

FORM  
5Rev  
12/20

## State of Colorado

## Energy &amp; Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

403789467

Date Received:

05/15/2024

## DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☒ Final completion ☐ Preliminary completion

ECMC Operator Number: 47120

Contact Name: Christina Hirtler

Name of Operator: KERR MCGEE OIL &amp; GAS ONSHORE LP

Phone: (720) 929-6301

Address: P O BOX 173779

Fax:

City: DENVER

State: CO

Zip: 80217-

Email: christina\_hirtler@oxy.com

API Number 05-123-52245-00

County: WELD

Well Name: LABRISA

Well Number: 35-10HZ

Location: QtrQtr: NESW

Section: 35

Township: 2N

Range: 65W

Meridian: 6

FNL/FSL

FEL/FWL

Footage at surface: Distance: 1386 feet

Direction: FSL

Distance: 2079 feet

Direction: FWL

As Drilled Latitude: 40.091301

As Drilled Longitude: -104.632963

GPS Data: GPS Quality Value: 1.8 Type of GPS Quality Value: PDOP

Date of Measurement: 12/14/2023

FNL/FSL

FEL/FWL

\*\* If directional footage at Top of Prod. Zone

Dist: 75 feet

Direction: FNL

Dist: 214 feet

Direction: FEL

Sec: 2

Twp: 2N

Rng: 65W

FNL/FSL

FEL/FWL

\*\* If directional footage at Bottom Hole

Dist: 87 feet

Direction: FSL

Dist: 575 feet

Direction: FEL

Sec: 11

Twp: 2NN

Rng: 65W

Field Name: WATTENBERG

Field Number: 90750

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 12/05/2023

Date TD: 03/15/2024

Date Casing Set or D&amp;A: 03/17/2024

Rig Release Date: 03/18/2024 Per Rule 308A.b.

Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 18458

TVD\*\* 7025

Plug Back Total Depth MD 18400

TVD\*\* 7025

Elevations GR 4970

KB 4996

Digital Copies of ALL Logs must be Attached

☒

List All Logs Run:

CBL, MWD/LWD (RES in API 123-52236 and 123-52243)

## FLUID VOLUMES USED IN DRILLING OPERATIONS

(Enter "0" if a type of a fluid was not used. Do not leave blank.)

Total Fluids (bbls): 4606

Fresh Water (bbls): 1245

Recycled or Reused Fluids That Offset the Use of Fresh Water (bbls): 2453

## CASING, LINER AND CEMENT

<u>Casing Type</u>	<u>Size of Hole</u>	<u>Size of Casing</u>	<u>Grade</u>	<u>Wt/Ft</u>	<u>Csg/Liner Top</u>	<u>Setting Depth</u>	<u>Sacks Cmt</u>	<u>Cmt Btm</u>	<u>Cmt Top</u>	<u>Status</u>
CONDUCTOR	26	16	A252	36.94	0	80	64	80	0	VISU
SURF	13+1/2	9+5/8	L80	36	0	2199	943	2199	0	VISU
1ST	7+7/8	5+1/2	P110	17	0	18445	1754	18458	1075	CBL

Bradenhead Pressure Action Threshold 660 psig

This threshold is calculated per Rule 308A.b.(2)G. If this well is located in a bradenhead test area (see Rule 207.b) per an Order of the Commission, it may be subject to a different threshold.

Does the casing centralization comply with Rule 317.g? Yes

If "NO", provide details below.

## STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

## FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to ECMC)
	Top	Bottom	DST	Cored	
PARKMAN	4,418				
SUSSEX	4,773				
SHARON SPRINGS	7,754				
NIOBRARA	7,824				

Operator Comments:

Due to anti-collision needs and the variability of directional drilling, our as-drilled BHL may be different than permitted  
Per Rule 317.p Exception a Resistivity log was run on the LABRISA 35-1HZ api# 123-52236 and the LABRISA 35-8HZ api# 123-52243  
As-drilled GPS data was taken after conductor was set.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Christina Hirtler

Title: Regulatory Date: 5/15/2024 Email: christina\_hirtler@oxy.com

**ATTACHMENT LIST**

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
403789515	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
403789516	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
403789517	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
403789467	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
403789500	PDF-MWD/LWD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
403789501	LAS-MWD/LWD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
403789506	LAS-CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
403789508	PDF-CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
403789519	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
Permit	Changed TPZ to match correction on 5A Submit tab Revised "List all Logs Run" for Scout Card Passed Completion review	02/25/2025
Engineer	Revised the TOC for the First String from 860', to 1075', to agree with the CBL attached to this form.	02/06/2025

Total: 2 comment(s)