

Locate
Well
CorrectlyFile in triplicate For Patented lands and in
quadruplicate on State and School lands, withOFFICE OF DIRECTOR
OIL AND GAS CONSERVATION COMMISSION
STATE OF COLORADO

DEC 20 1956

LOG OF OIL AND GAS WELL

CONSERVATION COMMISSION

SCANNED



00105002

Field Burr Company H. I. Hunt
County Morgan Address 700 Mercantile Bank Bldg, Dallas, Texas
Lease G. E. Huey et al
Well No. 19 Sec. 32 Twp. 2N Rge. 56W Meridian 6 P.M. State or Pat. Pat.
Location 423 Ft. (S) of North Line and 2201 Ft. (W) of West line of 32 Elevation 4451' KB
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

G. H. AllbrittonDate Dec. 16, 1956

Title

G. H. Allbritton
Field Supt.

The summary on this page is for the condition of the well as above date.

Commenced drilling Dec. 6, 19 56 Finished drilling Dec. 13, 19 56

OIL AND GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from None to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from None to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
10-3/4	32.75	National	106'	90	24	500
						FILE

COMPLETION DATA

Total Depth 5270 ft. Cable Tools from _____ to _____ Rotary Tools from 0 to 5270
Casing Perforations (prod. depth) from None to _____ ft. No. of holes _____
Acidized with None gallons. Other physical or chemical treatment of well to induce flow _____
Shooting Record _____

Prod. began None 19 ____ Making _____ bbls./day of ____ A. P. I. Gravity Fluid on ____ Pump ☐
Tub. Pres. _____ lbs./sq. in. Csg. Pres. _____ lbs./sq. in. Gas Vol. _____ Mcf. Gas Oil Ratio _____ Choke. ☐
Length Stroke _____ in. Strokes per Min. _____ Diam. Pump _____ in.
B. S. & W. _____ % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

AJJ Electrical Log Yes Date 12-12 19 56
DVR _____ Date _____ 19 ____
FJK Time Drilling Record Yes 0 to 5270'
OPS Core Analysis No Depth _____ to _____
HMM _____ to _____
AH _____

Straight Hole Survey Yes Type Sureshot

Other Types of Hole Survey _____ Type _____

(Note—Any additional data can be shown on reverse side.)

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Niobrara	4404'		DST #1 - Interval tested 5209' to 5220'. Packer failed to hold.
Timpas Lime	4710		DST #2 - Interval tested 5210 to 5220'. Straddle packer test. Tool open 30 min. shut in 15 min. Weak blow, died in 7 min.
Bentonite	5116		Rec. 20' rat hole mud. IFP 0, FFP 0, SIP 150, HSH 3200
"D" Sand	5208		

(Continue on reverse side)