

FORM  
5Rev  
12/20

## State of Colorado

## Energy &amp; Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

403435447

Date Received:

06/15/2023

## DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☒ Final completion ☐ Preliminary completion

ECMC Operator Number: 10633

Contact Name: Kamrin Stiver

Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC

Phone: (303) 3128532

Address: 555 17TH STREET SUITE 3700

Fax:

City: DENVER

State: CO

Zip: 80202

Email: kstiver@civiresources.com

API Number 05-005-07515-00

County: ARAPAHOE

Well Name: Prosper Farms 4-65

Well Number: 2-1-6 1BH

Location: QtrQtr: NWSW Section: 2 Township: 4S Range: 65W Meridian: 6  
FNL/FSL FEL/FWL

Footage at surface: Distance: 1510 feet Direction: FSL Distance: 553 feet Direction: FWL

As Drilled Latitude: 39.729752 As Drilled Longitude: -104.638753

GPS Data: GPS Quality Value: 1.7 Type of GPS Quality Value: PDOP Date of Measurement: 02/04/2023

\*\* If directional footage at Top of Prod. Zone Dist: 1222 feet Direction: FNL Dist: 351 feet Direction: FWL  
Sec: 2 Twp: 4S Rng: 65W  
FNL/FSL FEL/FWL\*\* If directional footage at Bottom Hole Dist: 1141 feet Direction: FNL Dist: 330 feet Direction: FEL  
Sec: 6 Twp: 4S Rng: 64W  
FNL/FSL FEL/FWL

Field Name: DJ HORIZONTAL NIOBRARA

Field Number: 16950

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 01/27/2023 Date TD: 03/13/2023 Date Casing Set or D&amp;A: 03/15/2023

Rig Release Date: 04/16/2023 Per Rule 308A.b.

Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 24094 TVD\*\* 7727 Plug Back Total Depth MD 24080 TVD\*\* 7727

Elevations GR 5631 KB 5656

Digital Copies of ALL Logs must be Attached



List All Logs Run:

CBL, MWD/LWD, Resistivity.

## FLUID VOLUMES USED IN DRILLING OPERATIONS

(Enter "0" if a type of a fluid was not used. Do not leave blank.)

Total Fluids (bbls): 5433

Fresh Water (bbls): 1305

Recycled or Reused Fluids That Offset the Use of Fresh Water (bbls): 2672

**CASING, LINER AND CEMENT**

<u>Casing Type</u>	<u>Size of Hole</u>	<u>Size of Casing</u>	<u>Grade</u>	<u>Wt/Ft</u>	<u>Csg/Liner Top</u>	<u>Setting Depth</u>	<u>Sacks Cmt</u>	<u>Cmt Btm</u>	<u>Cmt Top</u>	<u>Status</u>
CONDUCTOR	26	16	A53B	37	0	114	100	114	0	VISU
SURF	13+1/2	9+5/8	J55	36	0	3594	1478	3594	0	VISU
1ST	8+1/2	5+1/2	P110	17	0	24080	3835	24080	600	CBL

Bradenhead Pressure Action Threshold 1078 psig

This threshold is calculated per Rule 308A.b.(2)G. If this well is located in a bradenhead test area (see Rule 207.b) per an Order of the Commission, it may be subject to a different threshold.

Does the casing centralization comply with Rule 317.g? Yes

If "NO", provide details below.

**STAGE/TOP OUT/REMEDIAL CEMENT**

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

**FORMATION LOG INTERVALS AND TEST ZONES**

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to ECMC)
	Top	Bottom	DST	Cored	
SHARON SPRINGS			NO	NO	
PARKMAN	5,107		NO	NO	
SUSSEX	5,493		NO	NO	
SHANNON	6,337		NO	NO	
NIOBRARA	8,178		NO	NO	

Operator Comments:

The TPZ footages are estimates calculated through Directional Plotting Software—from where the production string (5 ½" casing) crosses the 460' setback hardline. The actual footages will be submitted with the Form 5A.

Open hole resistivity log with gamma ray was run on this well per rule 317.p.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Kamrin StiverTitle: Drilling TechnicianDate: 6/15/2023Email: kstiver@civiresources.com

**ATTACHMENT LIST**

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
403435492	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
403435493	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
403435490	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
2189584	RESISTIVITY_PDF	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
2189585	RESISTIVITY_LAS	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
403435447	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
403435469	PDF-CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
403435479	LAS-MWD/LWD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
403435483	PDF-MWD/LWD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
403435488	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
Permit	<ul style="list-style-type: none"><li>• Resistivity .pdf contains no data and Resistivity .las has incorrect API (123-22654); requested new versions on 6/4/2024; operator sent files 6/17/2024 for files still contain no data and API is incorrect; correct files sent 2/26/2025 and uploaded as docs 02189584 (.pdf) and 02189585 (.las)</li><li>• TPZ and BHL footages verified; TPZ corrected to as-completed footages per operator comment on Form 5A.</li><li>• BHL corrected from 330' FWL to 330' FEL.</li></ul>	06/04/2024

Total: 1 comment(s)