

FORM
5
Rev
12/20



Document Number:
403724237
Date Received:
03/19/2024

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type Final completion Preliminary completion

ECMC Operator Number: 10633 Contact Name: Kamrin Stiver
Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC Phone: (303) 3128532
Address: 555 17TH STREET SUITE 3700 Fax:
City: DENVER State: CO Zip: 80202 Email: kstiver@civiresources.com

API Number 05-005-07547-00 County: ARAPAHOE
Well Name: Chico Well Number: 4-65 25-26 4BH
Location: QtrQtr: NWSW Section: 30 Township: 4S Range: 64W Meridian: 6
FNL/FSL FEL/FWL
Footage at surface: Distance: 2152 feet Direction: FSL Distance: 490 feet Direction: FWL
As Drilled Latitude: 39.673462 As Drilled Longitude: -104.601775
GPS Data: GPS Quality Value: 1.6 Type of GPS Quality Value: PDOP Date of Measurement: 02/05/2024
FNL/FSL FEL/FWL
** If directional footage at Top of Prod. Zone Dist: 403 feet Direction: FSL Dist: 350 feet Direction: FEL
Sec: 25 Twp: 4S Rng: 65W
FNL/FSL FEL/FWL
** If directional footage at Bottom Hole Dist: 402 feet Direction: FSL Dist: 331 feet Direction: FWL
Sec: 26 Twp: 4S Rng: 65W
Field Name: DJ HORIZONTAL NIOBRARA Field Number: 16950
Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 12/17/2023 Date TD: 12/23/2023 Date Casing Set or D&A: 12/24/2023
Rig Release Date: 01/31/2024 Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 18192 TVD** 7956 Plug Back Total Depth MD 18185 TVD** 7956
Elevations GR 5767 KB 5792 Digital Copies of ALL Logs must be Attached

List All Logs Run:
CBL, MWD, RES

FLUID VOLUMES USED IN DRILLING OPERATIONS
(Enter "0" if a type of a fluid was not used. Do not leave blank.)
Total Fluids (bbls): 4011 Fresh Water (bbls): 1142
Recycled or Reused Fluids That Offset the Use of Fresh Water (bbls): 2435

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
CONDUCTOR	26	16	B	36.95	0	100	100	100	0	VISU
SURF	13+1/2	9+5/8	J55	36	0	3323	1375	3323	0	VISU
1ST	8+1/2	5+1/2	P110	20	0	18185	2900	18185	165	CBL

Bradenhead Pressure Action Threshold 997 psig

This threshold is calculated per Rule 308A.b.(2)G. If this well is located in a bradenhead test area (see Rule 207.b) per an Order of the Commission, it may be subject to a different threshold.

Does the casing centralization comply with Rule 317.g? Yes

If "NO", provide details below.

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to ECMC)
	Top	Bottom	DST	Cored	
PARKMAN	5,091		NO	NO	
SUSSEX	5,399		NO	NO	
SHANNON	6,313		NO	NO	
SHARON SPRINGS	7,832		NO	NO	
NIOBRARA	7,955		NO	NO	

Operator Comments:

The TPZ footages are estimates calculated through Directional Plotting Software—from where the production string (5 1/2" casing) crosses the 460' setback hardline. The actual footages will be submitted with the Form 5A.
Open hole resistivity log with gamma ray was run on this well per rule 317.p.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kamrin Stiver

Title: Drilling Technician Date: 3/19/2024 Email: kstiver@civiresources.com

ATTACHMENT LIST

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
403724288	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403724291	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
403724285	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
403724237	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403724257	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403724259	LAS-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403724263	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403724264	LAS-RESISTIVITY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403724274	PDF-RESISTIVITY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403724281	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Changed TPZ to match correction on 5A Submit tab Passed Completion review	02/11/2025
Engineer	CBL has the wrong API county code, but the last 5 digits are correct, and it has the correct well name.	01/30/2025

Total: 2 comment(s)