

Daily Operations

Well Name	Surface UWI	Primary Job Typ	Start Date	Summary
SYLVESTER 36-9H6	0512312507	Abandon Well - Permanent	12/17/2024	<p>SAFETY MEETING WITH ALL. REVIEW SIF HAZARDS WHILE MOVING EQUIPMENT. CONDUCT SAFETY MEETING & REVIEW JSA. REVIEW SIF HAZARDS & MITIGATION(WSEA 2-A) IWP=SITP 390 PSI. SICP 600 PSI. SISP 4 PSI. SPOT IN ALL EQUIPMENT SWC's FOR WORKING AT HEIGHTS. PERFORM RIG DROP INSPECTION CHECK LIST=EVERYTHING LOOKED GOOD. RAISE DERRICK AND RIG UP</p> <p>SHUT IN WELL, WINTERIZE EQUIPMENT, DEBRIEF WITH CREW, SDFN, TRAVEL BACK TO YARD</p> <p>ESTIMATED RIG MOVE 1/6/2025</p>
SYLVESTER 36-9H6	0512312507	Abandon Well - Permanent	12/18/2024	<p>HSM W/RIG CREW AND REVIEW POTENTIAL SIFS HAZARDS AND MITIGATION (WSEA 2-A) CHECK IWP= 600 SICP/ 390 SITP/ 2 SIBHP. SPOT IN ALL EQUIPMENT LAY DOWN HARD LINE, LAY DOWN GROUNDINGS, TEST GROUNDINGS WITH OHM METER=ALL GOOD. SM, SWC, VERIFY PRV SETTINGS, PUMP FLUID TO KILL WELL, KILL WELL WITH 53 BBLS, CIRCULATE 2 STS TO CLEAR WELL OF OIL/GAS PERFORM 15 MINUTES FLOW CHECK=WELL STATIC(WSEA 10-A) N/D FLANGE & MASTER VALVE. N/U 7-1/16" 5k BOP, 3K ADAPTOR. NEW R-46 RING GASKET. R/U RIG FLOOR & TONGS. PICK UP PUP JOINT AND MAKE UP TO MANDREL STACK TEST BOPE 350 PSI LOW/2000 PSI HIGH (WSEA 9-A), (GOOD TEST) SM, SWC, UNLAND TUBING AND TRIP TUBING OUT OF CASING, LAY DOWN EXCESS TUBING FROM WELL, RIH WITH WIRE LINE AND SET CIBP AT 6770', DUMP BAIL 2 SKS OF CEMENT ON TOP OF CIBP SM, SWC, VERIFY PRV SETTINGS, PRESSURE TEST PLUG FOR 15 MIN, STARTING PRESS AT 1600 PSI, ENDING PRESSURE AT 1600 PSI WITH 0% DECLINE DURING TEST (WSEA 10-B) RIH WITH WIRE LINE AND RUN CBL, SEND RESULTS TO ENGINEER</p> <p>SHUT IN WELL, WINTERIZE EQUIPMENT, DEBRIEF WITH CREW, SDFN, TRAVEL BACK TO YARD</p> <p>ESTIMATED RIG MOVE 1/3/2025</p>

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SYLVESTER 36-9H6	0512312507	Abandon Well - Permanent	12/19/2024	<p>HSM W/RIG CREW AND REVIEW POTENTIAL SIFS HAZARDS AND MITIGATION (WSEA 2-A) CHECK IWP= 0 SICP/ 0 SITP/ 0 SIBHP, TEST GROUNDINGS WITH OHM METER=ALL GOOD. SEND FOR PROCEDURE CHANGE APPROVAL TO STATE, (STATE APPROVED) SM, RIH WITH WIRLINE AND DUMP BAIL 2 SKS CEMENT ON CIBP AT 6770', SET CIBP AT 3690' AND DUMP BAIL 2 SKS OF CMT ON TOP, SET CIBP AT 2278', RIG DOWN WIRELINE EQUIPMENT PERFORM INFLOW/BUBBLE TEST WITH NO FLOW OR BUBBLES OBSERVED DURING TEST (WSEA 10-C) SM, SWC, TRIP IN HOLE WITH TUBING FROM DERRICK AND LAY DOWN, TRIP IN REMAINING TUBING FROM DERICK AND TAG CIBP AT 2278' PUMP 10 BBLS CHEM WASH AND PUMP CEMENT WITH 10 SKS 15.8# 1.15 YIELD G-NEAT (2278'-2055') LAY DOWN 42 JTS OF TUBING FROM WELL PUMP 10 BBLS CHEM WASH AND PUMP CEMENT WITH 15 SKS 15.8# 1.15 YIELD G-NEAT (898'-560') LAY DOWN 10 JOINTS OF TUBING AND REVERSE CIRCULATE CLEAN LAY DOWN REMAINING TUBING FROM WELL, SM, RIH WITH WIRELINE AND CUT CASING AT 560' RIG DOWN WIRELINE, SM, SWC, VERIFY PRV SETTINGS, CIRCULATE WELLBORE THROUGH CASING</p> <p>SHUT IN WELL, WINTERIZE EQUIPMENT, DEBRIEF WITH CREW, SDFN, TRAVEL BACK TO YARD</p> <p>ESTIMATED RIG MOVE 1/2/2025</p>

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SYLVESTER 36-9H6	0512312507	Abandon Well - Permanent	12/20/2024	<p>HSM W/RIG CREW AND REVIEW POTENTIAL SIFS HAZARDS AND MITIGATION (WSEA 2-A) CHECK IWP= 0 SICP/ 0 SITP/ 0 SIBHP, TEST GROUNDINGS WITH OHM METER=ALL GOOD. PERFORM 15 MINUTES FLOW CHECK=WELL STATIC(WSEA 10-A) RIG DOWN FLOOR, NIPPLE DOWN BOP, REMOVE 3K WELLHEAD AND CAP ON SURFACE CASING, UNLAND 3.5" CASING AND REMOVE SLIPS, STRIP OVER FLANGE ADAPTER AND NIPPLE UP BOPE, RIG UP FLOOR SM, CEMENT BALANCED CEMENT PLUG PUMP 10 BBLS CHEM WASH AND PUMP CEMENT WITH 193 SKS 15.8# 1.15 YIELD G-NEAT (560'-11') LAY DOWN CASING FROM WELLBORE, NIPPLE DOWN BOPE, TOP OFF CEMENT (2' FROM SURFACE) 30 MIN INFLOW BUBBLE TEST WITH NO FLOW OR BUBBLES PRESENT DURING TEST (WSEA 10-E) INSTALL CAP ON WELLHEAD RIG DOWN RIG AND PREP FOR MOVE TO NEXT LOCATION, PERFORM ACTIONS FOR EXTENDED SHUT DOWN</p> <p>RIG RELEASE AT 11:30 HRS 12/20/2024</p> <p>RIG MOVE TO ALVA SHABLE 1-4 WILL BE ON 1/2/2025 API# 05-123-13253</p>

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SYLVESTER 36-9H6	0512312507	Slot Recovery	1/15/2025	NO PRESSURE/BUBBLE TEST ON THE WELLBORE. NO WELLBORE PRESENT AT SURFACE. PRESSURE/BUBBLE TESTED THE WELL FOR 30 MINUTES ON SURFACE CASING ANNULUS. NO PRESSURE AND NO BUBBLES.
SYLVESTER 36-9H6	0512312507	Slot Recovery	1/31/2025	CUT AND CAPPED THE WELL 6 FT BELOW GRADE. HAND THE WELL OVER TO RECLAMATION.