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OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

APR 16 1968

File in triplicate for Patented and Federal lands
File in quadruplicate for State lands.

COLO. OIL & GAS CONS. COMM.



00091981

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

DESIGNATION AND SERIAL NO.
NA

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Nellie L. Green

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Sawbuck ✓

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA
Sec. 4-T2N-R58W

12. COUNTY OR PARISH
Morgan

13. STATE
Colorado

15. DATE SPUDDED
11-28-67

16. DATE T.D. REACHED
12-6-67

17. DATE COMPL. (Ready to prod.)
4-15-68 ✓

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)
4546 KB 4536 GR

19. ELEV. CASINGHEAD
4536

20. TOTAL DEPTH, MD & TVD
5886

21. PLUG, BACK T.D., MD & TVD
5874

22. IF MULTIPLE COMPL., HOW MANY

23. INTERVALS DRILLED BY

ROTARY TOOLS
All

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
5838-5856 (D Sand)

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
Lane Wells ES-Ind. Log & Minilog

27. WAS WELL CORED
Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8" OD	24#/ft.	102 KB	12 1/4"	100 Reg.	---
4 1/2"	9.5#/ft.	5886	7 7/8"	200 50-50 poz	---

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)
	None			

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	5745	None

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE	NUMBER
5842-5856	w/2 - 1 11/16"	Shots/Foot

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL
None	

DNR	✓
PIP	✓
HMM	✓
JAN	✓
JJD	✓

33. PRODUCTION

DATE FIRST PRODUCTION
Test 12-17-67

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)
Flowing

WELL STATUS (Producing or shut in)
SI-Pending P.L. Conn.

DATE OF TEST
12-17-67

HOURS TESTED
24

CHOKE SIZE
2"

PROD'N. FOR TEST PERIOD
→

OIL—BBL.
48 4.8

GAS—MCF.
3,003

WATER—BBL.
TSTM

GAS-OIL RATIO
50° 625,000/1

FLOW. TUBING PRESS.
762

CASING PRESSURE
500

CALCULATED 24-HOUR RATE
→

OIL—BBL.
4.8

GAS—MCF.
3,003

WATER—BBL.
TSTM

OIL GRAVITY-API (CORR.)
50°

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold to Union Oil Co. of California

TEST WITNESSED BY
Joe C. Schneider

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *[Signature]* TITLE *V. Pres.* DATE 4-15-68

S-J. Jdo ✓

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Niobrara	5175	---	N.S.
Carlile	5434	---	N.S.
Greenhorn	5495	5550	N.S.
X Bentonite	5740	---	N.S.
"D" Sand	5838	5856	Show of oil
T.D.	5885	---	

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPT H

COPY ON 8 (10) 10000 00000

RECEIVED
APR 11 1988