



U.S. CONSERVATION COMMISSION
STATE OF COLORADO
State for Patented and Federal Lands
Duplicate for State Lands.

COLORADO OIL & GAS CONS.

COMMISSION DESIGNATION AND SERIAL NO.

C-1013355

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Government-Funk

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Sawbuck "D"

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 8-2N-58W

12. COUNTY OR PARISH
Morgan

13. STATE
Colorado

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

A. T. Skaer

3. ADDRESS OF OPERATOR

924 Patterson Building, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

C NE SE Sec. 8-2N-58W

At top prod. interval reported below

same as above

At total depth

same as above

14. PERMIT NO. 67-193 DATE ISSUED 5/19/67
050877041

15. DATE SPUDDED

5/20/67

16. DATE T.D. REACHED

5/25/67

17. DATE COMPL. (Ready to prod.)

5/31/67

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)

KB-4600, GR -4591

19. ELEV. CASINGHEAD

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20. TOTAL DEPTH, MD & TVD

5932

21. PLUG, BACK T.D., MD & TVD

5932

22. IF MULTIPLE COMPL., HOW MANY

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23. INTERVALS DRILLED BY

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ROTARY TOOLS

5975'

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

"D" - 5903' - 5905'

26. TYPE ELECTRIC AND OTHER LOGS RUN

Lane-Wells, IES, Minilog, OWP Radioactivity log

Yes

27. WAS WELL CORED

yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT
8-5/8"	24#	116.54'	12-1/4	120 sacks cement	-- DWR
5-1/2"	14# & 15.5#	5974'	7-7/8"	150 sacks cement	-- FWP

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER

31. PERFORATION RECORD (Interval, size and number)

5903.5 to 5905.5 w/7-90 Gr. Jets

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
See Attached	Report

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
Temporarily abandoned - will leave pipe in hole until further developments in							
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
Sawbuck Field							
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)



TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Land Wells - I.E.S. Minilogs, Core Anal. OWP Gamma Log, C.A. Houy - Completion Report

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

DATE 6/7/67

See Spaces for Additional Data on Reverse Side