

State of Colorado Energy & Carbon Management Commission

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ECMC RECEPTION

Receive Date:

02/05/2025

Document Number:

404082253

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade 1 Gas Leaks from Flowlines per Rules 610 and 906.

Operator Information

ECMC Operator Number: 10633 Contact Person: James Miller
Company Name: CRESTONE PEAK RESOURCES OPERATING LLC Phone: (720) 984-7460
Address: 555 17TH STREET SUITE 3700 Email: jmiller@civiresources.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 318707 Location Type: Production Facilities
Name: JILLSON GAS UNIT -62N68W Number: 22SESW
County: WELD
Qtr Qtr: SESW Section: 22 Township: 2N Range: 68W Meridian: 6
Latitude: 40.119600 Longitude: -104.992910

Description of Corrosion Protection

Crestones pipelines are covered in a protective external coating. Flowlines are subject to thorough inspections and fabrication standards during installation to minimize coating and pipe defects. Crestone maintains a chemical program to reduce internal corrosion. If a flowline is found to lack integrity, Crestone will investigate, report, and remediate any spills in accordance with the 900 series rules.

Description of Integrity Management Program

Crestones flowlines are pressure tested prior to placing flowlines into service. Flowlines are tested on an annual basis in accordance with COGCC 1104 series rules. If a flowline is found to lack integrity, Crestone will investigate the root cause, as well as report and remediate any spills in accordance with the 900 series rules. All repairs will be completed in accordance with COGCC 1102 Series rules.

Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.

N/A

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 466521 Flowline Type: Wellhead Line Action Type: Pre-Abandonment Notice

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 318707 Location Type: Well Site
Name: JILLSON GAS UNIT -62N68W Number: 22SESW
County: WELD No Location ID
Qtr Qtr: SESW Section: 22 Township: 2N Range: 68W Meridian: 6
Latitude: 40.119600 Longitude: -104.992910

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: Native Materials Date Construction Completed: 05/04/1980
Maximum Anticipated Operating Pressure (PSI): 385 Testing PSI: _____
Test Date: _____

OFF LOCATION FLOWLINE Pre-Abandonment Notice

Date: 03/07/2025

Pre-Abandonment 30-day Notice

- Removed per Rule 1105.d.(2)
- Abandoned In Place per Rule 1105.d.(2) Exceptions - select all that apply:
 - A. A surface owner agreement executed by a surface owner allows abandonment in place.
 - B. The line is subject to the jurisdiction of the federal government, and the relevant federal agency directs abandonment in place.
 - C. The flowline or crude oil transfer line is co-located with other active pipelines or utilities or is in a recorded right of way.
 - D. Removal of the line would cause significant damage to natural resources, including wildlife resources, topsoil, or vegetation.
 - E. The flowline or crude oil transfer line is in a restricted surface occupancy area or sensitive wildlife habitat.
 - F. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of a public road, railroad, bike path, public right of way, utility corridor, or active utility or pipeline crossing.
 - G. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of or from under a river, stream, lake, pond, reservoir, wetlands, watercourse, waterway, or spring.
 - H. The operator demonstrates and quantifies that the removal of the flowline will cause significant emissions of air pollutants.
- Abandoned In Place per Rule 1105.d.(3)

Description of Pre-Abandonment Notice:

The flowline serving the Jillson Gas Unit 1 (05-123-09758) will be removed in its entirety. Bellholes will be dug on average every 80 feet and the line pulled. Once the flowline is removed, any areas that need it will be backfilled and the land surface will be graded.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 466519 Flowline Type: Wellhead Line Action Type: _____

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 336211 Location Type: Well Site

Name: EARL ANDERSON-62N68W

Number: 22NESW

County: WELD

No Location ID

Qtr Qtr: NESW

Section: 22

Township: 2N

Range: 68W

Meridian: 6

Latitude: 40.122080

Longitude: -104.991631

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: Native Materials Date Construction Completed: 02/25/2009

Maximum Anticipated Operating Pressure (PSI): 300 Testing PSI:

Test Date:

OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification

Date: 10/13/2022

Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:

The flowline (12329205_FL) servicing the Anderson 23-22 (05-123-29205) is now out of service as per rule 1102.O. (2). The most recent successful pressure test was conducted 4/3/2019.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 466520 Flowline Type: Wellhead Line Action Type:

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 336342 Location Type: Well Site

Name: JILLSON-62N68W

Number: 22SWSW

County: WELD

No Location ID

Qtr Qtr: SWSW

Section: 22

Township: 2N

Range: 68W

Meridian: 6

Latitude: 40.118620

Longitude: -104.996160

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: Native Materials Date Construction Completed: 12/17/2006

Maximum Anticipated Operating Pressure (PSI): 190 Testing PSI:

Test Date:

OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification

Date: 01/19/2025

Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:

The flowline serving the JILLSON 14-22 (05-123-23027) will be partially abandoned in place as per Rule 1105.d and verified by a third party. The flowline segment running under Boulder and Weld County Ditch and the co-located flowline segments will be abandoned in place, the remainder of the flowline will be removed. See attached exhibit for flowline path. Where the flowline segments are removed, any bellholes will be backfilled and the land surface will be graded.

OPERATOR COMMENTS AND SUBMITTAL

Comments Form 44 filed to report PRE-ABANDONMENT notification. The following flowline will be removed in their entirety: 12309758_FL services: Jillson Gas Unit 1 (05-123-09758)
GIS data has previously been submitted. It is anticipated that abandonment operations will start on or about 03/07/2024.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 02/05/2025 Email: flowlines@civiresources.com

Print Name: Stephany Olsen Title: Sr. Regulatory Analyst

Based on the information provided herein, this Flowline Report complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: _____ Director of ECMC Date: _____

CONDITIONS OF APPROVAL, IF ANY LIST

COA Type

Description

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ATTACHMENT LIST

Att Doc Num

Name

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Total Attach: 0 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)