

State of Colorado  
Energy & Carbon Management Commission

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Document Number:

404091038

Date Received:

02/12/2025

Spill report taken by:

Heil, John

Spill/Release Point ID:

489294

### SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to ECMC Rule 912.b. for reporting requirements of spills or releases of E&P Waste, produced Fluids, or unauthorized Releases of natural gas. Submit a Site Investigation and Remediation Workplan (Form 27) if Rule 913.c. applies.

### OPERATOR INFORMATION

Name of Operator: <u>TEP ROCKY MOUNTAIN LLC</u>	Operator No: <u>96850</u>	<b>Phone Numbers</b>
Address: <u>1058 COUNTY ROAD 215</u>		Phone: <u>(970) 623-4875</u>
City: <u>PARACHUTE</u> State: <u>CO</u> Zip: <u>81635</u>		Mobile: <u>(970) 263-2760</u>
Contact Person: <u>Michael Gardner</u>		Email: <u>mgardner@terraep.com</u>

### INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 404091038

Initial Report Date: 02/12/2025 Date of Discovery: 02/11/2025 Spill Type: Recent Spill

#### Spill/Release Point Location:

QTRQTR NWNE SEC 18 TWP 2S RNG 97W MERIDIAN 6

Latitude: 39.881569 Longitude: -108.322955

Municipality (if within municipal boundaries): \_\_\_\_\_ County: RIO BLANCO

Enter Lat./long measurement of the actual Spill/Release Point. Lat./Long. Data shall meet standards of Rule 216.

Check this box if this spill/release is related to a loss of integrity of a flowline, pipeline, crude oil transfer line, or produced water transfer line.

#### Reference Location:

Facility Type: OIL AND GAS LOCATION  Facility/Location ID No 316591  
 Spill/Release Point Name: RG 41-18-297 Frac Pad  Well API No. (Only if the reference facility is well) 05- -  
 No Existing Facility or Location ID No.

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0 Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): >=5 and <100

Estimated Other E&P Waste Spill Volume(bbl): 0 Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: 55 bbls

Has the subject Spill/Release been controlled at the time of reporting? Yes

#### Land Use:

Current Land Use: NON-CROP LAND Other(Specify): \_\_\_\_\_

Weather Condition: Cold, snowing at time of release

Surface Owner: FEDERAL Other(Specify): \_\_\_\_\_

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

The end cap on the 12" (10" ID) suction manifold malfunctioned and separated while remote frac pumping, causing produced water to be released out of the end of the line. The pump operator shut down the boost pump immediately, which limited the release of production water to the volume held within the line. The area where the frac operations are occurring contains a poly liner secondary containment, which contained all of the released fluids and allowing onsite vac trailer equipment to recover 100% of the released volume, plus additional fluids from the snow melt.

**List of Agencies and Other Parties Notified Pursuant to Rule 912.b.(7)-(11):**

**OTHER NOTIFICATIONS**

Date	Agency/Party	Contact	Phone	Response
	ECMC	John Heil	-	24-hr E-mail Notification
	BLM	Matt Dupire	-	24-hr E-mail Notification
	CPW	Taylor Elm	-	24-hr E-mail Notification
2/12/2025	Rio Blanco County	Ed Smercina	-	24-hr E-mail Notification
2/12/2025	Meeker Fire & Rescue	Chief Luke Pelloni	-	24-hr E-mail Notification

**REPORT CRITERIA**

**Rule 912.b.(1) Report to the Director (select all criteria that apply):**

No Rule 912.b.(1).A: A Spill or Release of any size that impacts or threatens to impact any Waters of the State, Public Water System, residence or occupied structure, livestock, wildlife, or publicly-maintained road.

Waters of the State: \_\_\_\_\_ Public Water System: \_\_\_\_\_  
 Residence or Occupied Structure: \_\_\_\_\_ Livestock: \_\_\_\_\_  
 Wildlife: \_\_\_\_\_ Publicly-Maintained Road: \_\_\_\_\_

No Rule 912.b.(1).B: A Spill or Release in which 1 barrel or more of E&P Waste or produced fluids is spilled or released outside of berms or other secondary containment.

Yes Rule 912.b.(1).C: A Spill or Release of 5 barrels or more of E&P Waste or produced Fluids regardless of whether the Spill or Release is completely contained within berms or other secondary containment.

No Rule 912.b.(1).D: Within 6 hours of discovery, a Grade 1 Gas Leak. For a Grade 1 Gas Leak from a Flowline, the Operator also must submit the Form 19 – Initial, document number on a Form 44, Flowline Report, for the Grade 1 Gas Leak

Enter the approximate time of discovery \_\_\_\_\_ (HH:MM)  
 Enter the Document Number of the Grade 1 Gas Leak Report, Form 44 \_\_\_\_\_  
 Was there a reportable accident associated with either a Grade 1 Gas Leak or an E&P waste spill or release? \_\_\_\_\_  
 Enter the Document Number of the Initial Accident Report, Form 22 \_\_\_\_\_  
 Was there damage during excavation? \_\_\_\_\_  
 Was CO 811 notified prior to excavation? \_\_\_\_\_

No Rule 912.b.(1).E: The discovery of 10 cubic yards or more of impacted material resulting from a current or historic Spill or Release. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards.

Estimated Volume of Impacted Solids (cu. yd.): \_\_\_\_\_

No	Rule 912.b.(1).F: The discovery of impacted Waters of the State, including Groundwater. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards. The presence of free product or hydrocarbon sheen on Groundwater or surface water is reportable. The presence of contaminated soil in contact with Groundwater or surface water is reportable. Check all that apply:  <input type="checkbox"/> The presence of free product or hydrocarbon sheen Surface Water <input type="checkbox"/> The presence of free product or hydrocarbon sheen on Groundwater <input type="checkbox"/> The presence of contaminated soil in contact with Groundwater <input type="checkbox"/> The presence of contaminated soil in contact with Surface water
No	Rule 912.b.(1).G: A suspected or actual Spill or Release of any volume where the volume cannot be immediately determined, including a spill or release of any volume that daylight from the subsurface.
No	Rule 912.b.(1).H: Spill or Release resulting in vaporized hydrocarbon mists that leave the Oil and Gas Location or Off-Location Flowline right of way from an Oil and Gas Location and impacts or threatens to impact off-location property.  <input type="checkbox"/> Areas offsite of Oil & Gas Location <input type="checkbox"/> Off-Location Flowline right of way
No	Rule 912.b.(1).I: A Release of natural gas that results in an accumulation of soil gas or gas seeps.
No	Rule 912.b.(1).J: A Release that results in natural gas in Groundwater.

**OPERATOR COMMENTS:**

Please forward onto John Heil

On February 11, 2025 at approximately 11:00pm, TEP was conducting pumping operations at the RG 41-18-297 remote frac pad when an end cap on the 12" (10" ID) suction manifold malfunctioned and separated while pumping, allowing approximately 55 bbls of produced water to be released.

The release occurred within lined secondary containment and onsite vac trailer equipment was utilized to recover 100% of the release liquids, as well as additional fluids present at the time from snow melt.

A Supplemental Form 19 will be submitted within 10 days (no later than 2/21/25) outlining additional information pertaining to the spill, corrective actions, and any additional clean operations that may have been completed.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Kris Rowe

Title: TEP Environmental Date: 02/12/2025 Email: Krowe@terraep.com

<b>COA Type</b>	<b>Description</b>
1 COA	Once remote frac pad operations are completed, operator shall conduct a thorough inspection of the a poly liner secondary containment. If any impacts are observed beneath the poly liner secondary containment the Operator shall remediate impacts to Table 915-1 standards.

**ATTACHMENT LIST**

<b>Att Doc Num</b>	<b>Name</b>
404091038	SPILL/RELEASE REPORT(INITIAL)
404097826	FORM 19 SUBMITTED

Total Attach: 2 Files

**General Comments**

**User Group**

**Comment**

**Comment Date**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
		Stamp Upon Approval

Total: 0 comment(s)