

FORM
5A
Rev
09/20

State of Colorado
Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
404084689

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. ECMC Operator Number: 10651
2. Name of Operator: VERDAD RESOURCES LLC
3. Address: 1125 17TH STREET SUITE 600
City: DENVER State: CO Zip: 80202
4. Contact Name: Allison Schieber
Phone: (720) 845-6909
Fax: _____
Email: aschieber@verdadresources.com

5. API Number 05-123-52499-00
6. County: WELD
7. Well Name: Speed Goat Fed 3432
Well Number: 05H
8. Location: QtrQtr: NENE Section: 34 Township: 9N Range: 58W Meridian: 6
9. Field Name: DJ HORIZONTAL NBRR-FH-CODL- Field Code: 16952

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: HYDRAULIC FRACTURING

Treatment Date: 10/25/2024 End Date: 11/07/2024 Date this Formation was Completed: 02/01/2025

Perforations Top: 6776 Bottom: 19502 No. Holes: 2013 Hole size: 35/100 Open Hole:

Describe the Formation Treatment, including the following: type of fluid used (gel, slickwater, etc.), type and concentration of acid used (HCl, HF, etc.), types and amounts of proppant(s) used, depth details of multiple zones, and method used to determine flowback volume.

FR Water 533,117 bbl, Treated Water 25,906 bbl, Fresh Water 1,674 bbl, (23,549,274 gals), 28% HCL 532 bbl. Proppant: 100 Mesh 7,697,992 lbs, 40/70 white sand: 23,155,145 lbs. Flowback is measured by strapping a flowback tank every hour during initial flowback and from tank gauges during permanent facility flowback.

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 561229 Max pressure during treatment (psi): 11224

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment: _____ Min frac gradient (psi/ft): 0.83

Total acid used in treatment (bbl): 532 Number of staged intervals: 61

Recycled or Reused Fluids used in treatment (bbl): _____ Flowback volume recovered (bbl): 24268

Fresh water used in treatment (bbl): 560697 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 30853137

Fracture stimulations must be reported on FracFocus.org

Test Information:

01/20/2025 Hours: 24 Bbl oil: 455 Mcf Gas: 641 Bbl H2O: 454

Calculated 24 hour rate: Bbl oil: 455 Mcf Gas: 641 Bbl H2O: 454 GOR: 1409

Test Method: flowing Casing PSI: 580 Tubing PSI: _____ Choke Size: 18/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1453 API Gravity Oil: 40

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6147 Tbg setting date: 01/30/2025 Packer Depth: 6133

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment:

Footages at Top of Prod. Zone (Perforation 2013) 6776' MD 5644' TVD; 2,575' FSL 2,520' FWL Sec 34 T9N R58W
Footages at Bot of Prod. Zone (Perforation 1) 19502' MD 5773' TVD; 2,634' FNL 346' FWL Sec 32 T9N R58W

This well has a bottom-hole location beyond the unit boundary setback.
The bottom of the completed interval is within the boundary setback 2,634' FNL 346' FWL Sec 32 T9N R58W The wellbore beyond the unit setback is physically isolated by a frac plug set at 19517'. Verdadr certifies that none of the wellbore beyond the unit boundary setback was completed.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Allison Schieber

Title: Regulatory Date: _____ Email: aschieber@verdadresources.com

ATTACHMENT LIST

Att Doc Num	Name
404109859	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)