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JUN - 8 1967

CORE LABORATORIES, INC.

Petroleum Reservoir Engineering

DALLAS, TEXAS

COLO. OIL & GAS CONS. COMM.

Company A. T. SKAER Formation "D" SAND Page 1 of 1
 Well NO. 1 GOVERNMENT Cores DIA. CONV. File RP-2-3643
 Field SAWBUCK Drilling Fluid CHEM-GEL Date Report 5-24-67
 County MORGAN State COLORADO Elevation 4600 KB Analysts MOHL
 Location NE SE Sec. 8 T2N R58W Remarks CONVENTIONAL ANALYSIS

CORE ANALYSIS RESULTS

(Figures in parentheses refer to footnote remarks)

SCANNED

SAMPLE NUMBER	DEPTH FEET	PERMEABILITY MILLIDARCYS		POROSITY PERCENT	RESIDUAL SATURATION		PROBABLE PRODUCTION	REMARKS
		HORIZONTAL	VERTICAL		OIL % VOLUME	TOTAL WATER % PORE		
1	5895-96	0.2	0.2	12.4	0.0	68.5		Sd gry vfg carb
2	5896-97	0.2	0.1	12.8	0.0	68.0		Sd gry vfg cly carb
3	5897-98	0.7	0.4	10.6	0.0	67.0		Sd gry vfg cly
4	5898-99	2.7	1.4	13.3	1.5	60.9		Sd gry vfg cly shly
5	5899-5900	4.7	2.4	16.7	6.6	57.5		Sd tan vfg cly carb
6	5900-01	15.	13.	14.9	12.7	40.3	VF	Sd tan vfg cly
7	5901-02	15.	15.	16.6	15.7	41.5	VF	Sd tan vfg cly pyritic
8	5902-03	7.1	4.5	13.8	1.4	73.9		Sd gry vfg cly carb
9	5903-04	18.	16.	15.9	14.5	40.9	VF	Sd tan vfg
10	5904-05	0.6	0.2	13.3	1.5	67.7		Sd gry vfg cly carb
11	5905-06	7.0	5.2	13.0	0.0	80.8		Sd gry vfg cly
12	5906-07	4.3	3.8	15.5	1.3	67.1		Sd gry vfg cly
13	5907-08	16.0	8.4	16.0	0.0	77.5		Sd gry vfg cly



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NOTE: SERVICE NO. 5-A. VF = VERTICAL FRACTURE

(*) REFER TO ATTACHED LETTER.

(1) INCOMPLETE CORE RECOVERY-INTERPRETATION RESERVED

(2) OFF LOCATION ANALYSES-NO INTERPRETATION OF RESULTS.

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