

OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADOFile in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

RECEIVED

5. LEASE DESIGNATION AND SERIAL NO.

AUG 21 1978

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
COLO. OIL & GAS CONS. COMM.

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Getty-AMOCO

9. WELL NO.

27

10. FIELD AND POOL, OR WILDCAT

Rangely - Mancos

11. SEC. T. R. M., OR BLOCK AND SURVEY
OR AREA

S4, T1N, 102W, 6th

12. COUNTY

Rio Blanco

13. STATE

Colo

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other Dry-Hole

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESRV. ☐ Other

2. NAME OF OPERATOR

DELANEY PETROLEUM CO.

3. ADDRESS OF OPERATOR

695 E. 27th St., Long Beach, CA 90806

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 304' E of W Line - 284' S of N Line of Sec 4, T1N R102W

At top prod. interval reported below Same as above H

At total depth 3015'

14. PERMIT NO.

77-987

DATE ISSUED

10/4/77

15. DATE SPUDDED

11/15/77

16. DATE T.D. REACHED

6/24/78

17. DATE COMPL. (Ready to prod.)

6/24/78

(Plug & Abd.)

18. ELEVATIONS (DF, REB, RT, GR, ETC.)

5194 Gr

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL.,
HOW MANY23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

31 3015'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

None encountered

25. WAS DIRECTIONAL
SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gamma Ray - Neutron

27

WAS WELL CORED YES ☐ NO ☒ (Submit analysis)DRILL STEM TEST YES ☐ NO ☒ (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
None					

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)
None				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
None	

33. PRODUCTION

DATE FIRST PRODUCTION

None

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

WELL STATUS (Producing or
shut-in)Shut in, waiting abandon-
ment

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
0				0	0	0	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Copy of: Drilling Log and a copy of Electric Log

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Agent

DATE

Aug. 17, 1978

See Spaces for Additi



00039199

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Rubble		125'	Loose Sand & Gravel
Gray Shale	125'	545'	Gray Shale
Mancos	545'	2850'	Mancos Shale
	2850'	3015	Sandy Shale

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Mancos	545'	2850'