

State of Colorado
Energy & Carbon Management Commission

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Document Number:

404099319

Date Received:

02/19/2025

Spill report taken by:

Anderson, Laurel

Spill/Release Point ID:

488545

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to ECMC Rule 912.b. for reporting requirements of spills or releases of E&P Waste, produced Fluids, or unauthorized Releases of natural gas. Submit a Site Investigation and Remediation Workplan (Form 27) if Rule 913.c. applies.

OPERATOR INFORMATION

| | | |
|--|----------------------------|--|
| Name of Operator: <u>NOBLE ENERGY INC</u> | Operator No: <u>100322</u> | Phone Numbers |
| Address: <u>1099 18TH STREET SUITE 1500</u> | | Phone: <u>(970) 313-5582</u> |
| City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u> | | Mobile: <u>()</u> |
| Contact Person: <u>Jason Davidson</u> | | Email: <u>jason.davidson@chevron.com</u> |

Transfer of Operatorship: Pursuant to Rule 912.f, this Supplemental Form 19 is being submitted to designate the Buying Operator as the responsible Operator for this Spill and Release.

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 404003776

Initial Report Date: 11/22/2024 Date of Discovery: 11/21/2024 Spill Type: Historical Release

Spill/Release Point Location:

QTRQTR SWNE SEC 14 TWP 3N RNG 65W MERIDIAN 6

Latitude: 40.228731 Longitude: -104.625651

Municipality (if within municipal boundaries): No County: WELD

Enter Lat./long measurement of the actual Spill/Release Point. Lat./Long. Data shall meet standards of Rule 216.

Check this box if this spill/release is related to a loss of integrity of a flowline, pipeline, crude oil transfer line, or produced water transfer line.

Reference Location:

Facility Type: WELL SITE Facility/Location ID No. _____
 Spill/Release Point Name: Frico 21-14 Well API No. (Only if the reference facility is well) 05-123-23244
 No Existing Facility or Location ID No.

Estimated Total Spill Volume: use same ranges as others for values

| | |
|---|--|
| Estimated Oil Spill Volume(bbl): <u>Unknown</u> | Estimated Condensate Spill Volume(bbl): <u>Unknown</u> |
| Estimated Flow Back Fluid Spill Volume(bbl): <u>0</u> | Estimated Produced Water Spill Volume(bbl): <u>Unknown</u> |
| Estimated Other E&P Waste Spill Volume(bbl): <u>0</u> | Estimated Drilling Fluid Spill Volume(bbl): <u>0</u> |

Specify: _____

Has the subject Spill/Release been controlled at the time of reporting? Yes

Land Use:

Current Land Use: NON-CROP LAND Other(Specify): _____
 Weather Condition: 40s, sunny
 Surface Owner: FEE Other(Specify): _____

No Rule 912.b.(1).F: The discovery of impacted Waters of the State, including Groundwater. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards. The presence of free product or hydrocarbon sheen on Groundwater or surface water is reportable. The presence of contaminated soil in contact with Groundwater or surface water is reportable. Check all that apply:

The presence of free product or hydrocarbon sheen Surface Water

The presence of free product or hydrocarbon sheen on Groundwater

The presence of contaminated soil in contact with Groundwater

The presence of contaminated soil in contact with Surface water

Yes Rule 912.b.(1).G: A suspected or actual Spill or Release of any volume where the volume cannot be immediately determined, including a spill or release of any volume that daylight from the subsurface.

No Rule 912.b.(1).H: Spill or Release resulting in vaporized hydrocarbon mists that leave the Oil and Gas Location or Off-Location Flowline right of way from an Oil and Gas Location and impacts or threatens to impact off-location property.

Areas offsite of Oil & Gas Location Off-Location Flowline right of way

No Rule 912.b.(1).I: A Release of natural gas that results in an accumulation of soil gas or gas seeps.

No Rule 912.b.(1).J: A Release that results in natural gas in Groundwater.

SPILL/RELEASE DETAIL REPORTS

#1 Supplemental Report Date: 02/19/2025

| FLUIDS | BBL's SPILLED | BBL's RECOVERED | Unknown |
|-----------------|---------------|-----------------|-------------------------------------|
| OIL | _____ | _____ | <input checked="" type="checkbox"/> |
| CONDENSATE | _____ | _____ | <input checked="" type="checkbox"/> |
| PRODUCED WATER | _____ | _____ | <input checked="" type="checkbox"/> |
| DRILLING FLUID | 0 | 0 | <input type="checkbox"/> |
| FLOW BACK FLUID | 0 | 0 | <input type="checkbox"/> |
| OTHER E&P WASTE | 0 | 0 | <input type="checkbox"/> |

specify: _____

Was spill/release completely contained within berms or secondary containment? NO Was an Emergency Pit constructed? NO

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

A Form 15 Pit Report shall be submitted within 30 calendar days after the construction of an emergency pit

Impacted Media (Check all that apply) Soil Groundwater Surface Water Dry Drainage Feature

Surface Area Impacted: Length of Impact (feet): 1 Width of Impact (feet): 1

Depth of Impact (feet BGS): 6 Depth of Impact (inches BGS): _____

How was extent determined?

The extent of impacts will be determined through an environmental site assessment. A site assessment plan has been submitted on a supplemental form 27, document number: 403988282. The impacted soil will be remediated per supplemental form 27, document number: 403988282.

Soil/Geology Description:

Silty Sands

Depth to Groundwater (feet BGS) 13 Number Water Wells within 1/2 mile radius: 8

If less than 1 mile, distance in feet to nearest

| | | | | | |
|------------|-------------|-------------------------------|-------------------|-------------|--|
| Water Well | <u>264</u> | None <input type="checkbox"/> | Surface Water | <u>55</u> | None <input type="checkbox"/> |
| Wetlands | <u>520</u> | None <input type="checkbox"/> | Springs | _____ | None <input checked="" type="checkbox"/> |
| Livestock | <u>1511</u> | None <input type="checkbox"/> | Occupied Building | <u>1752</u> | None <input type="checkbox"/> |

Additional Spill Details Not Provided Above:

The impacted soil will be remediated per supplemental form 27, document number: 403988282.

CORRECTIVE ACTIONS

#1 Supplemental Report Date: 02/19/2025

Root Cause of Spill/Release Unknown (Historical)

Other (specify) _____

Type of Equipment at Point of Spill/Release: Wellhead Line

If "Other" selected above, specify or describe here:

Describe Incident & Root Cause (include specific equipment and point of failure)

Historical impacts were discovered during wellhead decommissioning activities at the east sidewall of the wellhead excavation. Due to the historical nature of the release, an exact cause was not able to be identified.

Describe measures taken to prevent the problem(s) from reoccurring:

Noble conducts routine AVO inspections of all oil and gas wellheads in order to identify and mitigate potential releases. Further, this wellhead is no longer active and is in the process of being decommissioned. The wellhead has been taken out of service, and there is no longer a possibility of a release originating from this infrastructure.

Volume of Soil Excavated (cubic yards): 0

Disposition of Excavated Soil (attach documentation) Offsite Disposal Onsite Treatment
 Other (specify) _____

Volume of Impacted Ground Water Removed (bbls): 0

Volume of Impacted Surface Water Removed (bbls): 0

REQUEST FOR CLOSURE

Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.

- Basis for Closure:
- Corrective Actions Completed (documentation attached, check all that apply)
 - Horizontal and Vertical extents of impacts have been delineated.
 - Documentation of compliance with Table 915-1 is attached.
 - All E&P Waste has been properly treated or disposed.
 - Work proceeding under an approved Form 27 (Rule 912.c).
Form 27 Remediation Project No: 32061
 - SUSPECTED Spill/Release did not occur or was below Rule 912.a.(5) reporting thresholds.

OPERATOR COMMENTS:

Per the COA: "The Supplemental Report for this spill/release was not submitted within 10 days of discovery of the spill/release as required by Rule 912.b.(4)." The date of discovery of this spill was 11/21/24. The Form 19 initial document (404003776) was submitted on 11/22/24 and the Form 19 supplemental document (404007416) was submitted on 11/26/24. Therefore the Rule 912.b.(4). was met by submitting the supplemental report within 10 days.

A supplemental form 27 has been submitted for REM 32061 with the updated remedial status, document number 403988282.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Jennifer Skweres

Title: Environmental Specialist Date: 02/19/2025 Email: jskweres@tasman-geo.com

| COA Type | Description |
|-----------------|--|
| | Quarterly reporting (90 days) is required under Remediation Project #32061. Operator shall include the Spill ID associated with this form on the subsequent Supplemental Form 27 and select Rule 913.c.(3): Remediation of Spill and Releases pursuant to Rule 912 in addition to the previous Rule selection. |
| 1 COA | |

ATTACHMENT LIST

| Att Doc Num | Name |
|--------------------|--------------------------|
| 404099319 | FORM 19 SUBMITTED |
| 404100073 | ANALYTICAL RESULTS |
| 404100074 | ANALYTICAL RESULTS |
| 404100075 | PHOTO DOCUMENTATION |
| 404100076 | OTHER |
| 404100077 | SITE MAP |
| 404100079 | SOIL SAMPLE LOCATION MAP |

Total Attach: 7 Files

General Comments

| User Group | Comment | Comment Date |
|-------------------|----------------|---------------------|
| | | Stamp Upon Approval |

Total: 0 comment(s)