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	32		

Locate Well Correctly



File in trip on Fee and Patented lands and in quadruple on State and School lands, with
 OFFICE OF DIRECTOR
 OIL AND GAS CONSERVATION COMMISSION,
 STATE OF COLORADO

LOG OF OIL AND GAS WELL

SCANNED

Field Wildcat Company H. L. Hunt
 County Morgan Address 700 Mercantile Bank Bldg.
 Lease George E. Huey Dallas, Texas
 Well No. 4 Sec. 32 Twp. 2N Rge. 56W Meridian _____ State or Pat. Pat.

Location 660' Ft. (N) of North Line and 1980' Ft. (W) of East line of _____ Elevation 4443.1 KB
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed G. H. Allbritton
 Date 10/21/54 Title Prod. Superintendent

The summary on this page is for the condition of the well as above date.
 Commenced drilling 9/14/54, 19____ Finished drilling 10/20/54, 19____

OIL AND GAS SANDS OR ZONES

No. 1, from None to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
<u>10-3/4</u>	<u>32.70</u>	<u>National</u>	<u>93'</u>	<u>100</u>	<u>24 hrs.</u>	<u>500</u>

COMPLETION DATA

Total Depth 6,572' ft. Cable Tools from _____ to _____ Rotary Tools from 0 to 6,572'
 Casing Perforations (prod. depth) from none to _____ ft. No. of holes _____
 Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow _____
 Shooting Record _____

Prod. began _____ 19____ Making _____ bbls./day of _____ A. P. I. Gravity Fluid on _____ Pump
 Tub. Pres. _____ lbs./sq. in. Csg. Pres. _____ lbs./sq. in. Gas Vol. _____ Mcf. Gas Oil Ratio _____ Choke.
 Length Stroke _____ in. Strokes per Min. _____ Diam. Pump _____ in.
 B. S. & W. _____ % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.
 Electrical Log Yes Date 10/20/54 19____ Straight Hole Survey Yes Type Totco
 Microlog Yes Date 10/20/54 19____ Other Types of Hole Survey _____ Type _____
 Time Drilling Record Yes (Note—Any additional data can be shown on reverse side.)
 Core Analysis No Depth _____ to _____
 _____ to _____

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
<u>Niobrara</u>	<u>4386</u>		<u>Core #1 - 5167' to 5207' Rec. 40'</u>
<u>Timpas</u>	<u>4740</u>		
<u>Carlile</u>	<u>4792</u>		<u>16' Shale, black, fissile, very hard & brittle,</u>
<u>Greenhorn</u>	<u>4860</u>		<u>with thin stks. of gray silt.</u>
<u>Bentonite</u>	<u>5104</u>		<u>9' Shale, black, poker chip.</u>
<u>"D"</u>	<u>5197</u>		<u>15' Laminated sand & shale, sand is gray, fine</u> <u>grained, very silty, very hard & tight, no</u> <u>show. No porosity or permeability.</u>
<u>"J"</u>	<u>5262</u>		
<u>Skull Creek</u>	<u>5456</u>		

(Continue on reverse side)

pxd

