

OIL AND GAS CONSERVATION COMMISSION DEPARTMENT OF NATURAL RESOURCES OF THE STATE OF COLORADO

File in duplicate for Patented and Federal lands.
File in triplicate for State lands.

RECEIVED

NOV 13 1979



00264063

OIL & GAS CONS. COMM.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR SUN OIL COMPANY (DELAWARE)		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
3. ADDRESS OF OPERATOR P. O. BOX 30, ROOM 1231; DALLAS, TEXAS 75221		7. UNIT AGREEMENT NAME N/A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 3980' FSL AND 1645' FEL At proposed prod. zone SAME		8. FARM OR LEASE NAME FRANCES K. LOWE	
14. PERMIT NO. 79-363		9. WELL NO. #1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7035 GL		10. FIELD AND POOL, OR WILDCAT WILDCAT	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC 6-T8N-R92W	
		12. COUNTY MOFFAT	13. STATE COLORADO

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON

SHOOTING OR ACIDIZING

ABANDONMENT

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Date of work September 4, 1979 (Plugged 10-13-79)

Moved in completion unit on 09-04-79, perforated 6728-42' with 15 holes, acidized with 1000 gallons 7-1/2% HCL, fraced 16,000 gallons gelled water, 32,000# 20/40, tested non-commercial, set CIBP with 2 SX cement on top at 6675'.

Perforated 6368'-6412' with 20 holes, acidized with 2000 gallons HCL with 850 SCFB N₂, tested non-commercial, set CIBP at 6365' with 1 SX cement on top.

Perforated 6320'-6345' with 51 holes, acidized with 2000 gallons HCL with 850 SCFB N₂, tested non-commercial, set CIBP at 6300' with 2 SX cement on top, cut and pulled 5-1/2" casing at 2600', set cement displacement plug in open hole from 600' to 544' and in 8-5/8" casing from 544' to 500', set 5 SX surface plug, cut off wellhead, welded flat steel plate on 8-5/8" casing. Well plugged and abandoned.

DVR	
FAP	
HHM	
JAM	
JJD	
RLS	
CSM	

✓ Verbal notification of P&A given on October 9, 1979.

18. I hereby certify that the foregoing is true and correct

SIGNED

D. R. AUTRY

TITLE Professional Operations

DATE November 7, 1979

(This space for Federal or State office use)

Engineer

DIRECTOR
O & G CONS. COMM.

APPROVED BY

TITLE

DATE

NOV 13 1979

CONDITIONS OF APPROVAL, IF ANY: