FORM 5A Rev 09/20

State of Colorado
Energy & Carbon Management Commission

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. ECMC Operator Number: 10651
2. Name of Operator: VERDAD RESOURCES LLC
3. Address: 1125 17TH STREET SUITE 600
City: DENVER State: CO Zip: 80202
4. Contact Name: Allison Schieber
Phone: (720) 845-6909
Fax:
Email: regulatory@verdadresources.com

5. API Number 05-123-52506-00
6. County: WELD
7. Well Name: Speed Goat Fed 3432
Well Number: 07H
8. Location: QtrQtr: NENE Section: 34 Township: 9N Range: 58W Meridian: 6
9. Field Name: DJ HORIZONTAL NBRR-FH-CODL- Field Code: 16952

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: HYDRAULIC FRACTURING

Treatment Date: 11/08/2024 End Date: 11/21/2024 Date this Formation was Completed: 02/02/2025

Perforations Top: 7413 Bottom: 20125 No. Holes: 2013 Hole size: 35/100 Open Hole: ☐

Describe the Formation Treatment, including the following: type of fluid used (gel, slickwater, etc.), type and concentration of acid used (HCl, HF, etc.), types and amounts of proppant(s) used, depth details of multiple zones, and method used to determine flowback volume.

FR Water 543,319 bbl, Treated Water 30,245 bbl, Fresh Water 2,007 bbl, (24,173961 gals), 28% HCL 648 bbl. Proppant:100 Mesh 7,725,736 lbs, 40/70 white sand: 23,096,969 lbs. Flowback is measured by strapping a flowback tank every hour during initial flowback and from tank gauges during permanent facility flowback.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 576218 Max pressure during treatment (psi): 11428

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment: Min frac gradient (psi/ft): 0.81

Total acid used in treatment (bbl): 648 Number of staged intervals: 61

Recycled or Reused Fluids used in treatment (bbl): Flowback volume recovered (bbl): 21560

Fresh water used in treatment (bbl): 575571 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 30822705

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 01/27/2025 Hours: 24 Bbl oil: 253 Mcf Gas: 658 Bbl H2O: 575

Calculated 24 hour rate: Bbl oil: 253 Mcf Gas: 658 Bbl H2O: 575 GOR: 2601

Test Method: flowing Casing PSI: 680 Tubing PSI: Choke Size: 16/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1453 API Gravity Oil: 40

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6632 Tbg setting date: 02/01/2025 Packer Depth: 6617

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

Footages at Top of Prod. Zone (Perforation 2013)7413'MD 5669'TVD; 1,394' FSL 2,519' FWL Sec 34 T9N R58W
Footages at Bot of Prod. Zone (Perforation 1) 20125'MD 5773'TVD; 1,492' FSL 357' FWL Sec 32 T9N R58W
This well has a bottom-hole location beyond the unit boundary setback.
The bottom of the completed interval is within the boundary setback 1,492' FSL 357' FWL Sec 32 T9N R58W The wellbore beyond the unit setback is physically isolated by a frac plug set at 20140'. Verdad certifies that none of the wellbore beyond the unit boundary setback was completed.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Allison Schieber

Title: Regulatory Date: Email: regulatory@verdadresources.com

ATTACHMENT LIST

Att Doc Num	Name

Total Attach: 0 Files

General Comments

User Group	Comment	Comment Date
		Stamp Upon Approval

Total: 0 comment(s)