

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

02/28/2025

Submitted Date:

02/28/2025

Document Number:

715800810**FIELD INSPECTION FORM**Loc ID 317639 Inspector Name: Revas, Robbie On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

ECMC Operator Number: 46290

Name of Operator: KP KAUFFMAN COMPANY INC

Address: 1700 LINCOLN ST STE 4550

City: DENVER State: CO Zip: 80203

Status Summary:

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

15 Number of Comments

5 Number of Corrective Actions

- ☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
,		cogcc@kpk.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
239655	WELL	PR	07/01/2024	GW	123-07443	MARTIN T. HART 1	SI

General Comment:[This is a wellsite & tank battery scout card audit followed by a field inspection.](#)

LocationOverall Good: ☒

Signs/Marker:			
Type	WELLHEAD		
Comment:	Adequate, will need to be updated in the near future to include the local emergency # (911).		
Corrective Action:			Date:
Type	BATTERY		
Comment:	No sign displayed.		
Corrective Action:	Comply with Rule 605.e.		Date: 10/27/2024
Type	TANK LABELS/PLACARDS		
Comment:	No capacity/contents/nfpa displayed on tank		
Corrective Action:	Install sign to comply with Rule 605.h		Date: 10/27/2024

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Good Housekeeping:

Type	WEEDS		
Comment:	Dead vegetation throughout location & around equipment.		
Corrective Action:	Comply with Rule 606.		Date: 10/27/2024

Overall Good: ☐

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	PUMP JACK		
Comment:	hog fence		
Corrective Action:			Date:
Type	OTHER		
Comment:	Ancillary equip. has fabricated steel pipe and round stock.		
Corrective Action:			Date:

Equipment:			corrective date
Type: Bradenhead	# 1		
Comment:			
Corrective Action:			Date:
Type: Pump Jack	# 1		
Comment:			
Corrective Action:			Date:

Type: Vertical Separator	# 3	
Comment:		
Corrective Action:		Date:
Type: Gas Meter Run	# 2	
Comment:	Gas meters do not appear to be annually calibrated.	
Corrective Action:	Calibrate gas metering equipment annually to comply with rule 430.d.(1).	Date: 10/27/2024
Type: Prime Mover	# 1	
Comment:	electric motor	
Corrective Action:		Date:
Type: Ancillary equipment	# 1	
Comment:	Electric panel, meter box and transformers.	
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
	1		STEEL AST		40.108700,-104.879500
Comment:					
Corrective Action:					Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Inadequate	Walls Insufficient	Base Insufficient	Inadequate
Comment:	Earth berm appears to not be maintained.repair berm to comply with Rule 603.o			
Corrective Action:	Repair berm to comply with Rule 603.o			Date: 12/27/2024

Wells Served By Facilities Above**AirsID**

API Number	API Number	AirsID
123-08695		
123-10147		
123-10148		
123-09127		
123-07443		

Venting:

Yes/No	NO	
Comment:		
Corrective Action:		Date:

Flaring:

Type	
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Comment:			
Corrective Action:		Date:	

Inspected Facilities									
Facility ID:	239655	Type:	WELL	API Number:	123-07443	Status:	PR	Insp. Status:	SI
Idle Well									
Purpose: <input checked="" type="checkbox"/> Shut In <input type="checkbox"/> Temporarily Abandoned Reminder: _____									
Comment: <div>SI vales are closed & electric panel is off.Well scout card shows PR records are from 11-2024</div>									
Corrective Action: _____ Date: _____									
BradenHead									
Date of Last Brhd Test: 07/05/2024 Annual Brhd Completed? Yes									
Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____									
End Surf Csg Pressure: 0									
Comment: <div>plumbed to surface, the well may be omitting emissions into the atmosphere at the casing. See attached video.</div>									
Corrective Action: _____ Date: _____									

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**ECMC Comments**

Comment	User	Date
<p>ECMC Inspection Report Summary On Wednesday 2-28-2025 at approximately 1030 hrs. I, Inspector Robbie Revas, Conducted an on-site inspection: Follow up to FIR Doc # 714201686.</p> <p>Operator: KP Kauffman Location name: Location ID # 317639 Well Name: Martin T Hart 1 API # 05-123-07443 County: Weld Weather: Clear Temperature: 61* Location: Dry.</p> <p>While there, I observed a wellsite & tank battery, SI at the time of the inspection. During this inspection, I observed the following possible compliance issues: 606 Housekeeping: CA date 10-27-2024. 605.e TB sign: CA date 10-27-2024. 605.h TB placards & signs: CA date 10-27-2024. 603.o berms: CA date 12-27-2024. 430 Calibration: CA date 10-27-2024. See attached photos.</p> <p>A follow up site inspection is needed to ensure that the addressed Compliance issues comply with ECMC rules. Any Corrective Actions from previous inspections not addressed are still applicable.</p>	revasr	02/28/2025

Attached DocumentsYou can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
715800811	Location photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6939476
715800812	Leak video	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6939477