

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

02/19/2025

Submitted Date:

02/19/2025

Document Number:

715501311**FIELD INSPECTION FORM**Loc ID 312868 Inspector Name: Burchett, Kirby On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**ECMC Operator Number: 10407Name of Operator: ANTLER ENERGY LLCAddress: PO BOX 104City: BAGGS State: WY Zip: 82321**Status Summary:**

- ☒
- THIS IS A FOLLOW UP INSPECTION
- 
- ☒
- FOLLOW UP INSPECTION REQUIRED
- 
- ☐
- NO FOLLOW UP INSPECTION REQUIRED

**Findings:**10 Number of Comments1 Number of Corrective Actions

- ☒
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Hoak, Thomas	(720) 594-8372	thomas.hoak@state.co.us	Enforcement
Evans, Clay	(307) 380-7616	clay@antler-energy.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
222669	WELL	PR	11/01/2024	GW	081-06029	BAGGS LAND & CATTLE 1	PR

**General Comment:****ECMC Inspection Report Summary**

On Wednesday, 02/19/2025, Inspector Kirby Burchett, conducted a follow up field inspection at Antler Energy LLC on the Baggs Land & Cattle 1 well, Location #312868, in Moffat County, Colorado.

This location is within or in close proximity to a Colorado Parks and Wildlife (CPW) District with High Priority, NSO, Density, and Other Consultation Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

Follow up inspection in response to compliance issues observed during Insp. #715500629 on 9/10/24 and 1 previous inspection dating back to 9/19/23. Operator submitted FIRR #404078262 addressing all 13 of 13 Corrective Actions issued during 2 previous inspections. All Corrective Actions have been resolved.

While there during normal operations the following compliance issue was observed:

1. No pressure relief valve on tank.
- Refer to Inspection Photos for observed compliance issues.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with ECMC rules.

**Location**Overall Good: ☐**Signs/Marker:**

Type	CONTAINERS		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 307-380-7616

Corrective Action:

Date: \_\_\_\_\_

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Fencing/:**

Type	TANK BATTERY		
Comment:	Livestock fence and barbed wire		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Double rod rail		
Corrective Action:		Date:	

**Equipment:**

			corrective date
Type: Plunger Lift	# 1		
Comment:			
Corrective Action:		Date:	
Type: Dehydrator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 2		

Comment:		Methanol tank. Vent drum.		Date:	
Corrective Action:				Date:	
Type: Compressor	# 1				
Comment:				Date:	
Corrective Action:				Date:	
Type: Flow Line	# 1				
Comment:				Date:	
Corrective Action:				Date:	
Type: Gas Meter Run	# 1				
Comment:				Date:	
Corrective Action:				Date:	
Type: Bradenhead	# 1				
Comment:				Date:	
Corrective Action:				Date:	
Type: Deadman # & Marked	# 4				
Comment:				Date:	
Corrective Action:				Date:	
Type: Vertical Heated Separator	# 1				
Comment:				Date:	
Corrective Action:				Date:	
Type: Bird Protectors	# 4				
Comment:				Date:	
Corrective Action:				Date:	

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	2	OTHER	STEEL AST		,
Comment:		Vent riser has a bird protector installed instead of a back pressure valve.			
Corrective Action:		Tanks will function as sealed and ventless with gas released only through a vapor control system or properly sized pressure relief valve.			Date: 03/07/2025

**Paint**

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate			
Comment:		Unlined		
Corrective Action:		Date:		

**Venting:**

Yes/No			
Comment:			
Corrective Action:		Date:	

**Flaring:**

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	222669	Type:	WELL	API Number:	081-06029	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	November 2024 Production Report								
Corrective Action:				Date:					

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Comment:		Operator is responsible for maintaining Best Management Practices (BMPs) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.				
Corrective Action:						Date: _____
Pits: <input checked="" type="checkbox"/> NO SURFACE INDICATION OF PIT						

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404100470	INSPECTION SUBMITTED	<a href="https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6926761">https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6926761</a>
715501312	Inspection Photos	<a href="https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6926758">https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6926758</a>