

RECEIVED

AUG 11 1983

OGCC FORM 5

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

File one copy for Patented, Federal and Indian lands.
File in duplicate for State lands.



00047845

14

5. LEASE DESIGNATION AND SERIAL NO.
COLO. OIL & GAS CONS. COMM.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gebauer

9. WELL NO.

1-F

10. FIELD AND POOL, OR WILDCAT

Wildcat (Ranchero)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 32, T2N, R53W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Patrick A. Doheny

3. ADDRESS OF OPERATOR
136 El Camino, Beverly Hills, California 90212

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 675' FSL & 705' FEL (SE/4 SE/4) Section 32

At top prod. interval reported below

NAME OF DRILLING CONTRACTOR

At total depth

J. W. Gibson Well Drilling Company

Approximately the same.

14. PERMIT NO. 83-602 DATE ISSUED 6-21-83

12. COUNTY Washington 13. STATE Colorado

15. DATE SPUDDED 6-29-83 16. DATE T.D. REACHED 7-3-83 17. DATE COMPL. (Ready to prod.) 7-3-83 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 4659.3 GR 4667' KB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 5010' (Driller) 5015' (Log) 21. PLUG, BACK T.D., MD & TVD Surface 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY All 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Guard Log 27. WAS WELL CORED YES NO (Submit analysis) DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	110' KB	12 1/4"	80 sacks	None

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

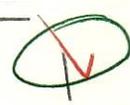
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS
Induction Guard Log, Plugging Report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Richard E. Ebener TITLE Agent DATE August 5, 1983

See Spaces for Additional Data on Reverse Side

DVR
FJP
HJM
JAM
ROC
LAR
GCM



37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
<u>"D" Sand</u>	4789	4796	Sandstone, white to buff, fine grained, well sorted, subangular, clay filled, non- to slightly calcareous, friable, glauconitic, trace of dead oil stain. No fluorescence or cut.
	4796	4806	Sandstone, buff, fine grained, well sorted, subangular, moderately cemented, bright yellow fluorescence, poor cut, interbedded with gray silty shale. Tight.
	4806	4819	Sandstone, white, fine grained, subangular, slightly calcareous, well sorted, clay filled, friable, interbedded with hard, brown to gray siltstone. No shows.
<u>"J" Sand</u>	4852	4862	Sandstone, white, fine grained, glauconitic, very friable, clean to clay filled, spotty yellow fluorescence, very weak cut.
	4862	4878	Sandstone, buff to tan, clay filled, fine grained, subangular, well sorted, spotty dull yellow fluorescence, poor cut.
	4888	4918	Sandstone, buff to tan, very fine grained, friable to well cemented, well sorted, calcareous, clay filled, very tight, no shows.
	4920	4978	Sandstone, buff to light gray, friable, well sorted, clay filled, non- to slightly calcareous, interbedded with dark gray-brown silty shale. No shows. Electric log indicates this zone contains very fresh water.
	4984	5010	Sandstone and interbedded shales, as above. No shows.

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
<u>Formation</u>	<u>Log Depth</u>	<u>Datum</u>
Niobrara	3879	+ 788
Fort Hays	4314	+ 353
Carlile	4366	+ 301
Greenhorn	4474	+ 193
Bentonite	4695	- 28
"D" Sand	4789	- 122
"J" Sand	4852	- 185
Total Depth	5010	