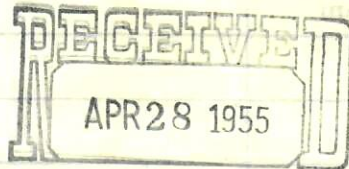


			X
	33		

Locate
Well
CorrectlyFile in _____ on Fee and Patented lands and in
quadruplicate on State and School lands, with

OFFICE OF DIRECTOR

OIL AND GAS CONSERVATION COMMISSION,
STATE OF COLORADOOIL & GAS
CONSERVATION COMMISSION

LOG OF OIL AND GAS WELL

Field Wildcat, North Gary Company H. L. Hunt
County Morgan Address 700 Mercantile Bank bldg., Dallas, Texas
Lease U.S.A. Fee
Well No. 1 Sec. 33 Twp. 2N Rge. 56W Meridian 6 P.M. State or Pat. Pat.
Location 1980' Ft. (S) of North Line and 660 Ft. (W) of East line of 33 Elevation 4409.8 KB
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed G. H. Allbritton G. H. AllbrittonDate 4/8/1955Title Field Superintendent

The summary on this page is for the condition of the well as above date.

Commenced drilling 3/29/ 1955 Finished drilling 4/6 19 55

OIL AND GAS SANDS OR ZONES

No. 1, from None to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
10-3/4	32.75	National	110'	100	24	500

COMPLETION DATA

Total Depth 5,435 ft. Cable Tools from _____ to _____ Rotary Tools from 0 to 5,435'
Casing Perforations (prod. depth) from _____ to _____ ft. No. of holes _____
Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow _____
Shooting Record _____

Prod. began _____ 19 ____ Making _____ bbls./day of _____ A. P. I. Gravity Fluid on _____ Pump ☐
Tub. Pres. _____ lbs./sq. in. Csg. Pres. _____ lbs./sq. in. Gas Vol. _____ Mcf. Gas Oil Ratio _____ Choke. ☐
Length Stroke _____ in. Strokes per Min. _____ Diam. Pump _____ in.
B. S. & W. _____ % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log Yes Date 4/6 1955 Straight Hole Survey Yes Type Totco
Microlog Yes Date 4/6 19 55 Other Types of Hole Survey _____ Type _____
Time Drilling Record Yes 4250 to 5435
(Note—Any additional data can be shown on reverse side.)
Core Analysis No Depth _____ to _____
_____ to _____

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Niobrara	4,312		
Timpas	4,668		
Carlisle	4,732		
Bentonite Mar.	5,054		
"D"	5,148		
"J"	5,220		
Skull Creek	5,424		

(Continue on reverse side)