

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

02/19/2025

Submitted Date:

02/19/2025

Document Number:

708905783

FIELD INSPECTION FORM

Loc ID 335020 Inspector Name: Smelser, Wayne On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 96850
Name of Operator: TEP ROCKY MOUNTAIN LLC
Address: 1058 COUNTY ROAD 215
City: PARACHUTE State: CO Zip: 81635

Findings:

- 28 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
, TEP		COGCCInspectionReports@terraep.com	
Heil, John		john.heil@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
293719	WELL	PR	02/05/2009	GW	045-15116	CIRCLE B LAND 42A-35-692	PR
293720	WELL	PR	07/07/2008	GW	045-15117	CIRCLE B LAND 42B-35-692	PR
293721	WELL	PR	07/08/2008	GW	045-15118	CIRCLE B LAND 42C-35-692	PR
293722	WELL	PR	07/06/2008	GW	045-15119	CIRCLE B LAND 41B-35-692	PR
293723	WELL	PR	07/05/2008	GW	045-15120	CIRCLE B LAND 41A-35-692	PR
293774	WELL	PR	07/01/2008	GW	045-15125	CIRCLE B LAND 41D-35-692	PR

General Comment:

CECMC Inspection/Audit Report Summary
On 02/19/2025 at approximately 13:39 hours, I, Compliance Specialist, Wayne Smelser Conducted an on-site inspection/audit at TEP ROCKY MOUNTAIN LLC CIRCLE B LAND 42A-35-692 Pad. Location # 335020 in Garfield County Colorado. Location is within High Priority/Density/Black Bear Habitat areas. While there, I observed normal production operations.

During this inspection/audit the following compliance issues were observed:

1. Equipment - Mechanical condition – possible valve leak with a CA date of 02/20/2025

A follow up on this site inspection/audit needs to be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.
This is a summary of inspection/audit report.

Location

Lease Road:			
Type	Access		
comment:			
Corrective Action			Date:

Overall Good:

Signs/Marker:			
Type	WELLHEAD		
Comment:	2 wellhead signs weathered & fading but still legible at this time		
Corrective Action:			Date:
Type	CONTAINERS		
Comment:	Chemical tank		
Corrective Action:			Date:
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the units indicates the storage tanks are full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tanks.		
Corrective Action:			Date:
Type	BATTERY		
Comment:	No tank battery on location		
Corrective Action:			Date:
Type	OTHER		
Comment:	Sign on gate at start of lease road		
Corrective Action:			Date:

Emergency Contact Number:			
Comment:	911/970-285-9377		
Corrective Action:			Date: _____

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No _____

Comment: _____

Multiple Spills and Releases?

Fencing/:			
Type	LOCATION		
Comment:	Barbed wire fence along portion of location		
Corrective Action:			Date:
Type	OTHER		
Comment:	Chemical tank - cattle panels		
Corrective Action:			Date:

Type	WELLHEAD		
Comment:	Cattle panels		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Hog panels		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Bird Protectors	# 3		
Comment:			
Corrective Action:		Date:	
Type: Plunger Lift	# 6		
Comment:	All wells on plunger lift		
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Chemical tank		
Corrective Action:		Date:	
Type: Gas Meter Run	# 6		
Comment:			
Corrective Action:		Date:	
Type: Deadman # & Marked	# 2		
Comment:	Marked		
Corrective Action:		Date:	
Type: Bradenhead	# 6		
Comment:	Pressure transducers & Taylor plugs located on bradenheads, bradenhead valves are accessible.		
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 6		
Comment:			
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Mechanical condition – possible leak on 2 inch valve on separator piping At approximately 13:46 hours observed a possible leak on a 2 inch valve on the separator piping. At approximately 14:01 hours I called Mike Gardner with TEP & informed him of the possible valve leak & that I was issuing a 24 hour corrective action on the observed compliance issue. I then informed a TEP lease operator on a nearby pad of the possible valve leak.		
Corrective Action:	All Production Facilities, valves, pipes, fittings, and vessels will be securely fastened or sealed, inspected at regular intervals, and maintained in good mechanical condition. Also remove and properly dispose of any stained materials	Date:	02/20/2025

Venting:			
Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities									
Facility ID:	293719	Type:	WELL	API Number:	045-15116	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:								Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	293720	Type:	WELL	API Number:	045-15117	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:								Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	293721	Type:	WELL	API Number:	045-15118	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:								Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	293722	Type:	WELL	API Number:	045-15119	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:								Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	293723	Type:	WELL	API Number:	045-15120	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:								Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	293774	Type:	WELL	API Number:	045-15125	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:								Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
				Material Handling And Spill Prevention		Chemical tank containment
Waddles						
		Gravel				Sparse to none in areas
Compaction						Small amount of light compaction
Rip Rap						
		Ditches				
		Culverts				
		Compaction				Small amount of light compaction
Berms						

Comment: [Limited Stormwater inspection due to snow](#)

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

ECMC Comments

Comment	User	Date
Please refer to Equipment for corrective action	smelserw	02/19/2025

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404100486	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6926795
708905784	Inspection/Audit 708905783 Stormwater photo log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6926793
708905785	Inspection/Audit 708905783 photo log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6926794