

Ticket No. 20250106146683

Pluggers

Daily Work Record

Day 1



4706 Green Tree Blvd
Midland, TX 79707
Office: (432) 618-1050
Fax: (432) 231-0840

DBA: A-Plus P&A LLC

Customer Name: Chevron-DJ Basin	Date: 2025-01-06	Pluggers Unit No.: Rig 14	API: 05-123-15693	RRC Job No.:	AFE/PO No.:
Lease and Well No.: GUNTHER B18-1	Company Representative: Desi Nava		Superintendent: Alvaro Lozano		Supervisor: Guillermo Morales
County: WELD	State: CO	Latitude: 40.404607		Longitude: -104.585886	

From	To	Describe Work to 1/2 Hours - Separate Each Operation
01:00 PM	01:15 PM	Review JSA. Hold Safety Meeting. Topic: Rig move.
01:15 PM	02:30 PM	Move and spot equipment onto location. GUNTHER B18-01. .
02:30 PM	03:00 PM	Drain and winterize equipment
03:00 PM	03:30 PM	SIW. Clean and Secure Location. SDFD
03:30 PM	04:00 PM	Travel from location to JMR's Yard.

On Turnkey Charges

Description	Qty
CHV 180 Operator Travel Mileage	24.00
CHV 100 Supervisor Travel Mileage	24.00
CHV 101 Rig Rate	3.00
CHV 105 Supervisor	1.00
CHV 120 Pump Charge	1.00
CHV 175 Wireline Truck on Location	1.00
CHV 460 Base Beam	1.00

Job Title	Employee Name	Start	Stop	Rig	Travel	NPT JMR	NPT Cust.	Total
Rig Supervisor	Guillermo Morales	01:00 PM	04:00 PM	2.5	0.5	0.0	0.0	3
Rig Operator	Felipe Cenicerros	01:00 PM	04:00 PM	2.5	0.5	0.0	0.0	3
Derrick Hand	Carlos Saucedo	01:00 PM	04:00 PM	2.5	0.5	0.0	0.0	3
Floor Hand	Samuel Hernandez	01:00 PM	04:00 PM	2.5	0.5	0.0	0.0	3
Floor Hand	Javier Barraza	01:00 PM	04:00 PM	2.5	0.5	0.0	0.0	3
	Total Hours (Extended)			12.50	2.50	0.00	0.00	15.00

Disclaimer:

Services have been provided subject to the terms and conditions on the current price list, the receipt of which is hereby acknowledged. Customer agrees to pay all invoices for services on a net 30 day basis from date on which purchases were invoiced. Customer agrees that JMR Services shall not be liable for damages that occur "down hole", any loss of production, any loss of oil in place or any other consequential damages. If customer disputes any item invoiced, customer must, within twenty (20) days after receipt of invoice, notify contractor of item disputed specifying reason therefor, but law in the state where services were performed. All expenses of collection including court costs and reasonable attorney fees will be borne by customer. All amounts due hereunder are payable in Midland, Midland County, Texas.

Ticket No. 20250107146754

Pluggers

Daily Work Record

Day 2



4706 Green Tree Blvd
 Midland, TX 79707
 Office: (432) 618-1050
 Fax: (432) 231-0840

DBA: A-Plus P&A LLC

Customer Name: Chevron-DJ Basin	Date: 2025-01-07	Pluggers Unit No.: Rig 14	API: 05-123-15693	RRC Job No.:	AFE/PO No.:
Lease and Well No.: GUNTHER B18-1	Company Representative: Desi Nava		Superintendent: Alvaro Lozano		Supervisor: Guillermo Morales
County: WELD	State: CO	Latitude: 40.404607		Longitude: -104.585886	

From	To	Describe Work to 1/2 Hours - Separate Each Operation
05:30 AM	06:30 AM	Load supplies and equipment. Travel to location.
06:30 AM	07:00 AM	Review JSA. Hold Safety Meeting. Topic: Kill the well. Serviced and started equipment .
07:00 AM	07:30 AM	Check pressure on well. Tubing 800 psi, Casing 800 psi, BH 15 psi. Check and test ground cables with OHM meter.
07:30 AM	08:30 AM	Rig up Pumping Unit. Unload and RU hard line and pump hoses
08:30 AM	09:30 AM	Function Test BOP/Accumulator, pressure test blinds and pipes. Good Test
09:30 AM	10:30 AM	DJPumping: Open well, pressure bled down right away, circulate hole w/70 bbls of fresh water.
10:30 AM	11:00 AM	Pressure test plug to 1500 PSI, hold pressure for 15 min, good test
11:00 AM	11:30 AM	Rig up Pulling Unit.
11:30 AM	12:30 PM	Remove top of wellhead. NU BOP. Pressure test connection on BOP .
12:30 PM	01:00 PM	RU workfloor and Tubing Equipment
01:00 PM	04:00 PM	DJ Wireline: HSM and JSA. RU JMR WL. Pick up 2-7/8" CIBP. RIH Attempted set at 6523 ft. Plug did not set. POH checked tools. RIH Attempt to set the 2-7/8" CIBP again. Plug did not set. POH RD WL.
04:00 PM	04:30 PM	Drain and winterize equipment
04:30 PM	05:00 PM	SIW. Clean and Secure Location. SDFD
05:00 PM	05:30 PM	Travel from location to JMR's Yard.

On Turnkey Charges	
Description	Qty
CHV 100 Supervisor Travel Mileage	10.00
CHV 101 Rig Rate	12.00
CHV 105 Supervisor	1.00
CHV 110 API 5k BOP	1.00
CHV 120 Pump Charge	1.00
CHV 170 Wireline Operator on Location	1.00
CHV 175 Wireline Truck on Location	1.00
CHV 180 Operator Travel Mileage	10.00
CHV 460 Base Beam	1.00



DBA: A-Plus P&A LLC

Customer Name: Chevron-DJ Basin	Date: 2025-01-08	Pluggers Unit No.: Rig 14	API: 05-123-15693	RRC Job No.:	AFE/PO No.:
Lease and Well No.: GUNTHER B18-1	Company Representative: Desi Nava		Superintendent: Alvaro Lozano		Supervisor: Guillermo Morales
County: WELD	State: CO	Latitude: 40.404607		Longitude: -104.585886	

From	To	Describe Work to 1/2 Hours - Separate Each Operation
05:30 AM	06:30 AM	Load supplies and equipment. Travel to location.
06:30 AM	07:00 AM	Review JSA. Hold Safety Meeting. Topic: Check pressures. Serviced and started equipment .
07:00 AM	07:30 AM	Check pressure on well. Tubing 0 psi, Casing 0 psi, BH 5 psi. Check and test ground cables with OHM meter.
07:30 AM	09:30 AM	JMR NPT: Wait on wireline truck to start. Cool weather
09:30 AM	09:45 AM	HSM and JSA. RU JMR WL.
09:45 AM	10:30 AM	PU 2-7/8" (CIBP/CICR) CIBP. RIH and set at 6523 ft. POH and LD setting tool. _____ .
10:30 AM	11:00 AM	Plug # 1 (Nio): RIH with dump bail, 2 sxs total. 15.8 ppg, 1.15 yield, 2.3 cuft, 0.4 bbl slurry, Class G Cement, mix factor 5 , PH 7.0 , chloride 0.0 . Water Temp 30 degrees. From 6523 ft to 6453 ft. ETOC. _____ .
11:00 AM	11:30 AM	PU Jet cutter (Perf Gun/Jet cutter) and RIH Jet cut (Perf/Jet cut) 2-7/8" (tubing/casing) at 2272 ft depth. POH and LD tool. RD WL.
11:30 AM	12:00 PM	Rig Down (Up/down) Tubing (tubing/casing) equipment and workfloor.
12:00 PM	12:30 PM	BOP: ND, BOP. ND 5K Well head.
12:30 PM	01:00 PM	Customer NPT: Waiting on 3rd Party: Wait on Any time 2-7/8" Spear
01:00 PM	01:30 PM	Remove Surface cap. Rig Up Any time 2-7/8" Casing Spear. Unland casing.
01:30 PM	02:00 PM	BOP: NU surface flange, NU, BOP.
02:00 PM	02:30 PM	DJ Rig Up: RU Works floor and casing equipment for 2-7/8".
02:30 PM	03:30 PM	Rig up pump hose to Casing and return line to Surface. Pump 120 BBLs until good returns clean.
03:30 PM	04:00 PM	Drain and winterize equipment
04:00 PM	04:30 PM	SIW. Clean and Secure Location. SDFD
04:30 PM	05:00 PM	Travel from location to JMR's Yard.

On Turnkey Charges	
Description	Qty
CHV 100 Supervisor Travel Mileage	10.00
CHV 101 Rig Rate	11.50
CHV 105 Supervisor	1.00
CHV 110 API 5k BOP	1.00

Ticket No. 20250109146810

Pluggers

Daily Work Record

Day 4



4706 Green Tree Blvd
Midland, TX 79707
Office: (432) 618-1050
Fax: (432) 231-0840

DBA: A-Plus P&A LLC

Customer Name: Chevron-DJ Basin	Date: 2025-01-09	Pluggers Unit No.: Rig 14	API: 05-123-15693	RRC Job No.:	AFE/PO No.:
Lease and Well No.: GUNTHER B18-1	Company Representative: Desi Nava		Superintendent: Alvaro Lozano		Supervisor: Guillermo Morales
County: WELD	State: CO	Latitude: 40.404607		Longitude: -104.585886	

From	To	Describe Work to 1/2 Hours - Separate Each Operation
05:30 AM	06:30 AM	Load supplies and equipment. Travel to location.
06:30 AM	07:00 AM	Review JSA. Hold Safety Meeting. Topic: Pump cement. Serviced and started equipment.
07:00 AM	07:30 AM	Check pressure on well. Tubing 0 psi, Casing 0 psi, BH 0 psi. Check and test ground cables with OHM meter.
07:30 AM	08:00 AM	High winds. Winterize equipment. Secure location. SDFD.
08:00 AM	08:30 AM	Travel from location to JMR's Yard.

On Turnkey Charges

Description	Qty	Units
CHV 100 Supervisor Travel Mileage	10.00	Miles
CHV 101 Rig Rate	3.00	Hour
CHV 105 Supervisor	1.00	Day
CHV 110 API 5k BOP	1.00	Day
CHV 120 Pump Charge	1.00	Day
CHV 175 Wireline Truck on Location	1.00	Day
CHV 180 Operator Travel Mileage	10.00	Miles
CHV 460 Base Beam	1.00	Day

Off Turnkey Charges

Description	Qty	Units	Rate
CHV 530 Rig Heater	1.00	Day	

Grand Total

Job Title	Employee Name	Start	Stop	Rig	Travel	NPT JMR	NPT Cust.	Total
Rig Supervisor	Guillermo Morales	05:30 AM	08:30 AM	1.5	1.5	0.0	0.0	3
Rig Operator	Felipe Cenicerros	05:30 AM	08:30 AM	1.5	1.5	0.0	0.0	3
Derrick Hand	Carlos Saucedo	05:30 AM	08:30 AM	1.5	1.5	0.0	0.0	3



DBA: A-Plus P&A LLC

Customer Name: Chevron-DJ Basin	Date: 2025-01-10	Pluggers Unit No.: Rig 14	API: 05-123-15693	RRC Job No.:	AFE/PO No.:
Lease and Well No.: GUNTHER B18-1	Company Representative: Desi Nava		Superintendent: Alvaro Lozano		Supervisor: Guillermo Morales
County: WELD	State: CO	Latitude: 40.404607		Longitude: -104.585886	

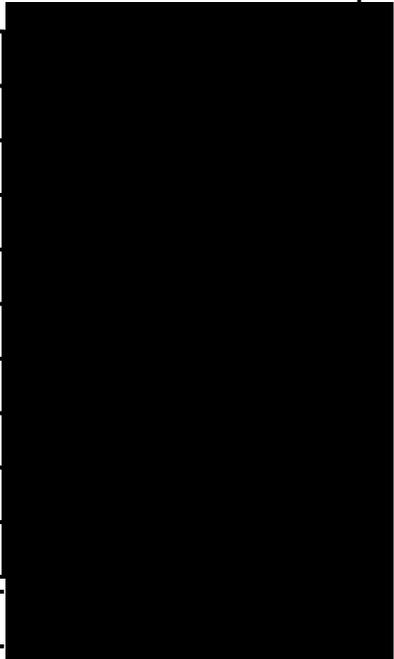
From	To	Describe Work to 1/2 Hours - Separate Each Operation
05:30 AM	06:30 AM	Load supplies and equipment. Travel to location.
06:30 AM	07:00 AM	Review JSA. Hold Safety Meeting. Topic: Checking pressures. Serviced & start equipment..
07:00 AM	07:30 AM	Check pressure on well. Tubing 0 psi, Casing 0 psi, BH 0 psi. Check and test ground cables with OHM meter.
07:30 AM	10:00 AM	JMR NPT: Pony pump Engine would not start. Flameless Heater had to be use. (Cold weather)
10:00 AM	11:00 AM	Plug #2 (A-Sand) Mixed and pumped 120 sxs total, 15.8 ppg, 1.15 yield= 138 cuft. Slurry 24.5 BBLs, Class G cement, Mix Factor 5 , PH 7.0 , Chloride 0.0 . Water temp 40 degrees. From 2272 ft to 1972 ft ETOC. Displaced with 11.2 BBLs.
11:00 AM	11:15 AM	TOH and LD Casing: size 2.785 count 11
11:15 AM	11:30 AM	Rig up pump hose to Csg and return line to Surface. Pump 40 BBLs until good returns clean.
11:30 AM	12:00 PM	TOH and LD Casing: size 2.875 count 62
12:00 PM	12:30 PM	Drain and winterize equipment
12:30 PM	01:00 PM	SIW. Clean and Secure Location. SDFD
01:00 PM	01:30 PM	Travel from location to JMR's Yard.

On Turnkey Charges

Description	Qty	Units
CHV 110 API 5k BOP	1.00	Day
CHV 120 Pump Charge	1.00	Day
CHV 460 Base Beam	1.00	Day
CHV 100 Supervisor Travel Mileage	10.00	Miles
CHV 101 Rig Rate	8.00	Hour
CHV 105 Supervisor	1.00	Day
CHV 180 Operator Travel Mileage	10.00	Miles
Cement Class "G", Sack	120.00	Each

Off Turnkey Charges

Description	Qty	Units	Rate	Total





DBA: A-Plus P&A LLC

Customer Name: Chevron-DJ Basin	Date: 2025-01-13	Pluggers Unit No.: Rig 14	API: 05-123-15693	RRC Job No.:	AFE/PO No.:
Lease and Well No.: GUNTHER B18-1	Company Representative: Desi Nava		Superintendent: Alvaro Lozano		Supervisor: Guillermo Morales
County: WELD	State: CO	Latitude: 40.404607		Longitude: -104.585886	

From	To	Describe Work to 1/2 Hours - Separate Each Operation
05:30 AM	06:30 AM	Load supplies and equipment. Travel to location.
06:30 AM	07:00 AM	Review JSA. Hold Safety Meeting. Topic: Check Pressures. Service/start equipment..
07:00 AM	07:30 AM	Check pressure on well. Tubing 0 psi, Casing 0 psi, BH 0 psi. Check and test ground cables with OHM meter.
07:30 AM	08:00 AM	Bubble test, no bubbles present
08:00 AM	09:00 AM	(TOH/TIH) TIH w/ tubing: 63 joint(s) count, 2-7/8" size tubing. To tag on TOC at 2002 ft. .
09:00 AM	10:00 AM	TOH and LD Tubing: size Lay down count 45 jnts, leaving 18 joints at 570 ft.
10:00 AM	11:30 AM	Plug #3 (Surface) Mixed and pumped 218 sxs total, 15.8 ppg, 1.15 yield= 250.7 cuft. Slurry 44.6 BBLs, Class G cement, Mix Factor 5 , PH 7.0 , Chloride 0.0 . Water temp 45 degrees. From 570 ft to Surface, 0 ft ETOC. Displaced with 0 BBLs.
11:30 AM	12:00 PM	TOH and LD Tubing: size Lay down count 18 joints
12:00 PM	12:30 PM	Inflow test (Bubble test) Surface plug for 30 minutes. No pressure or flow
12:30 PM	01:00 PM	Rig Down (Up/down) Tubing (tubing/casing) equipment and workflow.
01:00 PM	01:30 PM	ND BOP. Installed top of wellhead. SIW.
01:30 PM	02:30 PM	Wash gas buster tank. Pick up and secure hard lines
02:30 PM	03:00 PM	Rig Down: Rig down pulling and pumping units.
03:00 PM	03:30 PM	Drain and winterize equipment
03:30 PM	04:00 PM	SIW. Clean and Secure Location. SDFD
04:00 PM	04:30 PM	Travel from location to JMR's Yard.

On Turnkey Charges		
Description	Qty	Units
CHV 100 Supervisor Travel Mileage	10.00	Miles
CHV 101 Rig Rate	11.00	Hour
CHV 105 Supervisor	1.00	Day
CHV 110 API 5k BOP	1.00	Day
CHV 120 Pump Charge	1.00	Day
CHV 180 Operator Travel Mileage	10.00	Miles
CHV 460 Base Beam	1.00	Day
Cement Class "G", Sack	218.00	Each