

FORM
5A

Rev
09/20

State of Colorado

Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

403914350

Date Received:

10/11/2024

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. ECMC Operator Number: 10459

2. Name of Operator: EXTRACTION OIL & GAS INC

3. Address: 555 17TH STREET SUITE 3700

City: DENVER State: CO Zip: 80202

4. Contact Name: Elaine Winick

Phone: (303) 2947806

Fax:

Email: ewinick@civiresources.com

5. API Number 05-001-10543-00

7. Well Name: Warbler

8. Location: QtrQtr: SWSE Section: 13 Township: 1S Range: 66W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

6. County: ADAMS

Well Number: 13W-27-03

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: HYDRAULIC FRACTURING
Treatment Date: 05/29/2024 End Date: 06/12/2024 Date this Formation was Completed: 09/14/2024
Perforations Top: 8165 Bottom: 21672 No. Holes: 3869 Hole size: 36/100 Open Hole: ☐

Describe the Formation Treatment, including the following: type of fluid used (gel, slickwater, etc.), type and concentration of acid used (HCl, HF, etc.), types and amounts of proppant(s) used, depth details of multiple zones, and method used to determine flowback volume.

Frac'd Niobrara with 71 stage plug and perf:
16091910 total pounds proppant pumped: 15731535 pounds 40/70 mesh; 360375 pounds 100 mesh;
535883 total bbls fluid pumped: 498441 bbls gelled fluid; 36449 bbls fresh water and 993 bbls 15% HCl Acid.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 535883 Max pressure during treatment (psi): 9037
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.34
Type of gas used in treatment: Min frac gradient (psi/ft): 0.95
Total acid used in treatment (bbl): 993 Number of staged intervals: 71
Recycled or Reused Fluids used in treatment (bbl): 0 Flowback volume recovered (bbl): 0
Fresh water used in treatment (bbl): 36449 Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 16091910

Fracture stimulations must be reported on [FracFocus.org](https://www.fracfocus.org)

Test Information:

09/27/2024 Hours: 24 Bbl oil: 391 Mcf Gas: 401 Bbl H2O: 1012
Date Calculated 24 hour rate: Bbl oil: 391 Mcf Gas: 401 Bbl H2O: 1012 GOR: 1026
Test Method: FLOWING Casing PSI: 813 Tubing PSI: 1549 Choke Size: 20/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1400 API Gravity Oil: 42
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7847 Tbg setting date: 09/07/2024 Packer Depth: 7845
Reason for Non-Production:
Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt
** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

TPZ 2339 FSL & 875 FWL

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Elaine Winick
Title: COMPLETIONS TECH Date: 10/11/2024 Email: ewinick@civiresources.com

ATTACHMENT LIST

Att Doc Num	Name
403914350	FORM 5A SUBMITTED
403948193	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Passed Completion review	02/14/2025

Total: 1 comment(s)