

MAY 5 1958

OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

APR 21 1958

SCANNED

WELL COMPLETION REPORT

OIL & GAS CONSERVATION COMMISSION

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INSTRUCTIONS



00104977

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat County Morgan Operator H. L. Hunt Address 700 Merc. Bank Bldg. City Dallas 1, Texas State Well No. 1 Derrick Floor Elevation 4433.8' Location C NE SW Section 30 Township 2N Range 56W Meridian 6 1988 feet from S Section line and 1965 feet from W Section Line

Drilled on: Private Land [ ] Federal Land [ ] State Land [ ] Number of producing wells on this lease including this well: Oil None; Gas None Well completed as: Dry Hole [X] Oil Well [ ] Gas Well [ ] The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date April 18, 1958 Signed Lee S. Stockard Title Field Supt. Commenced drilling April 6, 1958, 19 Finished drilling April 11, 1958, 19

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi). Row 1: 8 5/8", 24#, L55, 135', 75, 24.

CASING PERFORATIONS

Table with columns: Type of Charge, No. Perforations per ft., From, Zone, To. Includes TOTAL DEPTH 5344' and PLUG BACK DEPTH.

Oil Productive Zone: From To Gas Productive Zone: From To Electric or other Logs run Induction Electrical from 135' to 5344' Date April 10, 1958, 19 Was well cored? No Has well sign been properly posted?

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS.

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M. 19 For Flowing Well: Flowing Press. on Csg. lbs./sq.in. For Pumping Well: Length of stroke used inches. Number of strokes per minute. Diam. of working barrel inches. Size Tbg. in. No. feet run. Shut-in Pressure. Depth of Pump feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

TEST RESULTS: Bbls. oil per day API Gravity Gas Vol. Mcf/Day; Gas-Oil Ratio Cf/Bbl. of oil B.S. & W. %; Gas Gravity (Corr. to 15.025 psi & 60°F)

SEE REVERSE SIDE

Returned 5/15/58

Please fill in on reverse side Thank you.

# FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Nobnara	4448'		
Ft. Hayes	4619'		
Greenhorn	4906'		
Dakota "D"	5248'		
Dakota "J"	5323'		
<p><i>[Faint mirrored text from reverse side of page]</i></p>			