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STATE OF COLORADO  
AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES

File one copy for Patented, Federal and Indian lands.  
File in duplicate for State lands.

RECEIVED

OCT 14 1980

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input checked="" type="checkbox"/>	Other <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO.	
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR						7. UNIT AGREEMENT NAME	
Patrick A. Doheny						Pieper	
3. ADDRESS OF OPERATOR						9. WELL NO.	
136 El Camino, Beverly Hills, California 90212						1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)						10. FIELD AND POOL, OR WILDCAT	
At surface 600' FWL & 2030' FSL Sec. 18 (NW/4 SW/4)						Wildcat	
At top prod. interval reported below						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA	
Approximately the same.						Sec. 18, T2N, R53W	
At total depth						12. COUNTY	
Approximately the same						Washington	
14. PERMIT NO.						13. STATE	
80-968						Colorado	
DATE ISSUED						15. DATE SPUDDED	
7-29-80						8-15-80	
16. DATE T.D. REACHED						17. DATE COMPL. (Ready to prod.)	
8-20-80						8-21-80 (Plug & Abd.)	
18. ELEVATIONS (DF, REB, RT, GR, ETC.)						19. ELEV. CASINGHEAD	
4539' GL 4547' KB							
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY		23. INTERVALS DRILLED BY	
4936' (Log)		Surface				All	
4959' (Driller)						None	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)							25. WAS DIRECTIONAL SURVEY MADE
							No
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis)	
Induction Electrolog						DRILL STEM TEST YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (See reverse side)	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8-5/8"	24#	126'	12 1/4"	120 sacks	None		
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	30. TUBING RECORD		
					SIZE	DEPTH SET (MD)	PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number)							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
						DVR	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
							FJP
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
						JAM	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
						JJD	
35. LIST OF ATTACHMENTS							
Induction-Electrolog							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE		Agent		DATE	
Richard E. Ebener						10-8-80	

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See Spaces for Additional Data on Reverse Side

TO March 21, 1981

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## 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
<u>"D" Sand</u>	4773	4800	Sand, white, friable, soft, good porosity and permeability, 1 or 2 pieces of sand with weak fluorescence, no visible stain, water wet, no shows.
<u>"J" Sand</u>	4850	4863	Sand, white, medium grained, soft, friable, couple pieces with very dull fluorescence, no stain, water wet.
	4863	4868	Sand, medium grained, clean, very light oil stains, poor fluorescence, looks wet, fair porosity and permeability, possibly a net 2' of sand with shows.
	4872	4884	Sand, glauconitic, gray, shaly and dirty, poor porosity and permeability, wet, no shows.
	4896	4936	Sand, white, fine to very fine grained, many shale partings, some clay filling, no shows. water wet.
			(This location was made in a very sandy location and surface sand continually filled the mud system. There was possibly 15' of fillup in the hole when log was run.)

## 38.

## GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
<u>Formation</u>	<u>Depth</u>	<u>Datum</u>
Niobrara	3935	+ 612
Ft. Hayes	4295	+ 252
Carlile	4350	+ 197
Greenhorn	4450	+ 97
Bentonite	4680	- 133
"D" Sand	4773	- 226
"J" Sand	4852	- 305
Total Depth	4936	