

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

RECEIVED

APR 15 1992

APPLICATION
FOR PERMIT TO DRILL, DEEPEN, OR RE-ENTER AND OPERATE

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐RE-ENTER ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☐

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

OPERATOR: Patrick A. Doheny

ADDRESS: 136 El Camino, Suite 401

CITY: Beverly Hills STATE: California ZIP: 90212

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface 660' FWL & 2100' FNL (C SW/4 NW/4) Section 32

At proposed Prod. zone

Approximately the same.

13. DISTANCE, IF LESS THAN 200 FT. FROM ANY OCCUPIED BLDG. PUBLIC ROAD, ABOVE GROUND UTILITY LINE OR RAILROAD (SHOW FOOTAGES ON SURVEY PLAT)

14. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. line, if any) 660'15. NO. OF ACRES IN LEASE*
120

16. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL 40

17. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 0

18. PROPOSED DEPTH
4900'19. OBJECTIVE FORMATION
"D" and "J" Sands20. ELEVATIONS (Show whether GR or KB)
4617' GR21. DRILLING CONTRACTOR
Gear Drilling Company (303) 623-442222. APPROX. DATE WORK WILL START
April 18, 1992

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#	130' KB <input checked="" type="checkbox"/>	100 sacks
7-7/8"	5-1/2"	14-1/2&15-1/2#	4900'	150 sacks

24. IS SURFACE OWNER ALSO THE MINERAL OWNER? YES ☒ NO ☐
If NOT surface bond must be on file or copy of surface agreement must be furnished.
If irrigated land, surface bond of \$5000 is required.

PLEASE FILL IN APPROPRIATE CODES:

OPER. NO. 24500

DRILL. NO. 33170

FIELD NO. 99999

LEASE NO.

FORM CD. DJ. SND

*DESCRIBE LEASE BY QTR., QTR., SEC., TOWNSHIP., RNG.
Township 2 North, Range 53 West
Section 32: NE/4 NW/4; S/2 NW/4
Washington County, Colorado

Enclosed are Surveyor's location plat, and our check in the amount of \$75.00 to cover Well Permit Fee.

25.

PRINT Richard E. Ebener

SIGNED *Richard E. Ebener* TITLE AGENT

DATE April 13, 1992

(This space for Federal or State Use)

PERMIT NO. 92-381

APPROVAL DATE

APR 20 1992

EXPIRATION DATE

AUG 18 1992

APPROVED BY *Wesley R. Beckwith*

TITLE

Director

Oil & Gas. Conserv. Comm.

DATE

APR 20 1992

CONDITIONS OF APPROVAL, IF ANY:

If well is a dry hole, set a cement plug opposite the "D" and "J" sands if porosity is encountered. Do not discharge mud to waters of the state. Phone 894-2100 within 24 hours. See Instructions On Reverse Side of spudding. DCA

A.P.I. NUMBER

05 121 10479

NOT APPROVED FOR MULTIPLE ZONE.
APPLY UNDER RULE 322