

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

02/18/2025

Submitted Date:

02/19/2025

Document Number:

707603677

FIELD INSPECTION FORM

Loc ID 306461 Inspector Name: Evins, Bret On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 100322
Name of Operator: NOBLE ENERGY INC
Address: 1099 18TH STREET SUITE 1500
City: DENVER State: CO Zip: 80202

Findings:

8 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
		rbucogccinspectionreports@chevron.onmicrosoft.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
288971	WELL	TA	05/06/2020	OW	123-24709	COCKROFT USX A 11-2	PA

General Comment:

This is a **PLUGGED & ABANDONED WELL / WORKOVER / CEMENTING** inspection.
Well(s): 1: Plugged & Abandoned | PA.
Plugging Operations: Cementing; Cmt-surface.
Battery: Abandoned.
Abandoned Battery SE corner GPS coordinates: 40.507680 / -104.510090
Well GPS coordinates: 40.506740 / -104.514530

Location

Lease Road:			
Type	Access		
comment:	Adequate		
Corrective Action:			Date:

Overall Good:

Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:			Date:
Type	OTHER		
Comment:	Jobsite entrance & safety signage posted.		
Corrective Action:			Date:

Emergency Contact Number:			
Comment:	<input style="width: 95%;" type="text"/>		
Corrective Action:	<input style="width: 95%;" type="text"/>		Date: _____

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:			corrective date
Type: Plunger Lift	# 0		
Comment:	Plugged & Abandoned PA. Equipment removed.		
Corrective Action:			Date:

Venting:			
Yes/No			
Comment:			
Corrective Action:			Date:

Flaring:			
Type			
Comment:			
Corrective Action:			Date:

Inspected Facilities

Facility ID: 288971 Type: WELL API Number: 123-24709 Status: TA Insp. Status: PA

Cement

Cement Contractor

Contractor Name: JMR Services, LLC Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____ Circulate to Surface: _____
 Cement Fall Back: _____ Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____ Good Return During Job: _____

Production Casing

Cement Volume (sx): _____ Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): 1061'-0' Cement Volume (sx): 438 sxs

Good Return During Job: _____ Cement Type: Class "G" Neat 15.8#

Comment: 2025/02/18:
 Plugging Operations: Cementing; Cmt-surface.
 2025/02/18: JSA attached as photo to this report.

Workover Contractor: JMR Services, LLC Rig #12.
 Cement Contractor: JMR Services, LLC.

SAFETY/JSA MEETING, SWC/SYLA, LOCKIOUT TAG OUT, START EQUIPMENT,
 CHECK GROUNDING (WSEA2-A)
 CHECK PSI SURFACE O PSI OPEN WELL TO TANK, FLOW CHECK 15 MIN. WELL
 STATIC (WSEA 10-A)
 PERFORM BUBBLE/FLOW CHECKAS PER SOP FOR 30 MIN, SURFACE HAD NO
 BUBBLES/FLOW
 (WSEA 10-E)
 START EQUIPMENT COLD START -2 DEGREES
 TIH W/76 JTS OF 2.3/8 4.7# J-56 EUE TBG, LD 44 JTS LEAVING 32 JTS AT 1061
 TEST PUMP LINES, PUMP SURFACE PLUG AS FOLLOWS, 15 BBLs FRESH WATER,
 438 SACS OR 89.7 BBLs OF 15.8# G-NEAT CMT @1.15 YIELD, CMT IN RETURNS
 SURFACE, EST CMT 1061 TO SURFACE
 TOOHD LD 32 JTS OF 2 3/8 4.7# J-55 EUE TBG
 ND 7 1/16 5K BOP W/2 3/8 PIPE & BLIND RAMS AND SURFACE HEAD, INSTALL TOP
 CAP PERFORM BUBBLE/FLOW CHECKAS PER SOP FOR 30 MIN, SURFACE HAD
 NO
 BUBBLES/FLOW
 (WSEA 10-E). TOP OFF CMT, SWI
 RIG DOWN, CLEAN RETURN TANK, PU ALL EQUIPMENT, MRO, FINAL REPORT.

Corrective Action: _____ Date: _____

Workover

Comment: 2025/02/18:
 Plugging Operations: Cementing; Cmt-surface.
 2025/02/18: JSA attached as photo to this report.

Workover Contractor: JMR Services, LLC Rig #12.
 Cement Contractor: JMR Services, LLC.

Reference:
 Form 6N on file. Notice of Intent to Abandon date: 12/02/2024. Approved.
 Form 42 on file. Notice of MIRU. Start Date: 02/10/2025. Approved.
 Form 42 on file. Notice of Plugging Operations. Start Date: 02/10/2025. Approved.
 Form 17 Brhd test on file. Date: 02/11/2025. Approved.

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass			Material Handling And Spill Prevention	Pass	

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

ECMC Comments

Comment	User	Date
<p>CECMC Inspection Report Synopsis:</p> <p>On TUE 02/18/2024 at approximately 11:44 hrs. I, Bret Evins, conducted an on-site inspection at: Operator Name: NOBLE ENERGY INC Location Name: COCKROFT USX A-66N64W/11NWNE Location ID: 306461 Well Name(s): Cockroft USX A 11-2. API: 123-24709. Location County: Weld County, Colorado Weather: Overcast, damp w/ snow coverage from prior storm.</p> <p>While there, I observed: Well(s): 1: Plugged & Abandoned PA. Plugging Operations: Cementing; Cmt-surface. Battery: Abandoned. Abandoned Battery SE corner GPS coordinates: 40.507680 / -104.510090 Well GPS coordinates: 40.506740 / -104.514530</p> <p>Routine inspection.</p> <p>*Any Corrective Actions from prior inspections that have not been addressed remain applicable.</p>	evinsb	02/19/2025

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
707603678	Site photo(s)	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6926683