

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

02/19/2025

Submitted Date:

02/19/2025

Document Number:

715501313**FIELD INSPECTION FORM**Loc ID 313420 Inspector Name: Burchett, Kirby On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**ECMC Operator Number: 10407Name of Operator: ANTLER ENERGY LLCAddress: PO BOX 104City: BAGGS State: WY Zip: 82321**Status Summary:**

- ☒
- THIS IS A FOLLOW UP INSPECTION
- 
- ☒
- FOLLOW UP INSPECTION REQUIRED
- 
- ☐
- NO FOLLOW UP INSPECTION REQUIRED

**Findings:**15 Number of Comments1 Number of Corrective Actions

- ☒
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Neidel, Kris	(970) 846-5097	kris.neidel@state.co.os	Moffat Environmental
Evans, Clay	(307) 380-7616	clay@antler-energy.com	
Hoak, Thomas	(720) 594-8372	thomas.hoak@state.co.us	Enforcement

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
223626	WELL	SI	12/01/2023	GW	081-60067	POLE GULCH UNIT 2	SI

**General Comment:**ECMC Inspection Report Summary

On Wednesday, 02/19/2025, Inspector Kirby Burchett, conducted a follow up field inspection at Antler Energy LLC on the Pole Gulch Unit 2 well, Location #313420, in Moffat County, Colorado.

This location is within or in close proximity to a Colorado Parks and Wildlife (CPW) District with High Priority, NSO, Density, and Other Consultation Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

Follow up inspection in response to compliance issues observed during Insp. #715500633 on 9/10/24 and 1 previous inspection dating back to 9/19/23. Operator submitted FIRR #404078388 addressing all 16 of 16 Corrective Actions issued during 2 previous inspections. The following Corrective Action is unresolved and original due date remains:

1. Unpermitted open pit.

Refer to Inspection Photos for observed compliance issues.

While there during normal operations no additional compliance issues were observed.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with ECMC rules.

**Location**Overall Good: ☐**Signs/Marker:**

Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include attached storage tanks. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	

**Emergency Contact Number:**

Comment: 307-380-7616

Corrective Action:

Date: \_\_\_\_\_

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Fencing/:**

Type	PIT		
Comment:	Livestock wire		
Corrective Action:		Date:	
Type	LOCATION		
Comment:	Barbed wire		
Corrective Action:		Date:	

**Equipment:**

Type: Bird Protectors	# 5		corrective date
Comment:			
Corrective Action:		Date:	
Type: Dehydrator	# 1		

Comment:			
Corrective Action:		Date:	
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	
Type: Compressor	# 1		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heater Treater	# 1		
Comment:			
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Wellhead tree		
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Methanol tank		
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Line heater		
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:		Date:	

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	400 BBLs	STEEL AST		,
Comment:					
Corrective Action:					Date:

**Paint**

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate			
Comment:	Unlined			

Corrective Action:					Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS	
CRUDE OIL	1	OTHER	STEEL AST		,	
Comment:						
Corrective Action:					Date:	

**Paint**

Condition					
Other (Content)					
Other (Capacity)	210				
Other (Type)					

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate				
Comment: <a href="#">Unlined</a>					
Corrective Action:					Date:

**Venting:**

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

**Flaring:**

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities									
Facility ID:	223626	Type:	WELL	API Number:	081-60067	Status:	SI	Insp. Status:	SI
Idle Well									
Purpose: <input checked="" type="checkbox"/> Shut In <input type="checkbox"/> Temporarily Abandoned Reminder: _____									
Comment: <div>Shut In - December 2023 November 2024 Production Report</div>									
Corrective Action: _____ Date: _____									

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

**Reclamation - Storm Water - Pit****Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: Operator is responsible for maintaining Best Management Practices (BMPs) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Corrective Action:

Date: \_\_\_\_\_

**Pits:** ☐ NO SURFACE INDICATION OF PITType: BlowdownLined: NO

Pit ID:

Lat:

Long:

Reference Point: \_\_\_\_\_

Other: \_\_\_\_\_

Length: \_\_\_\_\_

Width: \_\_\_\_\_

**Lining:**

Liner Type:

Liner Condition:

Comment:

Corrective Action

Date:

**Fencing:**Fencing Type: Livestock

Fencing Condition:

Comment:

Corrective Action

Date:

**Netting:**

Netting Type:

Netting Condition:

Comment:

Corrective Action

Date:

Anchor Trench Present:

Oil Accumulation:

2+ feet Freeboard:

Comment:

No pit permit on file for production pit.

Corrective Action

Submit an eForm 15 Pit Report to update COGCC records with current information.Date: 10/25/2023**Attached Documents**You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
715501314	Inspection Photos	<a href="https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6926759">https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6926759</a>