

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

02/13/2025

Submitted Date:

02/25/2025

Document Number:

717100105**FIELD INSPECTION FORM**Loc ID 420506 Inspector Name: Rollins, Grace On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**ECMC Operator Number: 47120Name of Operator: KERR MCGEE OIL & GAS ONSHORE LPAddress: P O BOX 173779City: DENVER State: CO Zip: 80217-**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:6 Number of Comments2 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
,		ECMCInspections@Oxy.com	All Inspections
Ahmadian, Alexander		alexander.ahmadian@state.co.us	
Mickelson, Erik		Erik_Mickelson@oxy.com	Oxy Environmental
Graber, Nikki		nikki.graber@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
420502	WELL	SI	10/01/2022	OW	123-32600	PINNACLE 9-2	SI
420522	WELL	SI	02/01/2022	OW	123-32606	PINNACLE 10-2	SI
420550	WELL	SI	02/01/2022	OW	123-32618	PINNACLE 15-2	SI
420551	WELL	TA	02/12/2019	OW	123-32619	PINNACLE 37-2	TA
420581	WELL	TA	02/12/2019	OW	123-32631	PINNACLE 16-2	TA
420900	WELL	SI	02/01/2022	OW	123-32739	PINNACLE 2-2HZ	SI
484536	SPILL OR RELEASE	CL	01/05/2024		-	Pinnacle 2-2	EI
487691	TANK BATTERY	AC	08/26/2024		-	Leppla 16-2 Facility Tank Battery	EI

General Comment:

ECMC Environmental Field Inspection Report Summary

Any corrective actions from previous inspections, NOAVs and/or conditions of approval from previous forms that have not been fully addressed are still applicable. There were no operator or contract environmental personnel on location at the time of this field inspection. Photos attached to document site conditions.

Current Remediation Projects:

Location Name(s): Leppla 16-2 Facility

Remediation Project #: 37157

Facility ID: 487691

Date of Inspection: 02/13/2025

Date of Most Recent Supplemental

Location Name(s): Pinnacle 2-2HZ & Pinnacle 9, 10, 15, 16, 37-2 Wellheads

Remediation Project #: 36840

Wellhead API #s: 05-123-32739, 05-123-32600, 05-123-32606, 05-123-32618, 05-123-32631, and 05-123-32619

Date of Inspection: 02/13/2025

Previous Spill/Remediation Project:

Spill ID: 484536

Spill Name: Pinnacle 2-2

Remediation Project #: 31984

Facility ID: 420506

Reported Date of Discovery: 05/25/2023

Date of Remediation Project Closure: 07/29/2024

Location is within or adjacent to:

-Dacono Municipality

-Freshwater Emergent Wetlands

-Crop land

Current site status:

-Multiple excavations remain open at the locations of the former wellheads, production tanks, produced water vaults, and separators.

-Gray staining is visible in situ on the sidewall in the northeast corner of the excavation at the location of the former Leppla 16-2 Facility production tanks.

-Snow has accumulated within the excavations.

-Orange construction fencing has fallen around the excavations.

-Multiple unmarked soil stockpiles are present on location; BMPs are adequate.

See attached corrective actions. A Supplemental Form 27 is due for Remediation Project # 36840.

LocationOverall Good: ☐

Emergency Contact Number:

Comment: Corrective Action: Date: Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Fencing/:**

Type	OTHER		
Comment:	Orange construction fencing has fallen around the excavations.		
Corrective Action:	Secure access to excavation in accordance with Rule 913.b.(5).B.i and ECMC Guidance 913.b.(5)B i-v.	Date:	03/11/2025

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 420502	Type: WELL	API Number: 123-32600	Status: SI	Insp. Status: SI
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The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 420522	Type: WELL	API Number: 123-32606	Status: SI	Insp. Status: SI
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The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 420550	Type: WELL	API Number: 123-32618	Status: SI	Insp. Status: SI
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The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 420551	Type: WELL	API Number: 123-32619	Status: TA	Insp. Status: TA
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The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 420581	Type: WELL	API Number: 123-32631	Status: TA	Insp. Status: TA
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The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 420900	Type: WELL	API Number: 123-32739	Status: SI	Insp. Status: SI
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The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 484536	Type: SPILL OR	API Number: -	Status: CL	Insp. Status: EI
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The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 487691	Type: TANK	API Number: -	Status: AC	Insp. Status: EI
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The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Environmental**Spills/Releases:**

Type of Spill: _____

Estimated Spill Volume: _____

Comment: Remediation Project # 36840 was created for the plugging and abandonment of the Pinnacle 2-2HZ & Pinnacle 9, 10, 15, 16, 37-2 wellheads and the removal of the associated flowlines. No environmental impacts were visible in situ. No groundwater was observed in the open excavations. Snow has accumulated within the excavations. Orange construction fencing has fallen. Multiple unmarked soil stockpiles are present on location; BMPs are adequate. Quarterly reporting is required under Remediation Project # 36840; the last Form 27 for this project was submitted 11/12/2024 (Document # 403991152). Remediation Project # 37157 was created for the decommissioning of the Leppla 16-2 Facility. Excavations remain open at the locations of the former production tanks and produced water vaults, and at the locations of the former separators. Gray staining is visible in situ on the sidewall in the northeast corner of the excavation at the location of the former production tanks. No groundwater was observed in the open excavations. Snow has accumulated within the excavations. Orange construction fencing has fallen. Multiple unmarked soil stockpiles are present on location; BMPs are adequate. Quarterly reporting was required under Remediation Project # 37157.

Corrective Action: In accordance with Rule 913.e.(3), Operator will adopt and maintain a quarterly reporting schedule (90 days). Operator shall provide an updated Form 27 for Remediation Project # 36840.

Date: 03/11/2025

Reportable: _____

GPS: Lat _____ Long _____

Proximity to Surface Water: _____

Depth to Ground Water: _____

Water Well Complaint:

Lat _____ Long _____

DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____ Comment: _____

Waste Management:

Type _____ Management _____ Condition _____ GPS (Lat) (Long) _____

	Piles				
Comment	Multiple unmarked soil stockpiles are present on location; BMPs are adequate.				
Corrective Action					Date: _____

Spill/Remediation:

Comment: _____

Corrective Action: _____ Date: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Attached DocumentsYou can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404105142	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6932866
717100106	ECMC Photo Log - Pinnacle Wellheads and Leppla Facility	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6932860