



Wellbore Schematic Input Report

Well Name: Anderson 23-34

Original Hole [Land]			Well Header							
MD (ftOTH)	Incl (°)	Vertical schematic (actual)	Surface UWI 0512323624		Asset Team 10000696		Production Tree Location Land			
			Original RKB Elevation (ft) 4,911.00		Original KB to Ground (ft) 11.00		Original Spud Date 3/15/2006		Abandon Date	
			Range 66W			Well Sub-Status PA			High Press... N	
			Directions To Well					Latitude (°) 40° 31' 44.688" N	Longitude (°) 104° 46' 0.408" W	
			Comment							
			Congressional Location							
			Quarter 3 NE	Quarter 4 SW	Section 34	Township 7	Twntshp N/S Dir N	Range 66	Range E/W Dir W	
			Rig Operator							
			Rig/Unit Supervisor							
			Daily Cost Summary							
			Sum of Field Est (Cost) 2,600							
			Sum of Field Est (Cost) 1,450							
			Sum of Field Est (Cost) 53,473							
			Wellbore Plug Back Total Depths							
			Date	PBTD (ftOTH)	Method		Com			
			4/3/2006							
			Wellbore Sections							
			Section Des		Hole Size (in)		Top Depth (ftOTH)		Btm Depth (ftOTH)	
			Surface		12 1/4					
			Production		7 7/8					
			Zone Statuses							
			Zone Name		Status Date		Status			
			Casing Strings							
			Surface, Actual, <DepthBtm>ftOTH							
			Casing Description Surface	Run Date 3/16/2006	OD (in) 8 5/8	Wt/Len (l... 24.00	Grade J-55	Top Depth...	Set Depth...	
			Production, Actual, <DepthBtm>ftOTH							
			Casing Description Production	Run Date 3/20/2006	OD (in) 4 1/2	Wt/Len (l... 10.50	Grade M-65	Top Depth...	Set Depth...	
			Cement							
			Des		Start Date		Top (ftOTH)		Btm (ftOTH)	
					3/16/2006					
					3/20/2006					
			Surface Plug		2/24/2025					
			Proposed Cement							
			Des					Top (ftOTH)		Btm (ftOTH)
			Tubing Strings							
			Tubing Description Tubing	Run Date 6/11/2019	String... 2 3/8	ID (in) 1.995	Wt (lb/ft) 4.70	Grade J-55	Len (ft) 7,331.00	Set De...
			Tubing Components							
			Item Des	OD (in)	Wt (lb/ft)	Grade	Jts	Len (ft)	Btm (ftOTH)	Btm (TVD) (ftOTH)
			Tubing	2 3/8	4.70	J-55	244	7,329.00		
			Seating Nipple	2 3/8			1	1.00		
			Notch Collar	2 3/8			1	1.00		
			Other In Hole							
			Run Date	Des		Make		OD (in)	Top (ftOTH)	Btm (ftOTH)
			2/21/2025	Cast Iron Bridge Plug w/ 2 SX Cement				4		
			2/24/2025	Cast Iron Bridge Plug w/ 2 SX Cement				4		
			2/24/2025	Cast Iron Bridge Plug w/ 10 SX Cement				4		
			Proposed Other In Hole							
			Des		Make		OD (in)	Top (ftOTH)	Btm (ftOTH)	

Casing Joints, 4 1/2in; 41; 11
TVD; 30.00; 11-41 TVD; 11-41

Casing Joints, 8 5/8in; 888; 11
TVD; 877.00; 11-888 TVD; 11-888

Upper_Pierre_Aquifer-Base...

A_Sand-Top_Prod (A_Sand-...

Casing Joints, 4 1/2in; 7513; 41
TVD; 7,472.00; 41-7511.9 TVD;
41-7513

4 in, Cast Iron Bridge Plug w/ 10
SX Cement, 2/24/2025 11:00; 4;
2529-2531

4 in, Cast Iron Bridge Plug w/ 2
SX Cement, 2/24/2025 10:15; 4;
6977-7004

Niobrara-Top_Prod (Niobra...

4 in, Cast Iron Bridge Plug w/ 2
SX Cement, 2/21/2025 10:45; 4;
7281-7308
<DepthTop>-<DepthBtm>ftOTH
on 4/3/2006 00:00 (Perforated);
7356-7366; 2006-04-03; 7355-
7365 TVD; RU Nuex to perform
CCL, CBL, and VDL from PBTD@
7498' to top of bottom cement
@ 5000'. Bond looks good.
Next CBL interval is from 5000'
to surface. We have good
coverage in this interval as well.
Next, we perforated the Codell
from 7356-7366' using a 3 1/8
slick gun loaded with 11 gram
charges, .34 hole size and 13.59"
penetration. We had 120°
phasing; 7366; 7355 TVD; 7365
TVD; 7356

Guide Shoe, 4 1/2in; 7527;
7511.9 TVD; 14.00; 7511.9-
7525.9 TVD; 7513-7527



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Original Hole [Land]			Logs				
MD (ftOTH)	Incl (°)	Vertical schematic (actual)	Date	Type	Depth Top (MD) (ftOTH)	Btm (ftOTH)	
-176.8	0.4		Perforation Data				
11.2	0.4		Linked Zone	Sum of Entered Shot Total	Top (ftOTH)	Btm (ftOTH)	Date
26.1	0.4		Codell, Original Hole	30			4/3/2006
41.0	0.4		Total	30			
61.5	0.4		Job Supply Amounts				
82.0	0.4		Supply Item Des	Job Supply Type	Uni...	Job Category	Total... Total... Total...
82.0	0.4		WATER -	PUBLIC	bbl	Abandon	0.0 190.0 60.0
82.0	0.4		COMPLETION/RE				
82.0	0.4		COMP				
485.1	0.3		Daily Cost Breakdown by Category				
888.1	0.7		Field Est (Cost)	Description	Note		
997.0	0.5		1,200	Contract Labor	MATT MORGAN		
1,106.0	0.8	1,200	Contract Labor	MATT MORGAN			
1,336.9	0.5	1,200	Contract Labor	MATT MORGAN			
1,567.9	0.6	250	Equipment Rentals	OFFICE TRAILER			
2,048.4	0.7	250	Equipment Rentals	OFFICE TRAILER			
2,528.9	1.1	250	Equipment Rentals	OFFICE TRAILER			
2,529.9	1.1	200	Equipment Rentals	PORTA POTTY			
2,530.8	1.1	51,893	Rig Daywork	SCEN 1A			
2,539.9	1.1	500	Sitework / Roads / Location	SITE PREP			
2,548.9	1.1	130	Solid Waste Disposal	60 BBLs OFFSPEC			
4,763.0	0.8	450	Equipment Rentals	DEL INSULATED TANK			
6,977.0	1.6		<DepthTop>-<DepthBtm>ftOTH on 4/3/2006 00:00 (Perforated); 7356-7366; 2006-04-03; 7355-7365 TVD; RU Nuex to perform CCL, CBL, and VDL from PBTD@ 7498' to top of bottom cement @ 5000'. Bond looks good. Next CBL interval is from 5000' to surface. We have good coverage in this interval as well. Next, we perforated the Codell from 7356-7366' using a 3 1/8 slick gun loaded with 11 gram charges, .34 hole size and 13.59" penetration. We had 120° phasing; 7366; 7355 TVD; 7365 TVD; 7356				
6,990.5	1.7						
7,003.9	1.7						
7,027.9	1.6						
7,051.8	1.6						
7,166.3	1.6						
7,280.8	1.9						
7,294.5	1.9						
7,308.1	1.9						
7,331.0	1.9						
7,354.0	1.9						
7,426.0	1.8						
7,498.0	1.8						
7,505.6	1.8						
7,513.1	1.8						
7,520.0	1.8						
7,526.9	1.8						
7,716.3	1.8						