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FOR OFFICE USE
 FE LC SE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

OPERATOR PHONE
 PAROO PETROLEUM (U.S.A.), INC. (303) 629-1523

ADDRESS
 C/O DRW OPERATING COMPANY, P.O. BOX 4462 ENGLEWOOD, CO 80155

DRILLING CONTRACTOR PHONE
 BEREDCO, INC. (316) 265-2856

3. LOCATION OF WELL (Footages from section lines)
 At surface 660 FNL, 660 FEL
 At top prod. interval reported below
 At total depth SAME

4. ELEVATIONS
 KB 4379 ft
 GR 4366 ft

5. TYPE OF WELL COALBED
 OIL GAS METHANE DRY
 INJECTION OTHER

6. TYPE OF COMPLETION COMMINGLED
 NEW WELL MULTIPLE COMPLETION
 RECOMPLETION (DATE STARTED)

7. FEDERAL/INDIAN OR STATE LEASE NO.
 N/A

8. IF INDIAN, ALLOTTEE OR TRIBE NAME
 N/A

9. WELL NAME AND NUMBER
 BEECH 4A-1

10. FIELD OR WILDCAT
 WILDCAT

11. QTR. QTR. SEC. T. R. AND MERIDIAN
 NENE SEC 4 T34S R46W

WAS DIRECTIONAL SURVEY RUN? NO YES IF YES, ATTACH COPY

12. PERMIT NO. 950328
 13. API NO. 05-009-6548-1
 14. SPUD DATE 6-2-95
 15. DATE TD REACHED 7-26-95
 16. DATE COMPLETED D&A 9-13-95 READY TO PROD 7-28-95
 17. COUNTY BACA
 18. STATE CO.

19. TOTAL DEPTH MD 6370 ft TVD 6370 ft
 20. PLUG BACK TOTAL DEPTH MD TVD
 21. DEPTH BRIDGE PLUG SET MD TVD N/A

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
 GR/CAL/AIT/NGT/ML/CNL/LDT/DIGITAL & ARRAYSONIC/CHECK-
 23. WAS WELL CORED? NO YES (Submit Analysis)
 WAS DST RUN? NO YES (Submit Report)

24. CASING & LINER RECORD (Report all strings set in well) SHOT

SIZE	WEIGHT (LB/FT)	HOLE SIZE	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	NO. OF SKS. & TYPE OF CEMENT	SLURRY VOL. (BBL.)	TOP OF CEMENT (Specify calc or (R))
13 3/8"	H40-48	17 1/2"	SURFACE	1256.72	N/A	1430 SKS LITE &		SURFACE
	K55-54	5 17 1/2"	1256.72	1985	N/A	150 SKS "C"		
8 5/8"	K55-32	12 1/2"	SURFACE	3849	N/A	675 SKS 50/50 POZ &		3505
	S80-32	12 1/2"	3849	5152	N/A	250 SKS "H"		

25 TUBING RECORD - Please Specify # of Strings

SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)

26. PRODUCING INTERVALS 27. ATTACH WELLBORE DIAGRAM FOR MULTI-ZONE/COMMINGLED PRODUCTION (RULE 332)

FORMATION	TOP	BOTTOM	GROSS PERFORATED INTERVAL	SIZE	NO. HOLES	PERF. STATUS (open, squeezed)
A) LANSING	4392	4416	24 ft		96	SQUEEZED
B) LANSING	4356	4386	30 ft		120	OPEN
C)						
D)						

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
A) 4392-4416	2500 GAL 15% HCl, SQUEEZED W/ 100 SACKS UNDER RETAINER @4390 ft
B) 4356-4386	3000 GAL 15% HCl, 500 GAL AQUAFIX AND 500 GAL WATER

29 PRODUCTION - INTERVAL A

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR API	GAS DISPOSITION	PRODUCTION METHOD
8-17-95	8-19-95	19 1/4	→	0	0	incl. load	N/A		SWABBING
CHOKE SIZE	FLOW TBG PRESS.	CSG PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	
N/A	N/A	N/A	→	0	0	540	N/A	SQUEEZED OFF	

PRODUCTION - INTERVAL B

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR API	GAS DISPOSITION	PRODUCTION METHOD
8-21-95	8-21-95	N/A	→	1	0	3367	31°	N/A	SWABBING
CHOKE SIZE	FLOW TBG PRESS.	CSG PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	
N/A	N/A	N/A	→	0.0074	0	25	N/A	OPEN BENEATH CEMENT PLUG	

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SCANNED

INTERVAL C

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR API	GAS DISPOSITION	PRODUCTION METHOD
CHOKESIZE	FLOW TBG PRESS.	CSG PRESS.	24 HR RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	

PRODUCTION - INTERVAL D

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR API	GAS DISPOSITION	PRODUCTION METHOD
CHOKESIZE	FLOW TBG PRESS.	CSG PRESS.	24 HR RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	

30 PLEASE ATTACH AN 8 1/2" x 11" BASIC SKETCH SHOWING ALL SURFACE EQUIPMENT ASSOCIATED WITH PRODUCTION. FLUID SEPARATION, FLUID STORAGE, AND GAS MEASUREMENT FOR THE WELL. SHOW APPROXIMATE DISTANCES OF EQUIPMENT FROM WELLBORE. INCLUDE WATER DISPOSAL PITS IF APPLICABLE. OUTLINE UNDERGROUND FLOWLINES AND LIST ANY OTHER WELLS SHARING THE SURFACE EQUIPMENT.

31. SUMMARY OF POROUS ZONES (INCLUDE AQUIFERS):

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF. CORED INTERVALS AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES AND RECOVERIES.

32. FORMATION (LOG) MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTIONS, CONTENTS, ETC.	NAME	TOP
					MEAS. DEPTH
LANSING	4392	4416	Moderate porosity and permeability; water bearing	BLAINE GLORIETA STONE CORRAL WOLFCAMP NEVA TOPEKA LANSING DES MOINES ATOKA MORROW KEYES CHESTER ST. GENEVIEVE ST. LOUIS SPERGEN WARSAW OSAGE KINDERHOOK ARBUCKLE T.D.	1435
	4356	4386	High porosity and permeability; water and oil bearing		1654
ATOKA/MORROW	5260	5276	High porosity, moderate permeability; water bearing		2023
MORROW	5399	5429	High porosity, low permeability; water bearing		2835
KEYES	5627	5659	Moderate porosity and permeability; water bearing		3134
SPERGEN	5920	5974	Moderate to high porosity and permeability; produced substantial influx of water into borehole (RW: 0.26 Ω m @ 25°C)		3475
					3754
WARSAW	6120	6124	Moderate porosity, low permeability; water bearing		4372
					4668
KINDERHOOK	6204	6237	Moderate porosity, low permeability; water bearing		5277
				5627	
				5659	
				5775	
				5838	
				5920	
				6043	
				6141	
				6172	
				6251	
				6370	

33. ADDITIONAL REMARKS (INCLUDE PLUGGING PROCEDURE & ATTACH CEMENT VERIFICATION)

PLUGGING PROGRAM: 40 SACKS @ 6230
Sidetrack 40 SACKS @ 4717.85 (TOP OF PLUG TAGGED @ 4600 ft)
 50 SACKS @ 1953

OTHER REMARKS: WINDOW WAS CUT IN 8 5/8" CASING FROM 4396.5 TO 4789 AND ORIGINAL HOLE SIDETRACKED AFTER FAILING TO RECOVER A FISH AT 5156 ft

34. CIRCLE ENCLOSED ATTACHMENTS:

- 1 MECHANICAL LOGS (1 full set req'd)
- 2 GEOLOGIC REPORT
- 3 WELLBORE SKETCH (See #27)
- 4 DST REPORT
- 5 DIRECTIONAL SURVEY
- 6 SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION
- 7 CORE ANALYSIS
- 8 OTHER: LANDOWNER SURFACE PLUGGING INDEMNITY

35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: *James Earl Buckler* PARCO Petroleum (U.S.A.), INC. 14 September 1995