



HALLIBURTON

RECEIVED

MAR 22 2011
COGCC

071-07969

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 312428	Ship To #: 2824124	Quote #:	Sales Order #: 7825314
Customer: PRESCO INC		Customer Rep:	
Well Name: Clear Creek	Well #: 43-19	API/UWI #: 05-071-07969	
Field: ADENA	City (SAP): TRINIDAD	County/Parish: Las Animas	State: Colorado
Contractor: Eastern Colorado Well Service		Rig/Platform Name/Num:	
Job Purpose: Plug to Abandon Service			
Well Type: Producing Well		Job Type: Plug to Abandon Service	
Sales Person: FLING, MATTHEW		Srvc Supervisor: SALINAS, JOSE	MBU ID Emp #: 100319

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
OZBUN, RYAN Jacob	3	475709	RODRIGUEZ, RICARDO	3	219601	SALINAS, JOSE R	3	100319
SIPNEFSKI, ROBERT Anthony	3	419391						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10857012C	25 mile	10948695	25 mile	11410470C	25 mile	11562562	25 mile
11566182	25 mile	5707C	25 mile				

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
12-09-10	3	1						

TOTAL Total is the sum of each column separately

Job				Job Times			
Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
				On Location	09 - Dec - 2010	05:00	MST
Form Type			BHST	Job Started	09 - Dec - 2010	07:00	MST
Job depth MD	895. ft		Job Depth TVD	Job Started	09 - Dec - 2010	16:00	MST
Water Depth			Wk Ht Above Floor	Job Completed	09 - Dec - 2010	17:20	MST
Perforation Depth (MD)	From		To	Departed Loc	09 - Dec - 2010	18:00	MST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Tubing	Unknown								670.		
Casing	Used		5.5	4.95	15.5		J-55		895.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Conc	Qty

Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	15.8# Cement	PLUGCEM (TM) SYSTEM (452969)	85	sacks	15.8	1.15	5.0	3.0	5.0
	5 Gal	FRESH WATER							
Calculated Values		Pressures		Volumes					
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left In Pipe	Amount	0 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					

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Well Name: Clear Creek	Well #: 43-19	API/UWI #: 05-071-07969	
Field: ADENA	City (SAP): TRINIDAD	County/Parish: Las Animas	State: Colorado
Legal Description:			
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor: Eastern Colorado Well Service		Rig/Platform Name/Num: .	
Job Purpose: Plug to Abandon Service			Ticket Amount:
Well Type: Producing Well		Job Type: Plug to Abandon Service	
Sales Person: FLING, MATTHEW		Srvc Supervisor: SALINAS, JOSE	MBU ID Emp #: 100319

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Arrive at Location from Other Job or Site	12/09/2010 15:00							
Pre-Rig Up Safety Meeting	12/09/2010 15:05							
Rig-Up Equipment	12/09/2010 16:05							
Pre-Job Safety Meeting	12/09/2010 16:15							
Test Lines	12/09/2010 16:36		1	1			2000.0	TEST LINES WITH RIG WATER
Pump Spacer	12/09/2010 16:37		3	5			95.0	PUMPED 5 BBL OF WATER SPACER @ 95 PSI
Pump Cement	12/09/2010 16:43		3	14			170.0	PUMPED CMT @ 15.8 PPG. 80 SKS PREMIUM NEAT
Shutdown	12/09/2010 16:48							PULL OUT OF HOLE WITH TUBING.
Other	12/09/2010 17:15		2	3			10.0	TOP OUT PIPE
Pre-Rig Down Safety Meeting	12/09/2010 17:20							
Rig-Down Equipment	12/09/2010 17:25							
Depart Location Safety Meeting	12/09/2010 17:40							
Depart Location for Service Center or Other Site	12/09/2010 17:50							



COLORADO OIL & GAS CONSERVATION COMMISSION

FIELD INSPECTION REPORT

<input type="checkbox"/> NOTICE OF UNSATISFACTORY INSPECTION		1120 Lincoln St., Ste. 801, Denver 80203 303-894-2100	
<input checked="" type="checkbox"/> NOTICE OF SATISFACTORY INSPECTION			
Date: 12/9/10	Facility ID:	Operator: PRESKO INC	
Location: NESE-19-345-63W		Lease Name: CLEAR CREEK 43-19	
API Number: 05 - 071 - 07969		Inspector: J. DURAN	
INSP TYPE CA	INSP STATUS PA	REC STATUS I F P	PASS/FAIL (P) F P/A
VIOLATION Y (N)		NOV Y (N)	
UIC VIOL TYPE	UA MI OP PA OT	TBG/PKR LK <input type="checkbox"/>	CSG LK <input type="checkbox"/>
ALL UIC VIOLATIONS REQUIRE NOAs			
Well ID Signs (Rule 210) Y N	Comments:	Fences Y (N)	Comments:
Production Pits (Rule 902, 903, 904) EARTHEN PITS ONLY SENSITIVE AREA <input type="checkbox"/> YES <input type="checkbox"/> NO		Produced Water Pits Total # _____ Oil Accumulation? <input type="checkbox"/> YES <input type="checkbox"/> NO Comments: _____ Skimming/Settling Pits Total # _____ Covered # _____ Uncovered # _____ Comments: _____ Special Purpose Pits Total # _____ Lined # _____ Unlined # _____ Comments: _____ WITNESS:	
Tank Battery Equipment (Rule 604)	ON SITE AT 3:00 PM. AT 3:12 PM STARTED TRIPPING TUBING OUT OF HOLE. PULLED 21 JOINTS OF TUBING OUT OF HOLE BY 3:30 PM. AT 3:38 PM THE PERFORATORS SET LAST AT 520 FT. FINISH TRIPPING IN HOLE BURIED OR PARTIALLY BURIED VESSELS: #STEEL #FIBERGLASS #CONCRETE #OTHER		
Fire Walls/Berms/Dikes [Rule 604.a.(4)]	WITH 15 JOINTS OF TUBING BY 4:20 PM. HALLIBURTON IS CIRCULATING FLUID AT 4:40 PM. WITNESS CEMENT AT SURFACE AT 4:50 PM. PUMPED IN 79 SKS OF		
General Housekeeping (Rule 603.g)	CEMENT (CEMENT WT. 215.8 lbs/gal). AT 4:55 PM STARTED PULLING TUBING OUT OF HOLE. FINISH TRIPPING OUT THE 15 JOINTS OF TUBING BY 5:05 PM. AT 5:10		
Spills and Releases (Oil/Water) (Rule 906)	HALLIBURTON IS HOOKED UP TO WELL. TOPPED OFF CEMENT TO SURFACE AT 5:15 PM WITH 6 SKS OF CEMENT. CEMENT TOTAL: 35 SKS OF CEMENT		
UIC Routine Inspection FILL OUT FORM 21 WHEN WITNESSING MIT	Inj. Pressure _____ Psig T-C Ann. Pressure _____ Psig Brhd. Pressure _____ Psig	COMMENTS: CO. MAN - LARRY LITTLE RIG: WESTERN WELL SERVICE WATER: PURGATORIE VALLEY CONST. CEMENT: HALLIBURTON WIRELINE: THE PERFORATORS.	
Drilling Well/Workover (Rule 317)	FROM 520 FT TO SURFACE. OFF SITE AT 5:30 PM.		
Surface Rehabilitation (Rule 1003, 1004)	<div style="border: 2px solid black; padding: 5px; display: inline-block;"> RECEIVED MAR 22 2011 COGCC </div>		<input type="checkbox"/>
Miscellaneous			<input type="checkbox"/>
CORRECTIVE ACTION REQUIRED:			
Date Corrective Action Required By:		Date Remedied:	

This report is a Notice of Inspection. The Commission requires that you correct any deficiencies shown on this report in a timely manner. Failure to comply may result in enforcement action by the Commission.