

FORM
5Rev
12/20

State of Colorado

Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

403631382

Date Received:

12/20/2023

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☒ Final completion ☐ Preliminary completion

ECMC Operator Number: 10459

Contact Name: Kamrin Stiver

Name of Operator: EXTRACTION OIL & GAS INC

Phone: (303) 3128532

Address: 555 17TH STREET SUITE 3700

Fax:

City: DENVER

State: CO

Zip: 80202

Email: kstiver@civiresources.com

API Number 05-001-10547-00

County: ADAMS

Well Name: Warbler

Well Number: 13W-27-19

Location: QtrQtr: SWSE Section: 13 Township: 1S Range: 66W Meridian: 6
FNL/FSL FEL/FWL

Footage at surface: Distance: 1169 feet Direction: FSL Distance: 1587 feet Direction: FEL

As Drilled Latitude: 39.961107 As Drilled Longitude: -104.720410

GPS Data: GPS Quality Value: 1.2 Type of GPS Quality Value: PDOP Date of Measurement: 07/17/2023

** If directional footage at Top of Prod. Zone Dist: 698 feet Direction: FSL Dist: 878 feet Direction: FWL
Sec: 13 Twp: 1S Rng: 66W
FNL/FSL FEL/FWL** If directional footage at Bottom Hole Dist: 693 feet Direction: FSL Dist: 2179 feet Direction: FEL
Sec: 16 Twp: 1S Rng: 66W
FNL/FSL FEL/FWL

Field Name: WATTENBERG

Field Number: 90750

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 07/08/2023 Date TD: 10/22/2023 Date Casing Set or D&A: 10/23/2023

Rig Release Date: 11/03/2023 Per Rule 308A.b.

Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 21755 TVD** 7581 Plug Back Total Depth MD 21738 TVD** 7581

Elevations GR 5081 KB 5106

Digital Copies of ALL Logs must be Attached



List All Logs Run:

CBL, MWD, (RES in API 001-10533 & 001-10529)

FLUID VOLUMES USED IN DRILLING OPERATIONS

(Enter "0" if a type of a fluid was not used. Do not leave blank.)

Total Fluids (bbls): 4581

Fresh Water (bbls): 1218

Recycled or Reused Fluids That Offset the Use of Fresh Water (bbls): 2306

CASING, LINER AND CEMENT

<u>Casing Type</u>	<u>Size of Hole</u>	<u>Size of Casing</u>	<u>Grade</u>	<u>Wt/Ft</u>	<u>Csg/Liner Top</u>	<u>Setting Depth</u>	<u>Sacks Cmt</u>	<u>Cmt Btm</u>	<u>Cmt Top</u>	<u>Status</u>
CONDUCTOR	24	16	B	40	0	92	100	92	0	VISU
SURF	13+1/2	9+5/8	J55	36	0	2661	1191	2661	0	VISU
1ST	8+1/2	5+1/2	P110	20	0	21738	3405	21738	1480	CBL

Bradenhead Pressure Action Threshold 798 psig

This threshold is calculated per Rule 308A.b.(2)G. If this well is located in a bradenhead test area (see Rule 207.b) per an Order of the Commission, it may be subject to a different threshold.

Does the casing centralization comply with Rule 317.g? Yes

If "NO", provide details below.

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to ECMC)
	Top	Bottom	DST	Cored	
PARKMAN	4,670		NO	NO	
SUSSEX	5,124		NO	NO	
SHANNON	5,797		NO	NO	
SHARON SPRINGS	7,575		NO	NO	
NIOBRARA	7,599		NO	NO	

Operator Comments:

The TPZ footages are estimates calculated through Directional Plotting Software—from where the production string (5 ½" casing) crosses the 460' setback hardline. The actual footages will be submitted with the Form 5A.
Alternative Logging Program- No open hole resistivity log with gamma ray was run on this well per rule 317.p. A Resistivity log was run on Warbler 13W-27-7 (001-10533) and Warbler 24W-27-12 (001-10529).

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kamrin Stiver

Title: Drilling Technician Date: 12/20/2023 Email: kstiver@civiresources.com

ATTACHMENT LIST

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
403631552	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
403631554	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
403631555	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
403631382	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
403631542	PDF-CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
403631544	PDF-MWD/LWD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
403631545	LAS-MWD/LWD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
403631547	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Changed TPZ to match correction on 5A Submit tab Revised "List all Logs Run" for Scout Card Passed Completion review	02/20/2025

Total: 1 comment(s)