

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

Submit 1 copy



00085118

FOR OFFICE USE			
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SCANNED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. OPERATOR Patrick A. Doheny		PHONE (310) 276-3154	
ADDRESS 136 El Camino, Suite 401, Beverly Hills, CA 90212			
2. DRILLING CONTRACTOR Gear Drilling Company		PHONE (303) 623-2282	
3. LOCATION OF WELL (Footages from section lines) At surface 660' FWL & 2100' FNL (C SW/4 NW/4) At top prod. interval reported below At total depth Approximately the same.		4. ELEVATIONS KB 4627' GR 4617'	
5. TYPE OF WELL <input type="checkbox"/> OIL <input type="checkbox"/> GAS <input type="checkbox"/> METHANE <input checked="" type="checkbox"/> DRY <input type="checkbox"/> INJECTION <input type="checkbox"/> OTHER		6. TYPE OF COMPLETION <input type="checkbox"/> COMMINGLED <input type="checkbox"/> NEW WELL <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> RECOMPLETION (DATE _____)	
7. FEDERAL/INDIAN OR STATE LEASE NO.			
8. IF INDIAN, ALLOTTEE OR TRIBE NAME			
9. WELL NAME AND NUMBER Fassler #2-32			
10. FIELD OR WILDCAT Wildcat			
11. QTR. QTR. SEC. T. R. AND MERIDIAN SW/4 NW/4 Sec. 32, T2N, R53W, 6th PM			
12. PERMIT NO. 92-381	13. API NO. 05-121-10479	14. SPUD DATE 4-18-92	15. DATE TD REACHED 4-22-92
16. DATE COMPLETED 4-22-92		17. COUNTY Washington	
18. STATE CO.		19. TOTAL DEPTH MD 4900' (Log) TVD 4900' (Drilled)	
20. PLUG BACK TOTAL DEPTH MD TVD		21. DEPTH BRIDGE PLUG SET MD TVD	
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) Induction Electrolog - Gamma Ray		23. WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit Analysis) WAS DST RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit Report)	
24. CASING & LINER RECORD (Report all strings set in well)			
SIZE	WEIGHT (LB/FT)	HOLE SIZE	TOP (MD)
8-5/8"	24#	12-1/4	Surface
			132' KB
			80 sacks
			Surface
25. TUBING RECORD - Please Specify # of Strings			
SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE
			DEPTH SET (MD)
			PACKER DEPTH (MD)
			SIZE
			DEPTH SET (MD)
			PACKER DEPTH (MD)
26. PRODUCING INTERVALS			
FORMATION	TOP	BOTTOM	GROSS PERFORATED INTERVAL
A)			
B)			
C)			
D)			
27. ATTACH WELLBORE DIAGRAM FOR MULTI-ZONE/COMMINGLED PRODUCTION (RULE 332)			
28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL		
29. PRODUCTION - INTERVAL A			
DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION
			→
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE
			→
30. PRODUCTION - INTERVAL B			
DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION
			→
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE
			→

COMPLETE AND SIGN BACK PAGE

PRODUCTION - INTERVAL C

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKESIZE	FLOW TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	

PRODUCTION - INTERVAL D

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKESIZE	FLOW TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	

30. PLEASE ATTACH AN 8½" x 11" BASIC SKETCH SHOWING ALL SURFACE EQUIPMENT ASSOCIATED WITH PRODUCTION, FLUID SEPARATION, FLUID STORAGE, AND GAS MEASUREMENT FOR THE WELL. SHOW APPROXIMATE DISTANCES OF EQUIPMENT FROM WELLBORE. INCLUDE WATER DISPOSAL PITS IF APPLICABLE. OUTLINE UNDERGROUND FLOWLINES AND LIST ANY OTHER WELLS SHARING THE SURFACE EQUIPMENT.

31. SUMMARY OF POROUS ZONES (INCLUDE AQUIFERS):

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES AND RECOVERIES.

32. FORMATION (LOG) MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTIONS, CONTENTS, ETC.	NAME	TOP
					MEAS. DEPTH
			SEE ATTACHED SHEET	KB	4627'
				Niobrara	3868'(+759')
				Carlile	4328'(+299')
				Greenhorn	4412'(+215')
				Bentonite	4642'(- 15')
				"D" Sand	4732'(-105')
				"J" Sand	4818'(-191')
				Total Depth	4900'(Log) 4900'(Driller)

33. ADDITIONAL REMARKS (INCLUDE PLUGGING PROCEDURE & ATTACH CEMENT VERIFICATION):

A surface pipe plug was used with 10 sacks at the top and 35 sacks on the bottom of the surface casing. A plug was placed from 4700' to 4810' with 35 sacks ~~of~~ cement. Permission to plug was granted by the Colorado Oil and Gas Commission.

34. CIRCLE ENCLOSED ATTACHMENTS:

- | | | |
|--------------------------------------|---------------------------------|--|
| ① MECHANICAL LOGS (1 full set req'd) | 3. WELLBORE SKETCH
(See #27) | ⑥ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION |
| 2. GEOLOGIC REPORT | 4. DST REPORT | 7. CORE ANALYSIS |
| | 5. DIRECTIONAL SURVEY | 8. OTHER: |

35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Richard E. Ebener

PRINT

Richard E. Ebener

TITLE

Agent

DATE May 20, 1992