

Albert Teter & Son Vac Truck

31625 County Rd D  
Brush, CO 80723

**Invoice**

Date	Invoice #
2/1/2025	4290

Bill To
Western Operating Co 1165 Delaware St. Ste 200 Denver, CO 80204

P.O. No.	Terms	Project
	Due on receipt	

Quantity	Description	Rate	Amount
	Job Date 0128/2025		
	Sand River Unit		
	Pulled on flow line and emptied out, unloaded truck		
2	Vacuum Truck		

Thank you for your business. Please remit to above address.

**Total**



10-24



**Jack L. Crumley**  
P.O. Box 494  
Akron, CO 80720-0494  
Phone (970) 768-0993

January 20, 2025

Western Operating Company  
1165 Delaware, Suite 200  
Denver, CO 80204

Lease and Well No.          Peterson #1          Morgan County, Colorado

Supervision of Personal & Equipment:

1/2/25: Bohler Well Service moving in equipment for plugging.

1/6/25: Bohler Well Service roaded to location. Took down fence. Spotted in rig and rigged up. Took Braden Head test 0 pounds. Casing pressure 0 pounds. Tbg. pressure 0 pounds. Pulled rods and pump. Laying on trailer. Rigged up for tbg. Capped off well. SDFN.

1/7/25: Warm up rig. Unlanded tbg. Unset anchor. Pulled tbg to derrick tallying tbg coming out. Could not get wire line today. Capped off well. SDFN.

1/8/25: Warm up rig. Rigged up BrandX. Set CIBP at 5,110'. Put 4 sacks cement on top. Filled 5 1/2 casing with water. Pressure test 300 pounds, held ok. BrandX shot squeeze holes at 4,000', 1,500', and 351'. Rigged down BrandX and released. Ran CICR on tbg and set at approx. 3,900'. Hooked up pump. Circulated squeeze holes. Could not pump into squeeze holes at 1,500 pounds. Stung out of CICR. Pumped 30 sacks type A cement on top of CICR. Clean up equipment. Pulled tbg. Laying on ground. SDFN.

1/9/25: No work due to storm.

1/10/25: Had pick production clean out lease roads for crew to get in. Warm up rig. Ran CICR on tbg. Set at 1,448'. Hooked up pump. Circulated water through squeeze holes at 750 pounds. Pumped 50 sacks of type A cement into squeeze holes. Pulled out of CICR. Left 10 sacks on top of plug. Clean up equipment. Pulled tbg. laying on the ground. Stripped off BOP. Hooked up pump. Circulated water into squeeze holes. OK. Pumped 125 sacks down 5 1/2 and up annulus to surface. Clean up equipment. Rigged down and released.

1/15/25: Pick production checked 5 1/2 casing. Was full of cement. Annulus was to surface. Cut off casing and capped well. Left well open.

[Redacted]  
No Mileage.

[Redacted]

Thank you.  
Jack Crumley  
*Jack Crumley*

BOHLER WELL SERVICE LLC  
 PO BOX 685  
 STERLING, CO 80751  
 +19705223078



**BILL TO**  
 WESTERN OPERATING CO.  
 1165 DELAWARE STE 200  
 DENVER, CO 80204

11061

DATE 01/10/2025

LEASE/WELL  
 PETERSON, MAX #1

DESCRIPTION	QTY	RATE	AMOUNT
RIG CHARGE	37		
TRAVEL TIME	9		
EXTRA MAN	46		
BASE BEAM	5		
5TH WHEEL PICKUP	3		
5TH WHEEL TRAILER	1		
WINCH TRUCK	21		
B.O.P. RIG 8	3		
PUMP	2		
CIRCULATING TANK - RIG 8	2		
CEMENT TRUCK	8		
TRANSPORT	7		
WATER TRUCK/VAC TRUCK	9		
JET HEATER	2		
5.5 CICR W/SETTING TOOL	2		
TOOL HAND	2		
PICKUP AND TRAILER	4		
HYDROVAC 80 BBLS	6		
WATER	260		
CEMENT	215		
WIPING RUBBER	4		
THREAD DOPE	2		

If collection efforts are necessary, debtor shall be responsible for all attorneys fees and court costs terms: 30 days interest charge of 1.5% per month (18% per year) will be charged on any account.

DESCRIPTION	QTY	RATE	AMOUNT
DISPOSAL	80		
TOTAL DUE			

If collection efforts are necessary, debtor shall be responsible for all attorneys fees and court costs terms: 30 days interest charge of 1.5% per month (18% per year) will be charged on any account.



<b>CUSTOMER</b>	Western Operatin		<b>DATE</b>	January 6, 2025	
<b>LEASE</b>	Peterson, Max	<b>WELL NO.</b>	#1		
<b>RIG NO.</b>	8	<b>HOURS</b>	6:00	TO	6:00
<b>OPERATOR</b>	John Demaria	<b>Cost Code 1</b>			
<b>COMPANY MAN</b>		<b>Cost Code 2</b>			
<b>PUSHER</b>	Jason Murphy	<b>API</b>			

**DAILY WORK RECORD**

Moved to location and used winch truck to tear down fence. Spotted beam and rig. Spotted pump and tank. Rigged up and un-hung unit. Unseated pump and laid rods down on trailer. Changed blocks over for tbg.. Shut well in and shut down. Drove back to yard.

RECURRING	QTY	PRICE	UOM	TOTAL	POSITION	NAME	RIG HRS	TRAVEL HRS	NON-BILLABLE	TOTAL
Rig Time	12		HR	\$	OPERATOR	John Demaria	12	2		14
Travel Time	2		HR	\$	DERRICK	Owen Schaeffer	12	2		14
Extra Man	14		HR	\$	CREWMAN	Derrick Young	12	2		14
Base Beam	1		DAY	\$	CREWMAN	Justin Jerman	12	2		14
Hardline Skid			DAY	\$ -						
Supervisor			HR	\$ -						
SUPPLY GOODS	QTY		UOM	TOTAL	TRUCKING		QTY	PRICE	UOM	TOTAL
B.O.P.			DAY	\$ -	5th Wheel Pickup		3	\$	HR	\$
Pump			DAY	\$ -	5th Wheel Trailer		1	\$	DAY	\$
Tank			DAY	\$ -	Winch Truck		7.5	\$	HR	\$
Wiping Rubber	1		EA	\$	Winch Truck		7.5	\$	HR	\$
Pipe Dope			TRIP	\$ -				\$ -		\$ -
Water			BBL	\$ -				\$ -		\$ -
Cement			SK	\$ -				\$ -		\$ -
		\$ -	Day	\$ -				\$ -		\$ -
BWS TOOLS	QTY	PRICE	UOM	TOTAL				\$ -		\$ -
		\$ -		\$ -				\$ -		\$ -
		\$ -		\$ -				\$ -		\$ -
		\$ -		\$ -				\$ -		\$ -
		\$ -		\$ -				\$ -		\$ -
		\$ -		\$ -				\$ -		\$ -
		\$ -		\$ -				\$ -		\$ -
<b>Subtotal</b>	<b>67</b>			\$ -	RENTAL ITEMS			PRICE <td>UOM <td>TOTAL</td> </td>	UOM <td>TOTAL</td>	TOTAL
COST ITEMS	QTY	PRICE	UDM	TOTAL				\$ -		\$ -
				\$ -				\$ -		\$ -
				\$ -				\$ -		\$ -
				\$ -				\$ -		\$ -
				\$ -				\$ -		\$ -
				\$ -				\$ -		\$ -
				\$ -				\$ -		\$ -
				\$ -				\$ -		\$ -
TRUCKING	QTY			TOTAL				\$ -		\$ -
<b>Subtotal</b>	<b>19</b>			\$	SUBCONTRACT			PRICE <td>UOM <td>TOTAL</td> </td>	UOM <td>TOTAL</td>	TOTAL
RENTAL ITEMS	QTY			TOTAL				\$ -		\$ -
<b>Subtotal</b>				\$ -				\$ -		\$ -
SUBCONTRACT	QTY			TOTAL				\$ -		\$ -
<b>Subtotal</b>				\$ -				\$ -		\$ -
OTHER	QTY	PRICE	UOM	TOTAL				\$ -		\$ -
				\$ -				\$ -		\$ -
				\$ -				\$ -		\$ -
<b>V4</b>				\$				\$ -		\$ -
				\$				\$ -		\$ -
<b>Pusher: Jason Murphy</b>				<b>Signature:</b>					<b>Date:</b>	<b>1/6/2025</b>
<b>Company Man:</b>				<b>Signature:</b>					<b>Date:</b>	<b>1/6/2025</b>



<b>CUSTOMER</b>	Western Operating		<b>DATE</b>	January 7, 2025		
<b>LEASE</b>	Peterson, Max	<b>WELL NO.</b>	#1			
<b>RIG NO.</b>	8	<b>HOURS</b>	6:00	TO	2:00	
<b>OPERATOR</b>	John Demaria	<b>Cost Code 1</b>				
<b>COMPANY MAN</b>		<b>Cost Code 2</b>				
<b>PUSHER</b>	Jason Murphy	<b>API</b>				

**DAILY WORK RECORD**

Drove to location and warmed equipment. Unladed tbg and released TAC. POOH w/ 161jts tbg, TAC, S/N and mud anchor. Broke out wellhead and put on larkin head. N/U BOP and shut well in. Shut down and drove back to yard.

RECURRING	QTY	PRICE	UOM	TOTAL	POSITION	NAME	RIG HRS	TRAVEL HRS	NON-BILLABLE	TOTAL
Rig Time	6	\$	HR	\$	OPERATOR	John Demaria	6	2		8
Travel Time	2	\$	HR	\$	DERRICK	Owen Schaeffer	6	2		8
Extra Man	8	\$	HR	\$	CREWMAN	Derrick Young	6	2		8
Base Beam	1	\$	DAY	\$	CREWMAN	Justin Jerman	6	2		8
Hardline Skid		\$	DAY	\$						
Supervisor		\$	HR	\$						
SUPPLY GOODS	QTY	PRICE	UOM	TOTAL						
B.O.P.	1	\$	DAY	\$						
Pump		\$	DAY	\$						
Tank		\$	DAY	\$						
Wiping Rubber	1	\$	EA	\$						
Pipe Dope		\$	TRIP	\$						
Water		\$	BBL	\$						
Cement		\$	SK	\$						
		\$	Day	\$						
BWS TOOLS	QTY	PRICE	UOM	TOTAL						
		\$		\$						
		\$		\$						
		\$		\$						
		\$		\$						
		\$		\$						
		\$		\$						
		\$		\$						
		\$		\$						
		\$		\$						
Subtotal	24			\$						
COST ITEMS	QTY	PRICE	UOM	TOTAL						
				\$						
				\$						
				\$						
				\$						
				\$						
				\$						
TRUCKING	QTY	PRICE	UOM	TOTAL						
Subtotal				\$						
RENTAL ITEMS	QTY	PRICE	UOM	TOTAL						
				\$						
				\$						
				\$						
				\$						
				\$						
				\$						
SUBCONTRACT	QTY	PRICE	UOM	TOTAL						
Subtotal				\$						
OTHER	QTY	PRICE	UOM	TOTAL						
				\$						
				\$						
V4			Total	\$						

Pusher: Jason Murphy	Signature:	Date: 1/7/2025
Company Man:	Signature:	Date: 1/7/2025





<b>CUSTOMER</b>	Western Operating		<b>DATE</b>	January 9, 2025		
<b>LEASE</b>	Peterson, Max	<b>WELL NO.</b>	#1			
<b>RIG NO.</b>	8	<b>HOURS</b>	6:00	TO	9:00	
<b>OPERATOR</b>	John Demaria	<b>Cost Code 1</b>				
<b>COMPANY MAN</b>		<b>Cost Code 2</b>				
<b>PUSHER</b>	Jason Murphy	<b>API</b>				

**DAILY WORK RECORD**

Drove to location and warmed equipment. Hooked up pump. Shut down due to wind.

RECURRING	QTY	PRICE	UOM	TOTAL	POSITION	NAME	RIG HRS	TRAVEL HRS	NON-BILLABLE	TOTAL	
Rig Time	1	\$	HR	\$	OPERATOR	John Demaria	1	2		3	
Travel Time	2	\$	HR	\$	DERRICK	Owen Schaeffer	1	2		3	
Extra Man	3	\$	HR	\$	CREWMAN	Derrick Young	1	2		3	
Base Beam	1	\$	DAY	\$	CREWMAN	Justin Jerman	1	2		3	
Hardline Skid		\$	DAY	\$ -							
Supervisor		\$	HR	\$ -							
SUPPLY GOODS	QTY	PRICE	UOM	TOTAL	TRUCKING		QTY	PRICE	UOM	TOTAL	
B.O.P.		\$	DAY	\$ -				\$ -		\$ -	
Pump		\$	DAY	\$ -				\$ -		\$ -	
Tank		\$	DAY	\$ -				\$ -		\$ -	
Wiping Rubber		\$	EA	\$ -				\$ -		\$ -	
Pipe Dope		\$	TRIP	\$ -				\$ -		\$ -	
Water		\$	BBL	\$ -				\$ -		\$ -	
Cement		\$	SK	\$ -				\$ -		\$ -	
		\$ -	Day	\$ -				\$ -		\$ -	
BWS TOOLS	QTY	PRICE	UOM	TOTAL				\$ -		\$ -	
		\$ -		\$ -				\$ -		\$ -	
		\$ -		\$ -				\$ -		\$ -	
		\$ -		\$ -				\$ -		\$ -	
		\$ -		\$ -				\$ -		\$ -	
		\$ -		\$ -				\$ -		\$ -	
		\$ -		\$ -				\$ -		\$ -	
<b>Subtotal</b>	<b>4</b>			\$ -	RENTAL ITEMS			PRICE	UOM	TOTAL	
COST ITEMS	QTY	PRICE	UOM	TOTAL				\$ -		\$ -	
				\$ -				\$ -		\$ -	
				\$ -				\$ -		\$ -	
				\$ -				\$ -		\$ -	
				\$ -				\$ -		\$ -	
				\$ -				\$ -		\$ -	
TRUCKING	QTY	PRICE	UOM	TOTAL				\$ -		\$ -	
<b>Subtotal</b>				\$ -	SUBCONTRACT	QTY	PRICE	UOM	TOTAL		
RENTAL ITEMS	QTY	PRICE	UOM	TOTAL					\$ -		
<b>Subtotal</b>				\$ -					\$ -		
SUBCONTRACT	QTY	PRICE	UOM	TOTAL					\$ -		
<b>Subtotal</b>				\$ -					\$ -		
OTHER	QTY	PRICE	UOM	TOTAL					\$ -		
				\$ -					\$ -		
<b>V4</b>			<b>Total</b>	\$						\$ -	
<b>Pusher: Jason Murphy</b>				<b>Signature:</b>					<b>Date:</b>	1/9/2025	
<b>Company Man:</b>				<b>Signature:</b>					<b>Date:</b>	1/9/2025	



<b>CUSTOMER</b>	Western Operating		<b>DATE</b>	January 10, 2025	
<b>LEASE</b>	Peterson, Max	<b>WELL NO.</b>	#1		
<b>RIG NO.</b>	8	<b>HOURS</b>	6:00	<b>TO</b>	2:00
<b>OPERATOR</b>	John Demaria	<b>Cost Code 1</b>			
<b>COMPANY MAN</b>		<b>Cost Code 2</b>			
<b>PUSHER</b>	Jason Murphy	<b>API</b>			

**DAILY WORK RECORD**

Drove to location and waited for roustabouts to open lease road. Warmed equipment and picked up CICR. RIH and set CICR @ 1448' w/ 47jts. Hooked up pump and established circulation through CICR. Hooked up cement truck and pumped 50sx through CICR and left 10sx on top. Laid down tbg on ground. N/D BOP and capped well off. Hooked up pump and established circulation through holes @351' to surface. Hooked up cement truck and pumped 125sx to get cement to surface. Shut well in and cleaned up cement equipment. Racked out pump and tank. Rigged down and moved off.

Suck truck to location. Bottomed out work tank and hauled to pawnee waste disposal. 80bbbls

RECURRING	QTY	PRICE	UOM	TOTAL	POSITION	NAME	RIG HRS	TRAVEL HRS	NON-BILLABLE	TOTAL
Rig Time	7		HR	\$	OPERATOR	John Demaria	7	1		8
Travel Time	1		HR	\$	DERRICK	Owen Schaeffer	7	1		8
Extra Man	8		HR	\$	CREWMAN	Derrick Young	7	1		8
Base Beam	1		DAY	\$	CREWMAN	Justin Jerman	7	1		8
Hardline Skid			DAY	\$						
Supervisor			HR	\$						
SUPPLY GOODS	QTY		UOM		TRUCKING					
B.O.P.	1		DAY	\$	Cement Truck		5	\$	HR	\$
Pump	1		DAY	\$	Pickup/Trailer		4	\$	HR	\$
Tank	1		DAY	\$	Water Truck/Vac Truck 110 BBLs		5	\$	HR	\$
Wiping Rubber	1		EA	\$				\$		\$
Pipe Dope	1		TRIP	\$	Winch Truck		6	\$	HR	\$
Water	110		BBL	\$	Hydrovac Truck 80 BBLs		6	\$	HR	\$
Cement	185		SK	\$				\$		\$
			Day	\$				\$	-	\$ -
BWS TOOLS	QTY		UOM					\$	-	\$ -
5.5" CICR W/ SETTING	1		EA	\$				\$	-	\$ -
				\$				\$	-	\$ -
				\$				\$	-	\$ -
				\$				\$	-	\$ -
				\$				\$	-	\$ -
Packer Hand	1		#N/A	\$				\$	-	\$ -
Subtotal	54			\$ 2,000.00	RENTAL ITEMS					
COST ITEMS	QTY	PRICE	UOM	TOTAL	Jet Heater		1	\$	DAY	\$
Disposal	80	\$	COST + CLEAN	\$				\$	-	\$ -
				\$ -				\$	-	\$ -
				\$ -				\$	-	\$ -
				\$ -				\$	-	\$ -
				\$ -				\$	-	\$ -
				\$ -				\$	-	\$ -
TRUCKING	QTY			TOTAL				\$	-	\$ -
Subtotal	26			\$	SUBCONTRACT					\$ -
RENTAL ITEMS	QTY			TOTAL						\$ -
Subtotal	1			\$						\$ -
SUBCONTRACT	QTY			TOTAL						\$ -
Subtotal				\$ -						\$ -
OTHER	QTY	PRICE	UOM	TOTAL						\$ -
				\$ -						\$ -
				\$ -						\$ -
V4			Total	\$						\$ -
Pusher: Jason Murphy		Signature:			Date:		1/10/2025			
Company Man:		Signature:			Date:		1/10/2025			

# Bohler Cement Report

Operator: Western Operating	Date: 1/10/25	API:05-087-05130
Lease Name: Peterson, Max #1	Rig #: 8	County: Morgan

	Plug #1	Plug #2	Plug #3	Plug #4	Plug #5
Cement Date	1/8/25	1/10/25	1/10/25		
Size of Hole or Pipe in which Plug Placed	5.5	5.5	5.5		
Depth to Bottom of Tubing or Drill Pipe	3952'	1500	351		
Sacks of Cement Used (each plug)	30	60	125		
Slurry Volume Pumped	6.14	12.28	25.60		
Measured Top of Plug	Circ.	Circ.	Circ.		
Slurry Wt. #/Gal.	15.8	15.8	15.8		
Type Cement	<b>G</b>	<b>G</b>	<b>G</b>		

_____ Mike Bohler _____	_____ Bohler Well Service _____
Signature of Cementer or Authorized Representative	Name of Cementing Company

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109



FOR OGCC USE ONLY

**BRADENHEAD TEST REPORT**

Step 1. Record all tubing and casing pressures as found.  
 Step 2. Sample now, if intermediate or surface casing pressure >25 psi. In sensitive areas, 1 psi  
 Step 3. Conduct Bradenhead test.  
 Step 4. Conduct Intermediate casing test.  
 Step 5. Send report to BLM within 30 days and to OGCC within 10 days. Include wellbore diagram if not previously submitted or if wellbore configuration has changed since prior program. Attach gas and liquid analyses if sampled.

1. OGCC Operator Number: <u>95620</u>	11. Date of Test: <u>1-4-25</u>
2. Name of Operator: <u>Westam Operating Company</u>	12. Well Status: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Shut In
3. BLM Lease No: _____	<input type="checkbox"/> Gas Lift <input type="checkbox"/> Pumping <input type="checkbox"/> Injection
4. API Number: <u>05-087-05130</u>	<input type="checkbox"/> Cyclic/Intermittent
5. Multiple completion? <input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Plunger Lift
6. Well Name: <u>Peterson, Max</u>	13. Number of Casing Strings: <input checked="" type="checkbox"/> Two <input type="checkbox"/> Three <input type="checkbox"/> Liner?
7. Location (CtrQtr, Sec, Twp, Rng, Meridian): <u>SENE 27 1N 56W 6</u>	
8. County: <u>Morgan</u>	
9. Field Name: <u>Sand River</u>	
10. Minerals: <input type="checkbox"/> Fee <input type="checkbox"/> State <input type="checkbox"/> Federal <input type="checkbox"/> Indian	

14. **STEP 1: EXISTING PRESSURES**

Record all pressures as found	Tubing: _____	Tubing: Opsi _____	Prod. Casing: Opsi _____	Intermediate Csg: _____	Surface Casing: Opsi _____
	Fm: _____	Fm: _____	Fm: _____		

15. **STEP 2: See instructions above.**

16. **STEP 3: BRADENHEAD TEST**

Buried valve?  Yes  No Confirmed open?  Yes  No

With gauges monitoring production, intermediate casing and tubing pressures, open surface casing (bradenhead) valve (if no intermediate casing, monitor only the production casing and tubing pressures.) Record pressures at five minute intervals. Define characteristics of flow in "Bradenhead Flow" column using letter designations below:  
 O = No Flow; C = Continuous; D = Down to 0; V = Vapor  
 H = Water H2O; M = Mud; W = Whisper; S = Surge; G = Gas

Elapsed Time (Min:Sec)	Fm: _____ Tubing:	Fm: _____ Tubing:	Production Casing PSIG	Intermediate Casing PSIG	Bradenhead Flow:
00:	0		0		0
05:	0		0		0
10:	0		0		0
15:	0		0		0
20:	0		0		0
25:	0		0		0
30:	0		0		0

BRADENHEAD SAMPLE TAKEN?  
 Yes  No  Gas  Liquid

Character of Bradenhead fluid:  Clear  Fresh  
 Sulfur  Salty  Black  
 Other: (describe) \_\_\_\_\_

Sample cylinder number: \_\_\_\_\_

Note instantaneous Bradenhead PSIG at end of test: > 0

17. **STEP 4: INTERMEDIATE CASING TEST**

Buried valve?  Yes  No Confirmed open?  Yes  No

With gauges monitoring production casing and tubing pressures, open the intermediate casing valve. Record pressures at five minute intervals. Characterize flow in "Intermediate Flow" column using letter designations below:  
 O = No Flow; C = Continuous; D = Down to 0; V = Vapor  
 H = Water H2O; M = Mud; W = Whisper; S = Surge; G = Gas

Elapsed Time (Min:Sec)	Fm: _____ Tubing:	Fm: _____ Tubing:	Production Casing PSIG	Intermediate Casing PSIG	Intermediate Flow:
00:					
05:					
10:					
15:					
20:					
25:					
30:					

INTERMEDIATE SAMPLE TAKEN?  
 Yes  No  Gas  Liquid

Character of Intermediate fluid:  Clear  Fresh  
 Sulfur  Salty  Black  
 Other: (describe) \_\_\_\_\_

Sample cylinder number: \_\_\_\_\_

Note instantaneous Intermediate Casing PSIG at end of test: >

18. Comments: \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

19. **STEP 5: See instructions above.**

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Test Performed by: Jason Murphy Title: Supervisor Phone: 970-580-5654

Signed: \_\_\_\_\_ Title: \_\_\_\_\_ Date: \_\_\_\_\_

WITNESSED BY: \_\_\_\_\_ Title: \_\_\_\_\_ Agency: \_\_\_\_\_



Brand X Wireline, LLC DBA

**STS Wireline**  
 2424 6th Ave,  
 Greeley, CO 80631  
 T- 970-356-4644  
 F-970-356-0185

# Invoice

Date	Invoice #
1/13/2025	33597

<b>Bill To</b>
Western Operating Co 1165 Delaware St #200 Denver, CO 80204

<b>Ordered By</b>
Jack Krumbly

P.O. Number	Terms	Rep	Service Date	Lease Name	Well #
	Net 30	CB	1/8/2025	Peterson Max	1
Item Code	Description	Quantity	Price Each	Amount	
Wireline Service	set and supply 10,000# 5.5 CIBP @ 5110	1			
Wireline Service	dump bail 2 sacks cement @ 5110	1			
Wireline Service	dump bail 2 sacks cement @ 5110	1			
4 Shot Gun	3 shot squeeze gun 4000'	1			
4 Shot Gun	3 shot squeeze gun 1500'	1			
4 Shot Gun	3 shot squeeze gun 351'	1			
Wireline Service	select fire 3 selections	3			
Wireline Service	4 sacks cement	4			
				<b>Total</b>	



Field Ticket #

Date 1/8/2025

Sater Tools & Services, LLC 2424 6th Ave, Greeley, CO 80631 Office 970-356-4644 Fax 970-356-0185

<b>Bill To Customer:</b> Western Operating Company	<b>PO#</b>	<b>Lease Name:</b> Peterson Max	<b>Well #:</b> 1
<b>Address:</b>		<b>County:</b> Morgan St Co	<b>Invoice Ref. #:</b>
<b>City:</b>	<b>Field:</b>	<b>Job Type:</b> P & A	<b>OCSG #:</b>
<b>State:</b> Zip:	<b>Legal Description:</b>	<b>Casing Sz &amp; Wt:</b> 5.5"	Tony Moreno
<b>Ordered By:</b> Jack Crummley		<b>Service Man:</b> Chuck Briggs	Cody Demers

NO.	RENTALS/SALES	QTY	PRICE	DSC	TOTAL
1	Supply & Set #10,000 5.5"CIBP at 5110'	1			
2	Dump Bail 2 Sacks Cement at 5110'	1			
3	Dump Bail 2 Sacks Cement at 5110'	1			
4	3 Shot Squeeze Gun 4000'	1			
5	3 Shot Squeeze Gun 1500'	1			
6	3 Shot Squeeze Gun 351'	1			
7	Select Fire 3 Selections	3			
8	Cement 4 SACKS	4			
9					
10					
11	FLUID 3800'				
12					
13					
14					
		Subtotal Taxable Charges			
<b>SERVICE MANS TIME</b>					
		Subtotal Non-Taxable Charges			
<b>MILEAGE</b>					
		Subtotal Non-Taxable Charges			

Terms: Net 30 Days

Total Service & Material:

Tax:

Retail Delivery Tax

**TOTAL CHARGES:**

Authorized Agent:

*Jack Crummley*

Date: