

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

02/18/2025

Submitted Date:

02/18/2025

Document Number:

715501307**FIELD INSPECTION FORM**Loc ID 312938 Inspector Name: Burchett, Kirby On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**ECMC Operator Number: 10407Name of Operator: ANTLER ENERGY LLCAddress: PO BOX 104City: BAGGS State: WY Zip: 82321**Status Summary:**

- ☒
- THIS IS A FOLLOW UP INSPECTION
- 
- ☒
- FOLLOW UP INSPECTION REQUIRED
- 
- ☐
- NO FOLLOW UP INSPECTION REQUIRED

**Findings:**21 Number of Comments6 Number of Corrective Actions

- ☒
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Neidel, Kris	(970) 846-5097	kris.neidel@state.co.os	Moffat Environmental
Evans, Clay	(307) 380-7616	clay@antler-energy.com	
Hoak, Thomas	(720) 594-8372	thomas.hoak@state.co.us	Enforcement
Wilson, Justin	(970) 878-3825	jrwilson@blm.gov	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
222936	WELL	PR	08/01/2018	GW	081-06298	ROSS-GOVERNMENT-USA 43-7	PR

**General Comment:****ECMC Inspection Report Summary**

On Tuesday, 02/18/2025, Inspector Kirby Burchett, conducted a follow up field inspection at Antler Energy LLC on the Ross-Government-USA 43-7 well, Location #312938, in Moffat County, Colorado.

This location is within or in close proximity to a Colorado Parks and Wildlife (CPW) District with High Priority, NSO, and Density, and Other Consultation Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

Follow up inspection in response to compliance issues observed during Insp. #715501017 on 12/18/24 and 2 previous inspections dating back to 6/6/23. The following corrective actions have not been resolved and original due dates remain:

1. Open end tank valves.
2. Unused equipment.
3. No tank battery sign.
4. Stained soils.
5. Equipment open to wildlife.
6. Unregistered open pit on location.

Refer to Inspection Photos for observed compliance issues.

While there during normal operations no additional compliance issues were observed.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with ECMC rules.

**Location**Overall Good: ☐**Signs/Marker:**

Type	OTHER		
Comment:	Separator units include attached storage tanks. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:	No sign at tank battery		
Corrective Action:	The Tank battery sign will be no less than 3 square feet and no more than 6 square feet, and will provide: Name of the Operator; Telephone number at which the Operator can be reached at all times; Telephone number for local emergency services (911 where available); The public road used to access the Tank battery site; Well name(s) and API number(s) associated with the Tank battery and the legal location of the Well(s); and Location, including the quarter/quarter section, of the Tank battery.		Date: 07/07/2023
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	

**Emergency Contact Number:**

Comment: 307-380-7616

Corrective Action:

Date: \_\_\_\_\_

**Good Housekeeping:**

Type	UNUSED EQUIPMENT		
Comment:	Equipment Out of Service or not in use.		
Corrective Action:	All equipment not hooked up or out of service will be removed from location.		Date: 07/07/2023

Overall Good: ☐**Spills:**

Type	Area	Volume		
Crude Oil	WELLHEAD			
Comment:	Oily waste and stained soil			
Corrective Action:	Remove and properly dispose of oily waste and stained soils.			Date: 06/22/2023
Crude Oil	Tank			
Comment:	Stained soil in and around tank battery			
Corrective Action:	Remove and properly dispose of oily waste and stained soils.			Date: 06/22/2023

In Containment: No

Comment:

☐ Multiple Spills and Releases?

<b>Fencing/:</b>			
Type	PIT		
Comment:	Corral panels		
Corrective Action:		Date:	

<b>Equipment:</b>			corrective date
Type: Bradenhead	# 1		
Comment:			
Corrective Action:		Date:	
Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 4		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:		Date:	
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	300 BBLS	STEEL AST		,	
Comment:	Not hooked up. Unused equipment.					
Corrective Action:						Date:

**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate			
Comment:	Unlined			
Corrective Action:				
			Date:	

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	300 BBLS	HEATED STEEL AST		,	

Comment:	Drain line going to unregistered pit. No lines coming in. Unused equipment.					Date:	
Corrective Action:						Date:	

**Paint**

Condition	Adequate					
Other (Content)						
Other (Capacity)						
Other (Type)						

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Earth	Adequate					
Comment:	Unlined				Date:	
Corrective Action:					Date:	

Contents	#	Capacity	Type	Tank ID	SE GPS	
CRUDE OIL	2	300 BBLs	HEATED STEEL AST		,	
Comment:	Equalizing line broke at one end.				Date:	
Corrective Action:	All loadline valves or tank valves that can be used as a loadline will be capped or plugged.				Date:	06/12/2023

**Paint**

Condition						
Other (Content)						
Other (Capacity)						
Other (Type)						

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Earth	Adequate					
Comment:	Unlined				Date:	
Corrective Action:					Date:	

**Venting:**

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

**Flaring:**

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	222936	Type:	WELL	API Number:	081-06298	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	November 2024 Production Report								
Corrective Action:				Date:					

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

**Reclamation - Storm Water - Pit****Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: Operator is responsible for maintaining Best Management Practices (BMPs) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Corrective Action:  Date:

**Pits:** ☐ NO SURFACE INDICATION OF PIT

Type: Evaporation Lined: NO Pit ID:  Lat:  Long:

Reference Point:  Other:  Length:  Width:

**Lining:**

Liner Type:  Liner Condition:

Comment:

Corrective Action:  Date:

**Fencing:**

Fencing Type: Panel Fencing Condition: Adequate

Comment: Corral panels

Corrective Action:  Date:

**Netting:**

Netting Type:  Netting Condition:

Comment: None

Corrective Action:  Date:

Anchor Trench Present:  Oil Accumulation:  2+ feet Freeboard:

Comment: Open pit on location does not have a Pit ID.

Corrective Action: Submit an eForm 15 Pit Report to update COGCC records with current information to comply Date: 07/07/2023

**Attached Documents**

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
715501308	Inspection Photos	<a href="https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6925154">https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6925154</a>