



U.S. CONSERVATION COMMISSION
STATE OF COLORADO
State for Patented and Federal Lands
Duplicate for State lands.

08707041
11021
JUN - 8 1967

COLORADO OIL & GAS CONS. COMMISSION CASE DESIGNATION AND SERIAL NO.
G-10-3355

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
A. T. Skaer

3. ADDRESS OF OPERATOR
924 Patterson Building, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
 At surface C NE SE Sec. 8-2N-58W
 At top prod. interval reported below same as above
 At total depth same as above

14. PERMIT NO. 67-193 DATE ISSUED 5/22/67
050877041 5/19/67

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Government-Funk

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Sawbuck "D"

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 8-2N-58W

12. COUNTY OR PARISH
Morgan

13. STATE
Colorado

15. DATE SPUDDED 5/20/67 16. DATE T.D. REACHED 5/25/67 17. DATE COMPL. (Ready to prod.) 5/31/67 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) KB-4600, GR -459' 19. ELEV. CASINGHEAD --

20. TOTAL DEPTH, MD & TVD 5932 21. PLUG, BACK T.D., MD & TVD 5932 22. IF MULTIPLE COMPL., HOW MANY -- 23. INTERVALS DRILLED BY ROTARY TOOLS 5975' CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
"D" - 5903' - 5905'

25. WAS DIRECTIONAL SURVEY MADE Yes
26. TYPE ELECTRIC AND OTHER LOGS RUN Lane-Wells, IES, Minilog, OWP Radioactivity log 27. WAS WELL CORED yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT
8-5/8"	24#	116.54'	12-1/4	120 sacks cement	-- DWR
5-1/2"	14# & 15.5#	5974'	7-7/8"	150 sacks cement	-- EDP

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)

31. PERFORATION RECORD (Interval, size and number)
5903.5 to 5905.5 w/7-90 Gr. Jets

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
See Attached Report

33. PRODUCTION
DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Temporarily abandoned - will leave pipe in hole until further developments in
WELL STATUS (Producing or shut-in)
DATE OF TEST HOURS TESTED CHOKER SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO
Sawbuck Field
FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY



35. LIST OF ATTACHMENTS

Land Wells - I.E.S. Minilogs, Core Anal. OWP Gamma Log, C.A. Houy - Completion Report
I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED _____ TITLE _____ DATE 6/7/67

See Spaces for Additional Data on Reverse Side