



01194355



State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)894-2100 Fax:(303)894-2109

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of a well's completion. If the well is deepened or sidetracked, a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (completed Interval Report). If the well has been plugged, submit Form 6 (Well Abandonment Report).

FOR OGCC USE ONLY
RECEIVED
SEP -9 04
COGCC
SKJ

1. OGCC Operator Number: <u>95956</u>		4. Contact Name and Telephone <u>David Gomendi</u>	
2. Name of Operator: <u>Westport Oil & Gas Co., L.P.</u>		No: <u>303-607-3472</u>	
3. Address: <u>1670 Broadway, Suite 2800</u>		Fax: <u>303-607-3419</u>	
City: <u>Denver</u> State: <u>CO</u> Zip: <u>80202-4800</u>			
5. API Number: <u>05-071-07969-00</u>		6. County: <u>Las Animas</u>	
7. Well Name: <u>Clear Creek</u>		Well Number: <u>43-19</u>	
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): <u>NE/SE Sec. 19, T34S-R63W</u>			
Footage at Surface: <u>1984' FSL & 607' FEL</u> 9. Was a directional survey run? <input type="checkbox"/> Y <input checked="" type="checkbox"/> N			
If directional, footage at Top of Prod. Zone: <u>NA</u>			
If directional, footage at Bottom Hole: <u>NA</u>			
10. Field Name: <u>Wildcat</u>		10. Field Number: <u>99999</u>	
11. Federal, Indian or State Lease Number: <u>N/A Fee Lease</u>			
12. Spud Date <u>2-5-04</u>		13. Date TD <u>2-9-04</u>	
14. Date Completed or D&A <u>2-10-04</u>			
16. Total Depth MD <u>895'</u> TVD <u>895'</u>		17. Plug Back Total MD <u>846'</u> TVD <u>846'</u>	
18. Was a Mud Log Run? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		19. Elevations GR <u>7281'</u> KB <u>7291'</u>	
** One copy of all electric and mud logs must be submitted.**			
20. List Electric Logs Run: <u>DILL/SP/GR & CNL/CDL/GR/CAL</u>			

Complete the Attachment Checklist Oper OGCC

Survey Plat	<input checked="" type="checkbox"/>
Directional Survey	<input type="checkbox"/>
Surface Equipment	<input type="checkbox"/>
Technical Info Page	<input checked="" type="checkbox"/>
Other	<input checked="" type="checkbox"/>
Drilling reports	<input type="checkbox"/>

15 Well Classification

- Dry Oil Gas
- Coalbed
- Stratigraphic Disposal
- Enhanced Recovery
- Gas Storage Observation
- Other: _____



21. CASING, LINER and CEMENT

Submit contractor's cement job summary for each string cemented

String	Hole Size	Csg/Liner Size	Csg/Liner Wt (Lbs)	Csg/Liner Top	Csg/Tool Setting Depth	No. of Sacks	Cement Interval		Identify Method	
							Top	Bottom	CBL	Calc
Surf	12 1/4"	8 5/8"	24#	Surf	370'	194 sks	Surf	370'	<input type="checkbox"/>	<input type="checkbox"/>
Prod	7 7/8"	5 1/2"	15.5#	Surf	895'	128 sks	Surf	895'	<input type="checkbox"/>	<input type="checkbox"/>
Stage Cement									<input type="checkbox"/>	<input type="checkbox"/>
Stage Cement									<input type="checkbox"/>	<input type="checkbox"/>
Stage Cement									<input type="checkbox"/>	<input type="checkbox"/>
Stage Cement									<input type="checkbox"/>	<input type="checkbox"/>
Stage Cement									<input type="checkbox"/>	<input type="checkbox"/>
Stage Cement									<input type="checkbox"/>	<input type="checkbox"/>
Stage Cement									<input type="checkbox"/>	<input type="checkbox"/>

22. FORMATION LOG INTERVALS and TEST ZONES

Formation	Measured Depth		Check if applies		*** All DST and Core analysis must be submitted to COGCC.*** Comments
	Top	Bottom	DST	Cored	
Vermejo	570'	683'	<input type="checkbox"/>	<input checked="" type="checkbox"/>	See attached report
			<input type="checkbox"/>	<input type="checkbox"/>	
			<input type="checkbox"/>	<input type="checkbox"/>	
			<input type="checkbox"/>	<input type="checkbox"/>	
			<input type="checkbox"/>	<input type="checkbox"/>	
			<input type="checkbox"/>	<input type="checkbox"/>	
			<input type="checkbox"/>	<input type="checkbox"/>	
			<input type="checkbox"/>	<input type="checkbox"/>	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.
 Print Name: David Gomendi Signed: *David Gomendi*
 Title: Senior Engineer Date: 9/7/2004



Well Name: CLEAR CREEK 43-19					
Field Name:	UNKNOWN	S/T/R:	19/34S/63W	County, State:	LAS ANIMAS, CO
Operator:	RT OIL AND GAS COMPA	Location Desc:	DN BASIN - COLORADO SOUTH	District:	UNIDENTIFIED
Project AFE:	103328D	AFEs Associated:	/ / /		

Daily Summary					
Activity Date :	2/3/2004	Days From Spud :	-3	Current Depth :	0 Ft
24 Hr. Footage Made :		0 Ft			
Rig Company :	Rig Name:				
Formation :	Weather:				

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
	0.00	21	BUILDING LOCATION. HOPE TO MOVE IN ON WED. 2/4/04.	0	0	NIH
Total:	0.00					

Daily Summary					
Activity Date :	2/4/2004	Days From Spud :	-2	Current Depth :	0 Ft
24 Hr. Footage Made :		0 Ft			
Rig Company :	Rig Name:				
Formation :	Weather:				

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
7:00	12.00	21	FINISH BUILDING LOCATION.	0	0	NIH
Total:	12.00					

Daily Summary					
Activity Date :	2/5/2004	Days From Spud :	-1	Current Depth :	0 Ft
24 Hr. Footage Made :		0 Ft			
Rig Company :	Rig Name:				
Formation :	Weather:				

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
7:00	3.00	21	FLAT BLADE LOCATION, PUSH SNOW FROM ROAD & WAIT FOR SNOW ON HIGHWAY TO MELT.	0	0	NIH
10:00	9.00	22	MOVE IN DRILLING EQUIPMENT.	0	0	NIH
Total:	12.00					

Daily Summary					
Activity Date :	2/6/2004	Days From Spud :	1	Current Depth :	29 Ft
24 Hr. Footage Made :		29 Ft			
Rig Company :	Rig Name:				
Formation :	Weather:				

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
7:00	9.00	01	MOVE IN & RIG UP.	0	0	NIH
16:00	1.00	02	PICK UP BIT & COLLAR & DRILL 16" HOLE FROM O' TO 29'. SPUD ON 2/5/04 @ 4:00 P.M.	0	29	NIH
17:00	2.50	05	CIRCULATE W/ AIR WAITING ON WELDER & WELD CONDUCTOR CASING TOGETHER.	29	29	NIH
19:30	1.00	12	RUN 29 FEET OF 14" CONDUCTOR & CEMENT W/ 10 SACKS PORTLAND CEMENT.	29	29	NIH
20:30	10.50	13	SHUT DOWN FOR NIGHT & TO WAIT ON CEMENT TO SET UP.	29	29	NIH
Total:	24.00					

Well Name: CLEAR CREEK 43-19

Field Name:	UNKNOWN	S/T/R:	19/34S/63W	County, State:	LAS ANIMAS, CO
Operator:	RT OIL AND GAS COMPA	Location Desc:	DN BASIN - COLORADO SOUTH	District:	UNIDENTIFIED

Daily Summary

Activity Date :	2/7/2004	Days From Spud :	2	Current Depth :	375 Ft	24 Hr. Footage Made :	346 Ft
Rig Company :		Rig Name:		Formation :		Weather:	

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
7:00	4.50	14	START & WARM EQUIPMENT. NIPPLE UP 14" DIVERTER.	29	29	NIH
11:30	8.00	02	DRILLING FROM 29' TO 375'. (346' @ 43.3 FPH)	29	375	NIH
19:30	0.50	05	CIRCULATE HOLE CLEAN.	375	375	NIH
20:00	2.50	06	TRIP TO COLLARS & BACK TO BOTTOM. TRIP OUT TO RUN 8.625" CASING.	375	375	NIH
22:30	3.00	12	RUN 8 jts 8.625", 24#, K-55, ST&C CASING SET @ 370' K.B. CEMENTED W/ 194 sacks MIDCON II. HAD FULL RETURNS THROUGH OUT JOB W/ APPROXIMATELY 25 bbls / 85 sacks CEMENT TO THE PIT.	375	375	NIH
1:30	5.50	13	WAIT ON CEMENT.	375	375	NIH
Total:	24.00					

Daily Summary

Activity Date :	2/8/2004	Days From Spud :	0	Current Depth :	550 Ft	24 Hr. Footage Made :	175 Ft
Rig Company :		Rig Name:		Formation :		Weather:	

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
7:30	2.00	13	W.O.C.	375	375	NIH
9:30	4.00	21	START NIPPLE UP WELLHEAD. WELLHEAD WRONG ON TOP. DRILLING FLANGE WOULD NOT FIT. COULD NOT GET DIFFERENT FLANGE. WAIT ON WELLHEAD. (FOUND DIFFERENT WELLHEAD.)	375	375	NIH
13:30	7.00	14	NIPPLE UP WELLHEAD, ANNULAR PREVENTER, FLOW LINE & SHAKER.	375	375	NIH
20:30	2.00	06	PICK UP 7.875" BIT & TRIP IN HOLE. TAG @ 312'.	375	375	NIH
22:30	2.50	22	DRILL CEMENT & INSERT FLOAT. PRESSURE TESTED CASING & ANNULAR PREVENTER TO 600 psi FOR 30 MINUTES. DRILL SHOE JOINT & GUIDE SHOE.	375	375	NIH
1:00	6.00	02	DRILL 7.875" HOLE FROM 370' TO 550'. (180' @ 30 FPH.)	375	550	NIH
Total:	23.50					

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
550	7:00	8.40	0.00	32	1	1	0/0/0	16.0	0.0	1	0.00	0.0%	99.0%	0.0%	0.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
0.0	9.50	0.00	0.20	0.60	600	220	0	0.00	0.00	0	0	0.00		0	
Water Loss	LCM	ECD	FL Temp	Remarks											
0	0.0	0.0	0												

Well Name: CLEAR CREEK 43-19

Field Name:	UNKNOWN	S/T/R:	19/34S/63W	County, State:	LAS ANIMAS, CO
Operator:	RT OIL AND GAS COMPA	Location Desc:	DN BASIN - COLORADO SOUTH	District:	UNIDENTIFIED

Daily Summary

Activity Date :	2/9/2004	Days From Spud :	0	Current Depth :	683 Ft	24 Hr. Footage Made :	133 Ft
Rig Company :				Rig Name:			
Formation :				Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
7:00	0.50	02	DRILL 7.875" HOLE FROM 550' TO 570'. (20' @ 40 FPH.)	550	570	NIH
7:30	0.50	05	CIRCULATE HOLE CLEAN.	570	570	NIH
8:00	2.50	06	TRIP OUT TO PICK UP CORE BARREL.	570	570	NIH
10:30	1.50	21	RESPool WIRELINE.	570	570	NIH
12:00	2.00	06	TRIP IN W/ CORE BARREL.	570	570	NIH
14:00	10.00	04	CORED FROM 570' TO 683'. RECOVERED APPROXIMATELY 10' OF COAL.	570	683	NIH
0:00	4.00	06	TRIP OUT, LAY DOWN CORE BARREL & TRIP IN W/ BIT.	683	683	NIH
4:00	3.00	03	REAMING 5.5" CORE HOLE TO 7.875". REAMED FROM 570' TO 683'.	683	683	NIH
Total:	24.00					

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
580	15:00	8.40	0.00	32	1	1	0/0/0	18.0	0.0	1	0.00	0.0%	99.0%	0.0%	0.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
0.0	9.50	0.00	0.15	0.55	500	200	0	0.00	0.00	0	0	0.00		0	
Water Loss	LCM	ECD	FL Temp	Remarks											
0	0.0	0.0	60												

Daily Summary

Activity Date :	2/10/2004	Days From Spud :	5	Current Depth :	895 Ft	24 Hr. Footage Made :	212 Ft
Rig Company :				Rig Name:			
Formation :				Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
7:00	8.00	02	DRILLING FROM 670' TO 827'. (157' @ 19.6 FPH)	683	827	NIH
15:00	8.00	08	REPLACE SWIVEL PACKING GLAND. REMOVED OLD PACKING GLAND FROM SPINDLE. FOUND THREADS ON SPINDLE GALLED. TRIED TO REPAIR THREADS, COULD NOT. WAIT ON WELDER & WELD PACKING GLAND TO SPINDLE.	827	827	NIH
23:00	3.00	02	DRILLING FROM 827' TO 895'. (68' @ 22.7 FPH.)	827	895	NIH
2:00	0.50	05	CIRCULATE HOLE CLEAN.	895	895	NIH
2:30	1.00	06	SHORT TRIP 200'.	895	895	NIH
3:30	1.00	05	CIRCULATE TO CONDITION HOLE FOR LOGS.	895	895	NIH
4:30	2.00	06	TRIP OUT TO LOG.	895	895	NIH
6:30	0.50	11	RIG UP LOGGERS & RUN IN HOLE. LOGGERS T.D.: 899'.	895	895	NIH
Total:	24.00					

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
683	15:00	8.40	0.00	32	1	1	0/0/0	18.0	0.0	1	0.00	0.0%	99.0%	0.0%	0.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
0.0	9.50	0.00	0.15	0.55	500	200	0	0.00	0.00	0	0	0.00		0	
Water Loss	LCM	ECD	FL Temp	Remarks											
0	0.0	0.0	60												

Well Name: CLEAR CREEK 43-19

Field Name:	UNKNOWN	S/T/R:	19/34S/63W	County, State:	LAS ANIMAS, CO
Operator:	RT OIL AND GAS COMPA	Location Desc:	DN BASIN - COLORADO SOUTH	District:	UNIDENTIFIED

Daily Summary

Activity Date :	2/11/2004	Days From Spud :	6	Current Depth :	895 Ft	24 Hr. Footage Made :	0 Ft
Rig Company :		Rig Name:		Formation :		Weather:	

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
7:00	1.00	11	LOG FROM 899' TO SURFACE. LOG SHOWS APPROXIMATELY 17' OF COAL.	895	895	NIH
8:00	1.50	21	RIG DOWN SWIVEL & RIG UP CASING EQUIPMENT.	895	895	NIH
9:30	4.50	12	RUN 21 jts 5.5", 15.5#, K-55, ST&C CASING SET @ 895' K.B. CEMENTED W/ 128 SACKS MIDCON II. HAD FULL RETURNS THROUGH OUT JOB W/ APPROXIMATELY 13 bbls / 36 sacks CEMENT TO THE PIT.	895	895	NIH
14:00	1.00	22	NIPPLE DOWN PREVENTER, SET SLIPS (W/ CASING IN FULL TENSION), CLEAN & DRAIN MIXING TANK. RIG RELEASED AT 15:00 ON 2/10/04.	895	895	NIH

Total: 8.00

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
895	15:00	8.40	0.00	32	1	1	0/0/0	18.0	0.0	1	0.00	0.0%	99.0%	0.0%	0.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
0.0	9.50	0.00	0.15	0.55	500	200	0	0.00	0.00	0	0	0.00		0	
Water Loss	LCM	ECD	FL Temp	Remarks											
0	0.0	0.0	60												

Daily Summary

Activity Date :	2/13/2004	Days From Spud :	8	Current Depth :	895 Ft	24 Hr. Footage Made :	0 Ft
Rig Company :		Rig Name:		Formation :		Weather:	

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
	0.00	24	WELL SHUT IN.	895	895	NIH

Total: 0.00

Formation

Formation Name	Current Well Top	Subsea Datum	Ref Well Top	Elec Top	Comments

Casing

DateIn	Setting Depth	Jts Run	Type	Size	Weight	Grade	MINID	HoleDiam	TD
2/5/2004	29	1	1. Conductor	14	0		0	16	29
Stage: 1, Lead, 0, 10, , PORTLAND, 0, 14									
2/7/2004	369.48	8	3. Surface	8.625	24		0	12.25	375
Stage: 1, Lead, 0, 194, TRINIDAD BLEND, MIDCON II, 1.66, 14									
2/10/2004	895.7	21	5. Production	5.5	15.5		0	7.875	895
Stage: 1, Lead, 0, 128, TRINIDAD BLEND, MIDCON II, 2.04, 13									