

FORM 6 Rev 11/20	State of Colorado Energy & Carbon Management Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109				DE	ET	OE	ES
	WELL ABANDONMENT REPORT This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.				Document Number: <div style="text-align: center; font-weight: bold;">403974729</div> Date Received:			

ECMC Operator Number: <u>10528</u> Name of Operator: <u>ARCH OIL & GAS LLC</u> Address: <u>14785 PRESTON RD STE 290</u> City: <u>DALLAS</u> State: <u>TX</u> Zip: <u>75254</u>	Contact Name: <u>TRACY HEASLIP</u> Phone: <u>(239) 4040929</u> Fax: _____ Email: <u>theaslip@archog.com</u>
For "Intent" 24 hour notice required, Name: <u>STEVE JENKINS</u> Tel: _____ ECMC contact: Email: _____	

Type of Well Abandonment Report: ☐ Notice of Intent to Abandon ☒ Subsequent Report of Abandonment

API Number	<u>05-123-07611-00</u>				
Well Name:	<u>ELMER KAUFMAN</u>	Well Number:	<u>2</u>		
Location:	QtrQtr: <u>SWSE</u>	Section:	<u>18</u>	Township:	<u>2N</u>
				Range:	<u>63W</u>
County:	<u>WELD</u>	Federal, Indian or State Lease Number:	_____		
Field Name:	<u>TAMPA</u>	Field Number:	<u>80830</u>		

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.132940 Longitude: -104.477960

GPS Data: GPS Quality Value: 1.4 Type of GPS Quality Value: _____ Date of Measurement: 01/30/2010

Reason for Abandonment: ☐ Dry ☐ Production Sub-economic ☐ Mechanical Problems

☐ Other _____

Casing to be pulled: ☐ Yes ☐ No Estimated Depth: _____

Fish in Hole: ☐ Yes ☐ No If yes, explain details below

Wellbore has Uncemented Casing leaks: ☐ Yes ☐ No If yes, explain details below

Details: _____

Current and Previously Abandoned Zones					
Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
D SAND	7308	7316	04/12/2024	B PLUG CEMENT TOP	7235
Total: 1 zone(s)					

Casing History										
Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	10+3/4	8+5/8	J-55	34	0	140	200	140	0	VISU
1ST	7+7/8	4+1/2	I-70	10.5	0	7443	200	7443	6406	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 7235 with 2 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set <u>8</u> sks cmt from <u>6400</u> ft. to <u>6300</u> ft.	Plug Type: <u>CASING</u>	Plug Tagged: <input checked="" type="checkbox"/>
Set <u>8</u> sks cmt from <u>4560</u> ft. to <u>4460</u> ft.	Plug Type: <u>CASING</u>	Plug Tagged: <input checked="" type="checkbox"/>
Set <u>8</u> sks cmt from <u>200</u> ft. to <u>100</u> ft.	Plug Type: <u>CASING</u>	Plug Tagged: <input checked="" type="checkbox"/>
Set <u>8</u> sks cmt from <u>75</u> ft. to <u>0</u> ft.	Plug Type: <u>CASING</u>	Plug Tagged: <input type="checkbox"/>
Set _____ sks cmt from _____ ft. to _____ ft.	Plug Type: _____	Plug Tagged: <input type="checkbox"/>

Perforate and squeeze at 6418 ft. with 120 sacks. Leave at least 100 ft. in casing 6400 CICR Depth
Perforate and squeeze at 4510 ft. with 75 sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at 75 ft. with 50 sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Number of Days from Setting Surface Plug to Capping or Sealing the Well: 0
Surface Plug Setting Date: 04/12/2024 Cut and Cap Date: 04/12/2024

*Wireline Contractor: ROCKY MOUNTAIN

*Cementing Contractor: DUCO INC.

Type of Cement and Additives Used: CLASS G NET

Flowline/Pipeline has been abandoned per Rule 1105 ☒ Yes ☐ No

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: TRACY HEASLIP

Title: REGULATORY ANALYST

Date: _____

Email: theaslip@archog.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: _____

Date: _____

CONDITIONS OF APPROVAL, IF ANY LIST

COA Type

Description

0 COA	
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ATTACHMENT LIST

<u>Att Doc Num</u>	<u>Name</u>
404078091	CEMENT BOND LOG
404100354	GYRO SURVEY
404102965	WELLBORE DIAGRAM
404102966	CEMENT JOB SUMMARY
404102969	OTHER
404102970	WIRELINE JOB SUMMARY
404102976	CEMENT BOND LOG

Total Attach: 7 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	CBL is attached, but all other required attachments missing. Refer to rules for details. Returned to draft.	02/03/2025

Total: 1 comment(s)