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Locate Well Correctly

File in triplicate. Fee Patented lands and in quadruplicate on State and School lands, with

OFFICE OF DIRECTOR OIL AND GAS CONSERVATION COMMISSION, STATE OF COLORADO

DEC 20 1956

LOG OF OIL AND GAS WELL

CONSERVATION COMMISSION SCANNED



Field Burr Company H. I. Hunt  
 County Morgan Address 700 Mercantile Bank Bldg, Dallas, Texas  
 Lease G. E. Huey et al  
 Well No. 19 Sec. 32 Twp. 2N Rge. 56W Meridian 6 P.M. State or Pat. Pat.  
 Location 423 Ft. (S) of North Line and 2201 Ft. (W) of West line of 32 Elevation 4451' KB  
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed G. H. Allbritton  
 Title Field Supt.

Date Dec. 16, 1956

The summary on this page is for the condition of the well as above date.

Commenced drilling Dec. 6, 19 56 Finished drilling Dec. 13, 19 56

OIL AND GAS SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 3, from None to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from None to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

CASING RECORD

| SIZE   | WT. PER FOOT | MAKE     | WHERE LANDED | NO. OF SKS. CEMENT | STOOD HOURS | PRESSURE TEST PSI |
|--------|--------------|----------|--------------|--------------------|-------------|-------------------|
| 10-3/4 | 32.75        | National | 106'         | 90                 | 24          | 500               |
|        |              |          |              |                    |             | FILE              |

COMPLETION DATA

Total Depth 5270 ft. Cable Tools from \_\_\_\_\_ to \_\_\_\_\_ Rotary Tools from 0 to 5270  
 Casing Perforations (prod. depth) from None to \_\_\_\_\_ ft. No. of holes \_\_\_\_\_  
 Acidized with None gallons. Other physical or chemical treatment of well to induce flow \_\_\_\_\_  
 Shooting Record \_\_\_\_\_

Prod. began None 19 \_\_\_\_ Making \_\_\_\_\_ bbls./day of \_\_\_\_ A. P. I. Gravity Fluid on \_\_\_\_\_ Pump   
 Choke.   
 Tub. Pres. \_\_\_\_\_ lbs./sq. in. Csg. Pres. \_\_\_\_\_ lbs./sq. in. Gas Vol. \_\_\_\_\_ Mcf. Gas Oil Ratio \_\_\_\_\_  
 Length Stroke \_\_\_\_\_ in. Strokes per Min. \_\_\_\_\_ Diam. Pump \_\_\_\_\_ in.  
 B. S. & W. \_\_\_\_\_ % Gas Gravity \_\_\_\_\_ BTU's/Mcf. \_\_\_\_\_ Gals. Gasoline/Mcf. \_\_\_\_\_

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

AJJ Electrical Log Yes Date 12-12 1956 Straight Hole Survey Yes Type Sureshot  
 DVR \_\_\_\_\_ Date \_\_\_\_\_ 19 \_\_\_\_ Other Types of Hole Survey \_\_\_\_\_ Type \_\_\_\_\_  
 FJK Time Drilling Record Yes 0 to 5270'  
 OPS Core Analysis No Depth \_\_\_\_\_ to \_\_\_\_\_  
 HMM \_\_\_\_\_ to \_\_\_\_\_  
 AH \_\_\_\_\_

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

| FORMATION   | TOP   | BOTTOM | REMARKS   |
|-------------|-------|--------|---|
| Niobrara    | 4404' |        | DST #1 - Interval tested 5209' to 5220'. Packer failed to hold.   |
| Timpas Lime | 4710  |        | DST #2 - Interval tested 5210 to 5220'. Straddle packer test. Tool open 30 min. shut in 15 min. Weak blow, died in 7 min. |
| Bentonite   | 5116  |        | Rec. 20' rat hole mud. IFF 0, FFP 0, SIP 150, HSH 3200  |
| "D" Sand    | 5208  |        |   |