



00091981

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

RECEIVED

APR 16 1968

File in triplicate for Patented and Federal lands
File in quadruplicate for State lands.

COLO. OIL & GAS CONS. COMM.

DESIGNATION AND SERIAL NO.

NA

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL ☐ GAS ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Toltek Drlg. Co., et al - LeClair Operating Co., Inc. Agent

3. ADDRESS OF OPERATOR

340 Denver Club Bldg., Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface C SW SW Sec. 4- T2N-R58W

At top prod. interval reported below

At total depth

14. PERMIT NO.

67482

DATE ISSUED

11/27/68

12. COUNTY OR PARISH

Morgan

13. STATE

Colorado

15. DATE SPUDDED

11-28-67

16. DATE T.D. REACHED

12-6-67

17. DATE COMPL. (Ready to prod.)

4-15-68

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)

4546 KB 4536 GR

19. ELEV. CASINGHEAD

4536

20. TOTAL DEPTH, MD & TVD

5886

21. PLUG, BACK T.D., MD & TVD

5874

22. IF MULTIPLE COMPL., HOW MANY

23. INTERVALS DRILLED BY

All

ROTARY TOOLS

All

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

5838-5856 (D Sand)

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Lane Wells ES-Ind. Log & Minilog

27. WAS WELL CORED

Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8" OD	24#/ft.	102 KB	12 1/4"	100 Reg.	---
4 1/2"	9.5#/ft.	5886	7 7/8"	200 50-50 poz	---

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
	None				2 3/8"	5745	None

31. PERFORATION RECORD (Interval, size and number)

5842-5856 w/2 - 1 11/16"
Shots/Foot

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)

None

AMOUNT AND KIND OF MATERIAL

DNR	✓
PIP	✓
HMM	✓
JAM	✓
JID	✓

33. PRODUCTION

DATE FIRST PRODUCTION

Test 12-17-67

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

Flowing

WELL STATUS (Producing or shut in)

SI-Pending P.L. Conn.

DATE OF TEST

12-17-67

HOURS TESTED

24

CHOKE SIZE

2"

PROD'N. FOR TEST PERIOD

4.8

OIL—BBL.

48 4.8

GAS—MCF.

3,003

WATER—BBL.

TSTM

GAS-OIL RATIO

50° 625,000/1

FLOW. TUBING PRESS.

762

CASING PRESSURE

500

CALCULATED 24-HOUR RATE

4.8

OIL—BBL.

4.8

GAS—MCF.

3,003

WATER—BBL.

TSTM

OIL GRAVITY-API (CORR.)

50°

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold to Union Oil Co. of California

TEST WITNESSED BY

Joe C. Schneider

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

DATE

4-15-68

See Spaces for Additional Data on Reverse Side

S-J. Jao

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Niobrara	5175	---	N.S.
Carlile	5434	---	N.S.
Greenhorn	5495	5550	N.S.
X Bentonite	5740	---	N.S.
"D" Sand	5838	5856	Show of oil
T.D.	5885	---	

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH