



STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

SCANNED

RECEIVED

MAR 16 1995

COLO. OIL & GAS CONS. COMM

APPLICATION
FOR PERMIT TO DRILL, DEEPEN, OR RE-ENTER AND OPERATE

1a. TYPE OF WORK DRILL DEEPEN RE-ENTER

b. TYPE OF WELL
OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. OPERATOR: PAROO Petroleum (USA), Inc.
ADDRESS: P. O. Box 13886
CITY: Denver STATE: CO ZIP: 80201

3. PHONE NO. (303) 629-1523

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface 660' FNL 660' FEL, Sec. 4, T34S-R46W
At proposed Prod. zone SAME

13. DISTANCE, IF LESS THAN 200 FT. FROM ANY OCCUPIED BLDG. PUBLIC ROAD, ABOVE GROUND UTILITY LINE OR RAILROAD (SHOW FOOTAGES ON SURVEY PLAT) N/A

14. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) 660'

15. NO. OF ACRES IN LEASE* 280

17. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. N/A

18. PROPOSED DEPTH 6285'

20. ELEVATIONS (Show whether GR or KBI) 4365.77

21. DRILLING CONTRACTOR Not Selected

22. APPROX. DATE WORK WILL START 4/10/95

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2	13-3/8	48-H40	540'	Circ. to Surface
12-1/4	8-5/8	24, 28, 32	4235'	200 Sx
7-7/8	4-1/2	9.5 + 10.5	6286'	200 Sx

24. IS SURFACE OWNER ALSO THE MINERAL OWNER? YES NO
If NOT surface bond must be on file or copy of surface agreement must be furnished.
If irrigated land, surface bond of \$5000 is required.

Statewide Bond is in place.
*DESCRIBE LEASE BY QTR., QTR., SEC., TWSHP., RNG.
Sec. 4, T34S-R46W - Lots 5 & 6, S/2 NE/4, SE/4

Hugobon Embayment

25. PRINT PAROO Petroleum (USA), Inc./DRW Operating Company - AGENT
SIGNED *Douglas Ward* TITLE President DATE 03/16/95

This space for Federal or State Use
PERMIT NO. 950328 APPROVAL DATE. MAR 31 1995 EXPIRATION DATE. SEP 26 1995

APPROVED BY *C. D. Brubling* TITLE Director DATE 3/31/95
Oil & Gas. Conserv. Comm.

CONDITIONS OF APPROVAL, IF ANY:
If well is a dry hole set plugs as follows: 1) 40 sx cmt at top of Arbuckle. 2) 40 sx cement 1/2 in and 1/2 out of surface casing. 3) 10 sx at surface. Cut off casing 4' below ground level and weld on cap.

5. LEASE DESIGNATION AND SERIAL NO.
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Beech
9. WELL NO. No. 1
10. FIELD AND POOL OR WILDCAT WC Wildcat
11. QTR. QTR. SEC. T.R. AND MERIDIAN NE/NE Sec. 4, T34S-R46W

12. COUNTY Baca
16. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL 160
19. OBJECTIVE FORMATION Arbuckle

PLEASE FILL IN APPROPRIATE CODES:
OPER. NO. #67300
DRLR. NO.
FIELD NO. 99999
LEASE NO.
FORM CD. ABCK

A.P.I. NUMBER
05 009 6548