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**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1. OPERATOR PAROO PETROLEUM (U.S.A.), INC. PHONE (303) 629-1523		5. TYPE OF WELL <input type="checkbox"/> OIL <input type="checkbox"/> GAS <input type="checkbox"/> METHANE <input type="checkbox"/> DRY <input type="checkbox"/> INJECTION <input type="checkbox"/> OTHER	
ADDRESS c/o DRW Operating Company P. O. Box 4462, Englewood, CO 80155-4462		6. TYPE OF COMPLETION <input type="checkbox"/> COMMINGLED <input type="checkbox"/> NEW WELL <input type="checkbox"/> MULTIPLE COMPLETION (DATE _____) <input type="checkbox"/> RECOMPLETION STARTED _____	
2. DRILLING CONTRACTOR Beredco, Inc. PHONE (316) 265-2856		7. FEDERAL/INDIAN OR STATE LEASE NO.	
3. LOCATION OF WELL (Footages from section lines) 660' FNL & 660' FEL At surface At top prod. interval reported below At total depth SAME		8. IF INDIAN, ALLOTTEE OR TRIBE NAME	
WAS DIRECTIONAL SURVEY RUN? NO <input type="checkbox"/> YES <input checked="" type="checkbox"/> IF YES, ATTACH COPY		9. WELL NAME AND NUMBER Beech 4A-1	
12. PERMIT NO. 950328 / 13. API NO. 05-009-6548-0 / 14. SPUD DATE 6/2/95 15. DATE TD REACHED 7/26/95 16. DATE COMPL. <input checked="" type="checkbox"/> D&A <input type="checkbox"/> READY TO PROD 7/12/95 17. COUNTY Baca 18. STATE CO.		10. FIELD OR WILDCAT Wildcat	
19. TOTAL DEPTH MD 6370' 5256 TVD 6370'		11. QTR. QTR. SEC. T. R. AND MERIDIAN NE/NE Sec. 4, T34S-R46W	
20. PLUG BACK TOTAL DEPTH MD 10 TVD		21. DEPTH BRIDGE PLUG SET MD TVD N/A	
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) GR/CAL/AIT/NGT/ML/CNL/LDT/DIGITAL & ARRAYSONIC/CHECKSHOT		23. WAS WELL CORED? NO <input type="checkbox"/> YES <input type="checkbox"/> (Submit Analysis) WAS DST RUN? NO <input type="checkbox"/> YES <input type="checkbox"/> (Submit Report)	

**24. CASING & LINER RECORD (Report all strings set in well)**

SIZE	WEIGHT(LB/FT)	HOLE SIZE	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	NO. OF SKS. & TYPE OF CEMENT	SLURRY VOL. (BBL.)	TOP OF CEMENT (Specify calc. or CBL)

**25. TUBING RECORD - Please Specify # of Strings**

SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)

**26. PRODUCING INTERVALS 27. ATTACH WELLBORE DIAGRAM FOR MULTI-ZONE/COMMINGLED PRODUCTION (RULE 332)**

FORMATION	TOP	BOTTOM	GROSS PERFORATED INTERVAL	SIZE	NO. HOLES	PERF. STATUS (open, squeezed)
A)						
B)						
C)						
D)						

**28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.**

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
4795	CIBP

**29. PRODUCTION - INTERVAL A**

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
			→						
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	
			→						

**PRODUCTION - INTERVAL B**

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
			→						
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	
			→						

**PRODUCTION - INTERVAL C**

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKESIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	

**PRODUCTION - INTERVAL D**

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKESIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	

30. PLEASE ATTACH AN 8 1/2" x 11" BASIC SKETCH SHOWING ALL SURFACE EQUIPMENT ASSOCIATED WITH PRODUCTION, FLUID SEPARATION, FLUID STORAGE, AND GAS MEASUREMENT FOR THE WELL. SHOW APPROXIMATE DISTANCES OF EQUIPMENT FROM WELLBORE. INCLUDE WATER DISPOSAL PITS IF APPLICABLE. OUTLINE UNDERGROUND FLOWLINES AND LIST ANY OTHER WELLS SHARING THE SURFACE EQUIPMENT.

31. SUMMARY OF POROUS ZONES (INCLUDE AQUIFERS):

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF. CORED INTERVALS AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES AND RECOVERIES.

32. FORMATION (LOG) MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTIONS, CONTENTS, ETC.	NAME	TOP
					MEAS. DEPTH

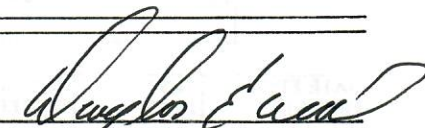
33. ADDITIONAL REMARKS (INCLUDE PLUGGING PROCEDURE & ATTACH CEMENT VERIFICATION):

Intermediate casing was set at 5152'. While drilling out the shoe, DP was stuck, fishing was unsuccessful. A CIBP was set at 4795' to be used for shoe of whipstock. A window was cut in the 8-5/8" casing, the fish was sidetracked around, and the well was drilled to a TD of 6370' and plugged as shown on the "original" Completion Report.

34. CIRCLE ENCLOSED ATTACHMENTS:

- |                                       |                                 |   |
|---------------------------------------|---------------------------------|---|
| 1. MECHANICAL LOGS (1 full set req'd) | 3. WELLBORE SKETCH<br>(See #27) | 6. SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION |
| 2. GEOLOGIC REPORT                    | 4. DST REPORT                   | 7. CORE ANALYSIS                                      |
|                                       | 5. DIRECTIONAL SURVEY           | 8. OTHER:   |

35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Paroo Petroleum (U.S.A.), Inc. by DRW Operating Company/AGENT   
 PRINT Douglas E. Wood TITLE President, DRW Operating Company/AGENT DATE 10/5/95