

FORM  
5

Rev  
12/20

State of Colorado

Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

403724159

Date Received:

03/19/2024

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type  Final completion  Preliminary completion

ECMC Operator Number: 10633 Contact Name: Kamrin Stiver  
Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC Phone: (303) 3128532  
Address: 555 17TH STREET SUITE 3700 Fax:  
City: DENVER State: CO Zip: 80202 Email: kstiver@civiresources.com

API Number 05-005-07546-00 County: ARAPAHOE  
Well Name: Chico Well Number: 4-65 25-26 4AH  
Location: QtrQtr: NWSW Section: 30 Township: 4S Range: 64W Meridian: 6  
FNL/FSL FEL/FWL  
Footage at surface: Distance: 2172 feet Direction: FSL Distance: 490 feet Direction: FWL  
As Drilled Latitude: 39.673516 As Drilled Longitude: -104.601774  
GPS Data: GPS Quality Value: 1.6 Type of GPS Quality Value: PDOP Date of Measurement: 02/05/2024  
FNL/FSL FEL/FWL  
\*\* If directional footage at Top of Prod. Zone Dist: 1136 feet Direction: FSL Dist: 464 feet Direction: FEL  
Sec: 25 Twp: 4S Rng: 65W  
FNL/FSL FEL/FWL  
\*\* If directional footage at Bottom Hole Dist: 1070 feet Direction: FSL Dist: 330 feet Direction: FWL  
Sec: 26 Twp: 4S Rng: 65W  
Field Name: DJ HORIZONTAL NIOBRARA Field Number: 16950  
Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 12/20/2023 Date TD: 12/26/2023 Date Casing Set or D&A: 12/27/2023  
Rig Release Date: 01/31/2024 Per Rule 308A.b.

Well Classification:  
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

Total Depth MD 18015 TVD\*\* 7912 Plug Back Total Depth MD 18003 TVD\*\* 7912  
Elevations GR 5767 KB 5792 Digital Copies of ALL Logs must be Attached

List All Logs Run:  
CBL, MWD, (RES 005-07547 and 005-07553)

FLUID VOLUMES USED IN DRILLING OPERATIONS  
(Enter "0" if a type of a fluid was not used. Do not leave blank.)  
Total Fluids (bbls): 3703 Fresh Water (bbls): 1128  
Recycled or Reused Fluids That Offset the Use of Fresh Water (bbls): 2245

### CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
CONDUCTOR	26	16	B	36.95	0	100	100	100	0	VISU
SURF	13+1/2	9+5/8	J55	36	0	3278	1375	3278	0	VISU
1ST	8+1/2	5+1/2	P110	20	0	18003	2870	18003	100	CBL

Bradenhead Pressure Action Threshold   983   psig

This threshold is calculated per Rule 308A.b.(2)G. If this well is located in a bradenhead test area (see Rule 207.b) per an Order of the Commission, it may be subject to a different threshold.

Does the casing centralization comply with Rule 317.g?   Yes  

If "NO", provide details below.

### STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to ECMC)
	Top	Bottom	DST	Cored	
PARKMAN	5,004		NO	NO	
SUSSEX	5,331		NO	NO	
SHANNON	6,225		NO	NO	
SHARON SPRINGS	7,730		NO	NO	
NIOBRARA	7,852		NO	NO	

Operator Comments:

The TPZ footages are estimates calculated through Directional Plotting Software—from where the production string (5 ½" casing) crosses the 460' setback hardline. The actual footages will be submitted with the Form 5A.  
 Alternative Logging Program- No open hole resistivity log with gamma ray was run on this well per rule 317.p. A Resistivity log was run on Chico 4-65 25-26 4BH (005-07547) and Watkins 4-64 30-29 4BH (005-07553).

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name:   Kamrin Stiver  

Title:   Drilling Technician   Date:   3/19/2024   Email:   kstiver@civiresources.com

**ATTACHMENT LIST**

Att Doc Num	Document Name	attached ?	
<b><u>Attachment Checklist</u></b>			
403724210	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403724212	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
403724209	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<b><u>Other Attachments</u></b>			
403724159	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403724190	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403724194	LAS-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403724203	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403724207	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
Permit	Changed TPZ to match correction on 5A Submit tab Passed Completion review	02/11/2025
Engineer	CBL has the incorrect API county code, but the last 5 digits are correct, and the well name is correct.	01/30/2025

Total: 2 comment(s)