

		*	
	32		

Locate
Well
Correctly

00104998

File in trip on Fee and Patented lands and in
quadruplicate on State and School lands, with
OFFICE OF DIRECTOR
OIL AND GAS CONSERVATION COMMISSION,
STATE OF COLORADO

LOG OF OIL AND GAS WELL

SCANNED

Field Wildcat Company H. L. Hunt
County Morgan Address 700 Mercantile Bank Bldg.
Lease George E. Huey Dallas, Texas
Well No. 4 Sec. 32 Twp. 2N Rge. 56W Meridian _____ State or Pat. Pat.
Location 660' (N) Ft. (S) of North Line and 1980' (E) Ft. (W) of East line of _____ Elevation 4443.1 KB
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed G. H. Allbritton
Date 10/21/54 Title G. H. Allbritton
Prod. Superintendent

The summary on this page is for the condition of the well as above date.

Commenced drilling 9/14/54, 19____ Finished drilling 10/20/54, 19____

OIL AND GAS SANDS OR ZONES

No. 1, from None to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
10-3/4	32.70	National	93'	100	24 hrs.	500

COMPLETION DATA

Total Depth 6,572' ft. Cable Tools from _____ to _____ Rotary Tools from 0 to 6,572'
Casing Perforations (prod. depth) from none to _____ ft. No. of holes _____
Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow _____
Shooting Record _____

Prod. began _____ 19____ Making _____ bbls./day of _____ A. P. I. Gravity Fluid on _____ Pump ☐
Tub. Pres. _____ lbs./sq. in. Csg. Pres. _____ lbs./sq. in. Gas Vol. _____ Mcf. Gas Oil Ratio _____ Choke. ☐
Length Stroke _____ in. Strokes per Min. _____ Diam. Pump _____ in.
B. S. & W. _____ % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log Yes Date 10/20/54 19____ Straight Hole Survey Yes Type Totco
Microlog Yes Date 10/20/54 19____ Other Types of Hole Survey _____ Type _____
Time Drilling Record Yes (Note—Any additional data can be shown on reverse side.)
Core Analysis No Depth _____ to _____

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Niobrara	4386		Core #1 - 5167' to 5207' Rec. 40'
Timpas	4740		16' Shale, black, fissile, very hard & brittle, with thin stks. of gray silt.
Carlile	4792		
Greenhorn	4860		9' Shale, black, poker chip.
Bentonite	5104		
"D"	5197		15' Laminated sand & shale, sand is gray, fine grained, very silty, very hard & tight, no show. No porosity or permeability.
"J"	5262		
Skull Creek	5456		

(Continue on reverse side)

FORMATION RECORD

[illegible]