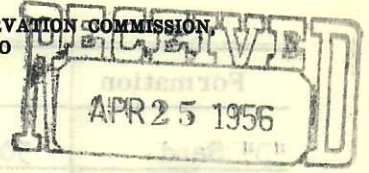


		3	

Locate
Well
CorrectlyFile triplicate on Fee and Patented lands and in
quadruplicate on State and School lands, with

OFFICE OF DIRECTOR

OIL AND GAS CONSERVATION COMMISSION
STATE OF COLORADO

LOG OF OIL AND GAS WELL

CONSERVATION COMMISSION

Field Wildcat Company McRae Oil & Gas Corp.
County Washington Address Box 2286, Casper, Wyoming
Lease Price
Well No. 1 Sec. 3 Twp. 35 Rge. 56W Meridian 6 State or Pat. Pat.
Location 666' Ft. (N) of N Line and 671' Ft. (W) of E line of S-3 Elevation 4689 KB
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed EB MaysDate 4/23/ 1956Title Div. Prod. Supt.

The summary on this page is for the condition of the well as above date.

Commenced drilling 5-30, 19 55 Finished drilling 6-22, 19 55

OIL AND GAS SANDS OR ZONES

No. 1, from 5062 to 5068 - Fair Show No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 5009 to 5031 No. 3, from _____ to _____
No. 2, from 5068 to 5250 No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
10 3/4	32	National	102 KB	100 sks.	24	500 PSI
5 1/2	15.5	Youngstown	5250 KB	80 sks.	48	1000 PSI
This pipe was cut off at 3900 and pulled when well proved to be non commercial						

COMPLETION DATA

Total Depth 5252 ft. Cable Tools from _____ to _____ Rotary Tools from 0 to 5252
Casing Perforations (prod. depth) from _____ to _____ ft. No. of holes _____
Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow _____
Shooting Record Plugged and Abandoned

P & A
Prod. began 6 - 30, 19 56 Making _____ bbls./day of _____ A. P. I. Gravity Fluid on _____ Pump ☐
Tub. Pres. _____ lbs./sq. in. Csg. Pres. _____ lbs./sq. in. Gas Vol. _____ Mcf. Gas Oil Ratio _____ Choke. ☐
Length Stroke _____ in. Strokes per Min. _____ Diam. Pump _____ in.
B. S. & W. _____ %. Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log Yes Date 6-18, 19 55 Straight Hole Survey Yes Type Totco
Date _____ 19 _____ Other Types of Hole Survey _____ Type _____

Time Drilling Record Yes

(Note—Any additional data can be shown on reverse side.)

Core Analysis Yes Depth 5016 to 5023
5062 to 5077

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Niobrara	4154	4548	
Timpas	4548	4593	
Carlile	4593		
Brown lime	4916		Marker

AJJ	
DVR	
FJK	
OPS	
HHM	
AH	
JJD	
FILE	

(Continue on reverse side)

[illegible]

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