

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

02/18/2025

Submitted Date:

02/18/2025

Document Number:

715501301

FIELD INSPECTION FORM

Loc ID 312976 Inspector Name: Burchett, Kirby On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 10407
Name of Operator: ANTLER ENERGY LLC
Address: PO BOX 104
City: BAGGS State: WY Zip: 82321

Findings:

- 20 Number of Comments
- 4 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Neidel, Kris	(970) 846-5097	kris.neidel@state.co.os	Moffat Environmental
Hoak, Thomas	(720) 594-8372	thomas.hoak@state.co.us	Enforcement
Wilson, Justin	(970) 878-3825	jrwilson@blm.gov	
Evans, Clay	(307) 380-7616	clay@antler-energy.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
112983	PIT	AC	09/23/1999		-	FEDERAL MOUNTAIN FUEL 2-12	AC
223136	WELL	PR	08/01/2024	GW	081-06498	FEDERAL MOUNTAIN FUEL 2 12	PR

General Comment:

[ECMC Inspection Report Summary](#)

On Tuesday, 02/18/2025, Inspector Kirby Burchett, conducted a follow up field inspection at Antler Energy LLC on the Federal Mountain Fuel 2-12 well, Location #312976, in Moffat County, Colorado.

This location is within or in close proximity to a Colorado Parks and Wildlife (CPW) District with High Priority, NSO, and Density, and Other Consultation Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

Follow up inspection in response to compliance issues observed during Insp. #715500818 on 10/15/24. The following Corrective Actions are unresolved and original due dates remain:

1. Unused equipment on location.
2. Unregistered open pit on location.
3. Incorrect tank label.
4. Well sign faded and illegible.

Refer to Inspection Photos for observed compliance issues.

While there during normal operations no additional compliance issues were observed.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with ECMC rules.

Location			
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	WELLHEAD		
Comment:	Faded and illegible.		
Corrective Action:	Operators will ensure that signs are well maintained and legible, and will replace damaged or vandalized signs within 30 days of discovery that the sign is no longer legible or is damaged.		Date: 04/01/2025
Type	BATTERY		
Comment:			
Corrective Action:			Date:
Type	OTHER		
Comment:	Separator units include attached storage tanks. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:			Date:
Type	TANK LABELS/PLACARDS		
Comment:	Incorrect label on production tank. Operators will ensure that container and tank labels are well maintained and legible, and will replace damaged or vandalized labels within 10 days of discovery that the label is no longer legible or is damaged.		
Corrective Action:	All Tanks with a capacity of 10 Barrels or greater will be labeled or posted with the following information: Name of Operator; Operator's emergency contact telephone number; Tank capacity; Tank contents; and NFPA label or equivalent globally harmonized label.		Date: 03/01/2025
Type	OTHER		
Comment:	As Location Entrance signs are replaced: The Well name; The Commission's Location identification number (ID #); The Operator's telephone number where it may be reached at all times; and the Telephone number(s) for local emergency services (911 where available) will be required.		
Corrective Action:			Date:

Emergency Contact Number:			
Comment:	307-380-7616		Date:
Corrective Action:			Date: _____

Good Housekeeping:			
Type	UNUSED EQUIPMENT		
Comment:	Separator and glycol unit not in use		
Corrective Action:	All equipment not hooked up or out of service will be removed from location.		Date: 11/15/2024

Overall Good:

Spills:			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			

Fencing/:			
Type	PIT		

Comment:	Livestock wire on 1 pit. Livestock and barbed wire on 2nd pit.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Double pipe rail		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Other	# 1		
Comment:	Wellhead tree		
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:			
Corrective Action:		Date:	
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Out of service glycol unit		
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 1		
Comment:	w/ dehy		
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 1		
Comment:	Out of service.		
Corrective Action:		Date:	
Type: Bird Protectors	# 3		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	OTHER	STEEL AST		,
Comment:	Incorrect tank label				
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	210

Other (Type) _____	
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Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate			
Comment: Unlined				
Corrective Action:				Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type			
Comment:			
Corrective Action:			Date:

Inspected Facilities

Facility ID: 112983 Type: PIT API Number: - Status: AC Insp. Status: AC

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 223136 Type: WELL API Number: 081-06498 Status: PR Insp. Status: PR

Producing Well

Comment: [November 2024 Production report](#)

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: [Operator is responsible for maintaining Best Management Practices \(BMPs\) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.](#)

Corrective Action: Date: _____

Pits: NO SURFACE INDICATION OF PIT

Type: Blowdown Lined: NO Pit ID: 112983 Lat: 40.933019 Long: -108.346048

Reference Point: _____ Other: _____ Length: _____ Width: _____

Lining:

Liner Type: _____ Liner Condition: _____

Comment:

Corrective Date: _____

Fencing:

Fencing Type: Livestock Fencing Condition: Inadequate

Comment:

Corrective Date: _____

Netting:

Netting Type: Mesh Netting Condition: Sagging into pit contents

Comment:

Corrective Date: _____

Anchor Trench Present: _____ Oil Accumulation: _____ 2+ feet Freeboard: _____

Comment: [2nd unregistered open pit on location](#)

Corrective Action [Submit an eForm 15 Pit Report to update ECMC records with current information to comply with rule 908.a.](#) Date: 03/21/2025

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404098744	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6925158
715501302	Inspection Photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6925151