

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

02/20/2025

Submitted Date:

02/23/2025

Document Number:

708905818**FIELD INSPECTION FORM**

Loc ID 425899 Inspector Name: Smelser, Wayne On-Site Inspection ☐ 2A Doc Num: 400194218

Operator Information:ECMC Operator Number: 96850Name of Operator: TEP ROCKY MOUNTAIN LLCAddress: 1058 COUNTY ROAD 215City: PARACHUTE State: CO Zip: 81635**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**40 Number of Comments3 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
TEP		COGCCInspectionReports@terraep.com	
Toews, Wesley		wtoews@blm.gov	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
425882	WELL	PR	08/28/2012	GW	045-21098	Dixon Federal 42A-22-692	PR
425883	WELL	PR	08/28/2012	GW	045-21099	Dixon Federal 42B-22-692	PR
425884	WELL	PR	09/26/2012	GW	045-21100	Dixon Federal 41D-22-692	PR
425886	WELL	PR	08/28/2012	GW	045-21101	Dixon Federal 42C-22-692	PR
425888	WELL	PR	08/28/2012	GW	045-21103	Dixon Federal 12A-23-692	PR
425890	WELL	PR	09/24/2012	GW	045-21104	Dixon Federal 11B-23-692	PR
425892	WELL	PR	09/17/2012	GW	045-21105	Dixon Federal 42D-22-692	PR
425894	WELL	PR	10/09/2012	GW	045-21107	Dixon Federal 11A-23-692	PR
425895	WELL	PR	09/17/2012	GW	045-21108	Dixon Federal 41A-22-692	PR
425897	WELL	PR	09/17/2012	GW	045-21109	Dixon Federal 41C-22-692	PR
425898	WELL	PR	12/03/2012	GW	045-21110	Dixon Federal 11C-23-692	PR
425900	WELL	PR	10/28/2012	GW	045-21111	Dixon Federal 41B-22-692	PR
425902	WELL	PR	09/24/2012	GW	045-21112	Dixon Federal 11D-23-692	PR

General Comment:

CECMC Inspection/Audit Report Summary

On 02/20/2025 at approximately 10:51 hours, I, Compliance Specialist, Wayne Smelser

Conducted an on-site inspection/audit at TEP ROCKY MOUNTAIN LLC Dixon Federal Pad (SWNW-23-692) 11A-23-692

Location # 425899 in Garfield County Colorado.

Location is within High Priority/Density/Black Bear Habitat areas.

Location is in close proximity to Rule 411a Surface Water External Buffer.

While there, I observed normal production operations.

During this inspection/audit the following compliance issues were observed:

1. Housekeeping - Stored equipment on location with a CA date of 03/25/2025
2. Equipment - Open ended load line with a CA date of 03/02/2025
3. Stormwater - Erosion & transport of sediment off location & wattles need maintenance with a CA date of 03/10/2025

A follow up on this site inspection/audit needs to be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.

This is a summary of inspection/audit report.

Location

Lease Road:			
Type	Access		
comment:			
Corrective Action	L	Date:	

Overall Good: ☐

Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the units indicates the storage tanks are full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tanks.		
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:	Chemical tanks		
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 911/970-285-9377

Corrective Action:

Date: _____

Good Housekeeping:

Type	OTHER		
Comment:	Small amount of staining near 2-3 wellheads & near 1 separator		
Corrective Action:		Date:	
Type	STORAGE OF SUPL		
Comment:	Stored equipment/truck on location		
Corrective Action:	The storage or placement of equipment and supplies not necessary for use on location is prohibited.	Date:	03/25/2025

Overall Good: ☐

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	SEPARATOR		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Pig station - pipe rail fence		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Cattle panels		
Corrective Action:		Date:	
Equipment:			corrective date
Type: Other	# 1		
Comment:	Open ended load line		
Corrective Action:	All load lines will be capped or plugged	Date:	03/02/2025
Type: Ancillary equipment	# 2		
Comment:	Sandpiper pumps Equipment not listed in operators FORM 2A or FORM 4 SUNDRY/not in compliance with CECMC rules If operator remains out of compliance corrective action may be issued in future inspections		
Corrective Action:		Date:	
Type: Bradenhead	# 13		
Comment:	Taylor plugs located on bradenheads, bradenhead valves are accessible.		
Corrective Action:		Date:	
Type: Bird Protectors	# 13		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 2		
Comment:	Chemical tanks Equipment not listed in operators FORM 2A or FORM 4 SUNDRY/not in compliance with CECMC rules If operator remains out of compliance corrective action may be issued in future inspections		
Corrective Action:		Date:	
Type: Pig Station	# 1		
Comment:			
Corrective Action:		Date:	
Type: Plunger Lift	# 13		
Comment:	All wells on plunger lift		
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 13		
Comment:			

Corrective Action:		Date:	
Type: Gas Meter Run	# 13		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	2	500 BBLs	HEATED STEEL AST		,	
Comment:	Tanks equipped with telemetry					
Corrective Action:					Date:	

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate			
Comment:	Centralized containment			
Corrective Action:			Date:	

Contents	#	Capacity	Type	Tank ID	SE GPS	
CONDENSATE	4	500 BBLs	HEATED STEEL AST		,	
Comment:	Tanks equipped with telemetry					
Corrective Action:					Date:	

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate			
Comment:	Centralized containment			
Corrective Action:			Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type	
Comment:	

Corrective Action:		Date:	
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Inspected Facilities				
Facility ID:	425882	Type:	WELL	API Number: 045-21098 Status: PR Insp. Status: PR
Producing Well				
Comment:	Producing, well on plunger lift			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	425883	Type:	WELL	API Number: 045-21099 Status: PR Insp. Status: PR
Producing Well				
Comment:	Producing, well on plunger lift			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	425884	Type:	WELL	API Number: 045-21100 Status: PR Insp. Status: PR
Producing Well				
Comment:	Producing, well on plunger lift			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	425886	Type:	WELL	API Number: 045-21101 Status: PR Insp. Status: PR
Producing Well				
Comment:	Producing, well on plunger lift			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	425888	Type:	WELL	API Number: 045-21103 Status: PR Insp. Status: PR
Producing Well				
Comment:	Producing, well on plunger lift			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	425890	Type:	WELL	API Number: 045-21104 Status: PR Insp. Status: PR
Producing Well				
Comment:	Producing, well on plunger lift			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	425892	Type:	WELL	API Number: 045-21105 Status: PR Insp. Status: PR
Producing Well				
Comment:	Producing, well on plunger lift			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	425894	Type:	WELL	API Number: 045-21107 Status: PR Insp. Status: PR
Producing Well				
Comment:	Producing, well on plunger lift			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				

Producing Well			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 425895 Type: WELL API Number: 045-21108 Status: PR Insp. Status: PR

Producing Well			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 425897 Type: WELL API Number: 045-21109 Status: PR Insp. Status: PR

Producing Well			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 425898 Type: WELL API Number: 045-21110 Status: PR Insp. Status: PR

Producing Well			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 425900 Type: WELL API Number: 045-21111 Status: PR Insp. Status: PR

Producing Well			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 425902 Type: WELL API Number: 045-21112 Status: PR Insp. Status: PR

Producing Well			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Waddles	Fail					BMP's need maintenance
				Material Handling And Spill Prevention		Chemical tank containments
		Gravel				Sparse to none in sections
Other	Fail					Erosion & transport of sediment off location
Rip Rap						
Gravel						Sparse to none in areas
		Ditches				
Ditches						
		Compaction				Light compaction in some sections
Berms						
Compaction						Light compaction in some areas
		Culverts				

Comment: 1. Failure to minimize erosion & transport of sediment off location/insufficient BMP's

2. Wattles/BMP's need maintenance

Corrective Action: Comply with CECMC Stormwater rules

Date: 03/10/2025

Pits: ☒ NO SURFACE INDICATION OF PIT**ECMC Comments**

Comment	User	Date
Please refer to Housekeeping, Equipment & Stormwater for corrective actions	smelserw	02/23/2025

Attached DocumentsYou can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404103550	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6930918
708905819	Inspection/Audit 708905818 Stormwater photo log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6930916
708905820	Inspection/Audit 708905818 photo log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6930917