

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

02/27/2025

Submitted Date:

03/04/2025

Document Number:

708905884**FIELD INSPECTION FORM**Loc ID 323974 Inspector Name: Smelser, Wayne On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

ECMC Operator Number: 10456

Name of Operator: CAERUS PICEANCE LLC

Address: 1001 17TH STREET #1600

City: DENVER State: CO Zip: 80202

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:

17 Number of Comments

0 Number of Corrective Actions

☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
QB Energy		ecmc.inspections@qb-energy.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
211386	WELL	PR	02/01/2019	GW	045-07146	OKAGAWA 4-10 (J4E)	PR

General Comment:**CECMC Inspection/Audit Report Summary**

On 02/27/2025 at approximately 11:14 hours, I, Compliance Specialist, Wayne Smelser

Conducted an on-site inspection/audit at QB Energy OKAGAWA 4-10 (J4E) Pad.

Location # 323974 in Garfield County Colorado.

Location is within High Priority/Density/Black Bear Habitat areas & Bald Eagle Roost site.

Location is approximately 230 yards from Multa Trina Ditch.

While there, I observed normal production operations.

This is a summary of inspection/audit report.

Location

Lease Road:			
Type	Access		
comment:			
Corrective Action	L	Date:	

Overall Good: ☐

Signs/Marker:			
Type	OTHER		
Comment:	Sign at intersection of Jenkins Cutoff & start of lease road		
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Wellhead sign laying on ground near separator/sign not properly posted		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator unit includes attached storage tank. The sight glass located on the side of the unit indicates the storage tank is full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	

Emergency Contact Number:		
Comment:	911/970-285-2615	
Corrective Action:		Date: _____

Overall Good: ☐

Spills:				
Type	Area	Volume		

In Containment: No

Comment: ☐ Multiple Spills and Releases?

Equipment:			corrective date
Type: Bird Protectors	# 1		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:		Date:	

Type: Gas Meter Run	# 1	
Comment:	Summit Midstream	
Corrective Action:		Date:
Type: Bradenhead	# 1	
Comment:	Pressure transducer located on bradenhead, bradenhead valve is accessible.	
Corrective Action:		Date:
Type: Horizontal Heated Separator	# 1	
Comment:		
Corrective Action:		Date:
Type: Plunger Lift	# 1	
Comment:	Well on plunger lift	
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	300 BBLS	STEEL AST		,
Comment:	Tank equipped with telemetry				
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate			
Comment:	Unlined containment			
Corrective Action:				Date:

Venting:

Yes/No	NO	
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities									
Facility ID:	211386	Type:	WELL	API Number:	045-07146	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:								Date:	
BradenHead									
Date of Last Brhd Test:	05/27/2024		Annual Brhd Completed?						
Last Brhd Test Results	Initial Surf Csg Pressure:		148		Fluid Type:				
	End Surf Csg Pressure:		0						
Comment:	Bradenhead pressure 29.24% of the TVD in feet of the surface casing shoe expressed in psig								
Corrective Action:								Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction						Light compaction in some areas
Gravel						Sparse to none in some areas
		Ditches				
		Gravel				Sparse to none in sections
		Culverts				
		Compaction				Light compaction in sections

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**ECMC Comments**

Comment	User	Date
Please refer to Signs/Marker & Inspected Facilities for comments	smelserw	03/04/2025

Attached DocumentsYou can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
708905885	Inspection/Audit 708905884 Stormwater photo log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6944838
708905886	Inspection/Audit 708905884 photo log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6944839