

MAY 5 1958

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

APR 21 1958

OIL & GAS  
CONSERVATION COMMISSION

## WELL COMPLETION REPORT

OIL & GAS  
CONSERVATION COMMISSION

## INSTRUCTIONS



00104977

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator H. L. Hunt  
County Morgan Address 700 Merc. Bank Bldg.  
City Dallas 1, Texas State TX  
Lease Name U. S. A. 0-21-A Well No. 1 Derrick Floor Elevation 4433.8'  
Location C NE SW Section 30 Township 2N Range 56W Meridian 6  
(quarter quarter)  
1988 feet from S Section line and 1965 feet from W Section Line  
Nor S E or W

Drilled on: Private Land ☐ Federal Land ☒ State Land ☐  
Number of producing wells on this lease including this well: Oil None; Gas None  
Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date April 18, 1958Signed Lee S. Stockard  
Title Field Supt.

The summary on this page is for the condition of the well as above date.

Commenced drilling April 6, 1958, 19 Finished drilling April 11, 1958, 19

## CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8 5/8"	24#	L55	135'	75	24		

## CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone		From	To	
						AJJ
						DVR
						WRS
						HIM
						JAM
						FJP
						JJD
						FILE

TOTAL DEPTH 5344'

PLUG BACK DEPTH

Oil Productive Zone: From \_\_\_\_\_ To \_\_\_\_\_ Gas Productive Zone: From \_\_\_\_\_ To \_\_\_\_\_  
Electric or other Logs run Induction Electrical from 135' to 5344' Date April 10, 1958, 19  
Was well cored? No Has well sign been properly posted? \_\_\_\_\_

## RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

Results of shooting and/or chemical treatment: \_\_\_\_\_

## DATA ON TEST

Test Commenced \_\_\_\_\_ A.M. or P.M. \_\_\_\_\_ 19 \_\_\_\_\_ Test Completed \_\_\_\_\_ A.M. or P.M. \_\_\_\_\_ 19 \_\_\_\_\_  
For Flowing Well: For Pumping Well:  
Flowing Press. on Csg. \_\_\_\_\_ lbs./sq.in. Length of stroke used \_\_\_\_\_ inches.  
Flowing Press. on Tbg. \_\_\_\_\_ lbs./sq.in. Number of strokes per minute \_\_\_\_\_  
Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_ Diam. of working barrel \_\_\_\_\_ inches  
Size Choke \_\_\_\_\_ in. Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_  
Shut-in Pressure \_\_\_\_\_ Depth of Pump \_\_\_\_\_ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? \_\_\_\_\_

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day \_\_\_\_\_ API Gravity \_\_\_\_\_  
Gas Vol. \_\_\_\_\_ Mcf/Day; Gas-Oil Ratio \_\_\_\_\_ Cf/Bbl. of oil  
B.S. & W. \_\_\_\_\_ %; Gas Gravity \_\_\_\_\_ (Corr. to 15.025 psi & 60°F)

Please fill in on reverse side  
Thank you.

Returned  
5/15/58



FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Niobrara	4448'		
Ft. Hayes	4619'		
Greenhorn	4906'		
Dakota "D"	5248'		
Dakota "J"	5323'		