

Albert Teter & Son Vac Truck

31625 County Rd D
Brush, CO 80723

Invoice

Date	Invoice #
2/1/2025	4290

Bill To
Western Operating Co 1165 Delaware St. Ste 200 Denver, CO 80204

P.O. No.	Terms	Project
	Due on receipt	

Quantity	Description	Rate	Amount
	Job Date 0128/2025		
	Sand River Unit		
	Pulled on flow line and emptied out, unloaded truck		
2	Vacuum Truck		
Thank you for your business. Please remit to above address.		Total	



Jack L. Crumley
P.O. Box 494
Akron, CO 80720-0494
Phone (970) 768-0993

January 20, 2025

Western Operating Company
1165 Delaware, Suite 200
Denver, CO 80204

Lease and Well No. Peterson #1 Morgan County, Colorado

Supervision of Personal & Equipment:

1/2/25: Bohler Well Service moving in equipment for plugging.

1/6/25: Bohler Well Service roaded to location. Took down fence. Spotted in rig and rigged up. Took Braden Head test 0 pounds. Casing pressure 0 pounds. Tbg. pressure 0 pounds. Pulled rods and pump. Laying on trailer. Rigged up for tbg. Capped off well. SDFN.

1/7/25: Warm up rig. Unlanded tbg. Unset anchor. Pulled tbg to derrick tallying tbg coming out. Could not get wire line today. Capped off well. SDFN.

1/8/25: Warm up rig. Rigged up BrandX. Set CIBP at 5,110'. Put 4 sacks cement on top. Filled 5 1/2 casing with water. Pressure test 300 pounds, held ok. BrandX shot squeeze holes at 4,000', 1,500', and 351'. Rigged down BrandX and released. Ran CICR on tbg and set at approx. 3,900'. Hooked up pump. Circulated squeeze holes. Could not pump into squeeze holes at 1,500 pounds. Stung out of CICR. Pumped 30 sacks type A cement on top of CICR. Clean up equipment. Pulled tbg. Laying on ground. SDFN.

1/9/25: No work due to storm.

1/10/25: Had pick production clean out lease roads for crew to get in. Warm up rig. Ran CICR on tbg. Set at 1,448'. Hooked up pump. Circulated water through squeeze holes at 750 pounds. Pumped 50 sacks of type A cement into squeeze holes. Pulled out of CICR. Left 10 sacks on top of plug. Clean up equipment. Pulled tbg. laying on the ground. Stripped off BOP. Hooked up pump. Circulated water into squeeze holes. OK. Pumped 125 sacks down 5 1/2 and up annulus to surface. Clean up equipment. Rigged down and released.

1/15/25: Pick production checked 5 1/2 casing. Was full of cement. Annulus was to surface. Cut off casing and capped well. Left well open.

[REDACTED]
No Mileage.

Thank you.
Jack Crumley

Jack Crumley

BOHLER WELL SERVICE LLC

PO BOX 685
STERLING, CO 80751
+19705223078

**BILL TO**

WESTERN OPERATING CO.
1165 DELAWARE STE 200
DENVER, CO 80204

11081

DATE 01/10/2025

LEASE/WELL

PETERSON, MAX #1

DESCRIPTION	QTY	RATE	AMOUNT
RIG CHARGE	37		
TRAVEL TIME	9		
EXTRA MAN	46		
BASE BEAM	5		
5TH WHEEL PICKUP	3		
5TH WHEEL TRAILER	1		
WINCH TRUCK	21		
B.O.P. RIG 8	3		
PUMP	2		
CIRCULATING TANK - RIG 8	2		
CEMENT TRUCK	8		
TRANSPORT	7		
WATER TRUCK/VAC TRUCK	9		
JET HEATER	2		
5.5 CIGR W/SETTING TOOL	2		
TOOL HAND	2		
PICKUP AND TRAILER	4		
HYDROVAC 80 BBLS	6		
WATER	260		
CEMENT	215		
WIPING RUBBER	4		
THREAD DOPE	2		

If collection efforts are necessary, debtor shall be responsible for all attorneys fees and court costs terms: 30 days interest charge of 1.5% per month (18% per year) will be charged on any account.

DESCRIPTION	QTY	RATE	AMOUNT
DISPOSAL	80		
TOTAL DUE			

If collection efforts are necessary, debtor shall be responsible for all attorneys fees and court costs terms: 30 days interest charge of 1.5% per month (18% per year) will be charged on any account.



CUSTOMER	Western Operatin		DATE	January 6, 2025		
LEASE	Peterson, Max	WELL NO.	#1			
RIG NO.	8	HOURS	6:00	TO		6:00
OPERATOR	John Demaria	Cost Code 1				
COMPANY MAN		Cost Code 2				
PUSHER	Jason Murphy	API				

DAILY WORK RECORD

Moved to location and used winch truck to tear down fence. Spotted beam and rig. Spotted pump and tank. Rigged up and un-hung unit. Unseated pump and laid rods down on trailer. Changed blocks over for tbg.. Shut well in and shut down. Drove back to yard.

RECURRING	QTY	PRICE	UOM	TOTAL	POSITION	NAME	RIG HRS	TRAVEL HRS	NON-BILLABLE	TOTAL	
Rig Time	12		HR	\$	OPERATOR	John Demaria	12	2		14	
Travel Time	2		HR	\$	DERRICK	Owen Schaeffer	12	2		14	
Extra Man	14		HR	\$	CREWMAN	Derrick Young	12	2		14	
Base Beam	1		DAY	\$	CREWMAN	Justin Jerman	12	2		14	
Hardline Skid			DAY	\$	-						
Supervisor			HR	\$	-						
SUPPLY GOODS	QTY		UOM	TOTAL	TRUCKING		QTY	PRICE	UOM	TOTAL	
B.O.P.			DAY	\$	5th Wheel Pickup		3	\$	HR	\$	
Pump			DAY	\$	5th Wheel Trailer		1	\$	DAY	\$	
Tank			DAY	\$	Winch Truck		7.5	\$	HR	\$	
Wiping Rubber	1		EA	\$	Winch Truck		7.5	\$	HR	\$	
Pipe Dope			TRIP	\$				\$	-	\$	
Water			BBL	\$				\$	-	\$	
Cement			SK	\$				\$	-	\$	
			Day	\$				\$	-	\$	
		\$	-	\$				\$	-	\$	
BWS TOOLS	QTY	PRICE	UOM	TOTAL				\$	-	\$	
		\$	-	\$				\$	-	\$	
		\$	-	\$				\$	-	\$	
		\$	-	\$				\$	-	\$	
		\$	-	\$				\$	-	\$	
		\$	-	\$				\$	-	\$	
		\$	-	\$				\$	-	\$	
		\$	-	\$				\$	-	\$	
Subtotal	67			\$				\$	-	\$	
COST ITEMS	QTY	PRICE	UDM	TOTAL	RENTAL ITEMS	QTY	PRICE	UOM	TOTAL		
				\$			\$	-	\$		
				\$			\$	-	\$		
				\$			\$	-	\$		
				\$			\$	-	\$		
				\$			\$	-	\$		
				\$			\$	-	\$		
				\$			\$	-	\$		
				\$			\$	-	\$		
TRUCKING	QTY			TOTAL			\$	-	\$		
Subtotal	19			\$			\$	-	\$		
RENTAL ITEMS	QTY			TOTAL	SUBCONTRACT	QTY	PRICE	UOM	TOTAL		
Subtotal				\$					\$		
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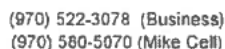


CUSTOMER	Western Operating		DATE	January 7, 2025		
LEASE	Peterson, Max	WELL NO.	#1			
RIG NO.	8	HOURS	6:00	TO		2:00
OPERATOR	John Demaria	Cost Code 1				
COMPANY MAN		Cost Code 2				
PUSHER	Jason Murphy	API				

DAILY WORK RECORD

Drove to location and warmed equipment. Unlanded tbg and released TAC. POOH w/ 161jcs tbg. TAC, S/N and mud anchor. Broke out wellhead and put on larkin head. N/U BOP and shut well in. Shut down and drove back to yard.

RECURRING	QTY	PRICE	UOM	TOTAL	POSITION	NAME	RIG HRS	TRAVEL HRS	NON-BILLABLE	TOTAL
Rig Time	6	\$	HR	\$	OPERATOR	John Demaria	6	2		8
Travel Time	2	\$	HR	\$	DERRICK	Owen Schaeffer	6	2		8
Extra Man	8	\$	HR	\$	CREWMAN	Derrick Young	6	2		8
Base Beam	1	\$	DAY	\$	CREWMAN	Justin Jerman	6	2		8
Hardline Skid		\$	DAY	\$						
Supervisor		\$	HR	\$						
SUPPLY GOODS	QTY		UOM		TRUCKING					
B.O.P.	1	\$	DAY	\$				\$ -		\$ -
Pump		\$	DAY	\$				\$ -		\$ -
Tank		\$	DAY	\$				\$ -		\$ -
Wiping Rubber	1	\$	EA	\$				\$ -		\$ -
Pipe Dope		\$	TRIP	\$				\$ -		\$ -
Water		\$	GBL	\$ -				\$ -		\$ -
Cement		\$	SK	\$ -				\$ -		\$ -
		\$ -	Day	\$ -				\$ -		\$ -
BWS TOOLS	QTY	PRICE	UOM	TOTAL				\$ -		\$ -
		\$ -		\$ -				\$ -		\$ -
		\$ -		\$ -				\$ -		\$ -
		\$ -		\$ -				\$ -		\$ -
		\$ -		\$ -				\$ -		\$ -
		\$ -		\$ -				\$ -		\$ -
		\$ -		\$ -				\$ -		\$ -
Subtotal	24			\$ -				\$ -		\$ -
COST ITEMS	QTY	PRICE	UOM	TOTAL	RENTAL ITEMS					
				\$ -				\$ -		\$ -
				\$ -				\$ -		\$ -
				\$ -				\$ -		\$ -
				\$ -				\$ -		\$ -
				\$ -				\$ -		\$ -
				\$ -				\$ -		\$ -
TRUCKING	QTY			TOTAL				\$ -		\$ -
Subtotal				\$ -				\$ -		\$ -
RENTAL ITEMS	QTY			TOTAL	SUBCONTRACT					
Subtotal				\$ -						\$ -
SUBCONTRACT	QTY			TOTAL						\$ -
Subtotal				\$ -						\$ -
OTHER	QTY	PRICE	UOM	TOTAL						\$ -
				\$ -						\$ -
V4			Total	\$						\$
Pusher: Jason Murphy				Signature:	Date: 1/7/2025					
Company Man:				Signature:	Date: 1/7/2025					



CUSTOMER	Western Opetating		DATE	January 8, 2025	
LEASE	Peterson, Max	WELL NO.	#1		
RIG NO.	8	HOURS	6:00	TO	7:00
OPERATOR	John Demaria	Cost Code 1			
COMPANY MAN		Cost Code 2			
PUSHER	Jason Murphy	API			

DAILY WORK RECORD

Drove to location and warmed equipment. Rigged up wireline and set CIBP @ 5110' and dump balled 4 sx on top. Loaded csg w/ water and pressure tested to 300psi. Csg tested good. Picked up perforating guns and shot holes @ 4000', 1500', and 351'. Rigged down wireline. Picked up CICR and RIH w/ 128jts. Set CICR and hooked up pump to establish rate and tbg pressured up to 1500psi and pressure held. Stung out of CICR and pumped 30sx on top of CICR. Stood back 5 stands and laid down 118jts on ground.

RECURRING	QTY	PRICE	UOM	TOTAL
Rlg Time	11	\$	HR	\$
Travel Time	2	\$	HR	\$
Extra Man	13	\$	HR	\$
Base Beam	1	\$	DAY	\$
Hardline Skid		\$	DAY	\$
Supervisor		\$	HR	\$
SUPPLY GOODS	QTY		UOM	
B.O.P.	1	\$	DAY	\$
Pump	1	\$	DAY	\$
Tank	1	\$	DAY	\$
Wiping Rubber	1	\$	EA	\$
Pipe Dope	1	\$	TRIP	\$
Water	150	\$	BBL	\$
Cement	30	\$	SK	\$
		\$	Day	\$
BWS TOOLS	QTY		UOM	
5.5" CIR W/ SETTING	1	\$	EA	\$
		\$ -		\$ -
		\$ -		\$ -
		\$ -		\$ -
		\$ -		\$ -
Packer Habnd	1	\$		
Subtotal	58			\$
COST ITEMS	QTY	PRICE	UOM	TOTAL
				\$ -
				\$ -
				\$ -
				\$ -
				\$ -
TRUCKING	QTY			TOTAL
Subtotal	14			\$
RENTAL ITEMS	QTY			TOTAL
Subtotal	1			\$
SUBCONTRACT	QTY			TOTAL
Subtotal				\$ -
OTHER	QTY	PRICE	UOM	TOTAL
				\$ -
V4		Total		\$
Pusher: Jason Murphy			Signature:	
Company Man:			Signature:	

POSITION	NAME	RIG HRS	TRAVEL HRS	NON-BILLABLE	TOTAL
OPERATOR	John Demaria	11	2		13
DERRICK	Owen Schaeffer	11	2		13
CREWMAN	Derrick Young	11	2		13
CREWMAN	Justin Jerman	11	2		13
TRUCKING		QTY	PRICE	UOM	TOTAL
Cement Truck		3	\$	HR	\$
Transport 150 BBL		7	\$	HR	\$
Water Truck/Vac Truck 110 BBLs		4	\$	HR	\$
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			\$ -		\$ -
RENTAL ITEMS		QTY	PRICE	UOM	TOTAL
Jet Heater		1	\$	DAY	\$
			\$ -		\$ -
			\$ -		\$ -
			\$ -		\$ -
			\$ -		\$ -
			\$ -		\$ -
			\$ -		\$ -
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SUBCONTRACT		QTY	PRICE	UOM	TOTAL
					\$ -
					\$ -
					\$ -
					\$ -
					\$ -
					\$ -

Date: 1/8/2021

Date: 1/8/2021



CUSTOMER	Western Operating		DATE	January 9, 2025		
LEASE	Peterson, Max	WELL NO.	#1			
RIG NO.	8	HOURS	6:00	TO		9:00
OPERATOR	John Demaria	Cost Code 1				
COMPANY MAN		Cost Code 2				
PUSHER	Jason Murphy	API				

DAILY WORK RECORD

Drove to location and warmed equipment. Hooked up pump. Shut down due to wind.

RECURRING	QTY	PRICE	UOM	TOTAL	POSITION	NAME	RIG HRS	TRAVEL HRS	NON-BILLABLE	TOTAL
Rig Time	1	\$	HR	\$	OPERATOR	John Demaria	1	2		3
Travel Time	2	\$	HR	\$	DERRICK	Owen Schaeffer	1	2		3
Extra Man	3	\$	HR	\$	CREWMAN	Derrick Young	1	2		3
Base Beam	1	\$	DAY	\$	CREWMAN	Justin Jerman	1	2		3
Hardline Skid		\$	DAY	\$ -						
Supervisor		\$	HR	\$ -						
SUPPLY GOODS	QTY	PRICE	UOM	TOTAL	TRUCKING		QTY	PRICE	UOM	TOTAL
B.O.P.		\$	DAY	\$ -				\$ -		\$ -
Pump		\$	DAY	\$ -				\$ -		\$ -
Tank		\$	DAY	\$ -				\$ -		\$ -
Wiping Rubber		\$	EA	\$ -				\$ -		\$ -
Pipe Dope		\$	TRIP	\$ -				\$ -		\$ -
Water		\$	BBL	\$ -				\$ -		\$ -
Cement		\$	SK	\$ -				\$ -		\$ -
		\$ -	Day	\$ -				\$ -		\$ -
BWS TOOLS	QTY	PRICE	UOM	TOTAL				\$ -		\$ -
		\$ -		\$ -				\$ -		\$ -
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		\$ -		\$ -				\$ -		\$ -
Subtotal	4			\$ -				\$ -		\$ -
COST ITEMS	QTY	PRICE	UOM	TOTAL	RENTAL ITEMS		QTY	PRICE	UOM	TOTAL
				\$ -				\$ -		\$ -
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				\$ -				\$ -		\$ -
				\$ -				\$ -		\$ -
TRUCKING	QTY	PRICE	UOM	TOTAL				\$ -		\$ -
Subtotal				\$ -				\$ -		\$ -
RENTAL ITEMS	QTY	PRICE	UOM	TOTAL	SUBCONTRACT		QTY	PRICE	UOM	TOTAL
Subtotal				\$ -						\$ -
SUBCONTRACT	QTY	PRICE	UOM	TOTAL						\$ -
Subtotal				\$ -						\$ -
OTHER	QTY	PRICE	UOM	TOTAL						\$ -
				\$ -						\$ -
V4				\$ -						\$ -
Total				\$						\$
Pusher: Jason Murphy			Signature:			Date: 1/9/2025				
Company Man:			Signature:			Date: 1/9/2025				



CUSTOMER	Western Operating		DATE	January 10, 2025		
LEASE	Peterson, Max	WELL NO.	#1			
RIG NO.	8	HOURS	6:00	TO		2:00
OPERATOR	John Demaria	Cost Code 1				
COMPANY MAN		Cost Code 2				
PUSHER	Jason Murphy	API				

DAILY WORK RECORD

Drove to location and waited for roustabouts to open lease road. Warmed equipment and picked up CIRC. RIH and set CIRC @ 1448' w/ 47jts. Hooked up pump and established circulation through CIRC. Hooked up cement truck and pumped 50sx through CIRC and left 10sx on top. Laid down tbg on ground. N/D BOP and capped well off. Hooked up pump and established circulation through holes @351' to surface. Hooked up cement truck and pumped 125sx to get cement to surface. Shut well in and cleaned up cement equipment. Racked out pump and tank. Rigged down and moved off.

Suck truck to location. Bottomed out work tank and hauled to pawnee waste disposal. 80bbbls

RECURRING	QTY	PRICE	UOM	TOTAL	POSITION	NAME	RIG HRS	TRAVEL HRS	NON-BILLABLE	TOTAL
Rig Time	7		HR	\$	OPERATOR	John Demaria	7	1		8
Travel Time	1		HR	\$	DERRICK	Owen Schaeffer	7	1		8
Extra Man	8		HR	\$	CREWMAN	Derrick Young	7	1		8
Base Beam	1		DAY	\$	CREWMAN	Justin Jerman	7	1		8
Hardline Skid			DAY	\$						
Supervisor			HR	\$						
SUPPLY GOODS	QTY		UOM		TRUCKING		QTY	PRICE	UOM	TOTAL
B.O.P.	1		DAY	\$	Cement Truck		5	\$	HR	\$
Pump	1		DAY	\$	Pickup/Trailer		4	\$	HR	\$
Tank	1		DAY	\$	Water Truck/Vac Truck 110 BBLs		5	\$	HR	\$
Wiping Rubber	1		EA	\$				\$		\$
Pipe Dope	1		TRIP	\$	Winch Truck		6	\$	HR	\$
Water	110		BBL	\$	Hydrovac Truck 80 BBLs		6	\$	HR	\$
Cement	185		SK	\$				\$		\$
			Day	\$				\$	-	\$ -
BWS TOOLS	QTY		UOM					\$	-	\$ -
5.5" CIRC W/ SETTING	1		EA	\$				\$	-	\$ -
				\$				\$	-	\$ -
				\$				\$	-	\$ -
				\$				\$	-	\$ -
				\$				\$	-	\$ -
Packer Hand	1		#N/A	\$				\$	-	\$ -
Subtotal	54			\$ 2,000.00	RENTAL ITEMS		QTY	PRICE	UOM	TOTAL
COST ITEMS	QTY	PRICE	UOM	TOTAL	Jet Heater		1	\$	DAY	\$
Disposal	80	\$	OST + CLEAN	\$				\$	-	\$ -
				\$ -				\$	-	\$ -
				\$ -				\$	-	\$ -
				\$ -				\$	-	\$ -
				\$ -				\$	-	\$ -
				\$ -				\$	-	\$ -
TRUCKING	QTY			TOTAL				\$	-	\$ -
Subtotal	26			\$				\$	-	\$ -
RENTAL ITEMS	QTY				SUBCONTRACT		QTY	PRICE	UOM	TOTAL
Subtotal	1			\$						\$ -
SUBCONTRACT	QTY			TOTAL						\$ -
Subtotal				\$ -						\$ -
OTHER	QTY	PRICE	UOM	TOTAL						\$ -
				\$ -						\$ -
V4				\$						\$ -
Total				\$						\$ -
Pusher: Jason Murphy				Signature:	Date: 1/10/2025					
Company Man:				Signature:	Date: 1/10/2025					

Bohler Cement Report

Operator: Western Operating	Date: 1/10/25	API:05-087-05130
Lease Name: Peterson, Max #1	Rig #: 8	County: Morgan

	Plug #1	Plug #2	Plug #3	Plug #4	Plug #5
Cement Date	1/8/25	1/10/25	1/10/25		
Size of Hole or Pipe in which Plug Placed	5.5	5.5	5.5		
Depth to Bottom of Tubing or Drill Pipe	3952'	1500	351		
Sacks of Cement Used (each plug)	30	60	125		
Slurry Volume Pumped	6.14	12.28	25.60		
Measured Top of Plug	Circ.	Circ.	Circ.		
Slurry Wt. #/Gal.	15.8	15.8	15.8		
Type Cement	G	G	G		

_____ Mike Bohler _____	_____ Bohler Well Service _____
Signature of Cementer or Authorized Representative	Name of Cementing Company

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109



FOR OGCC USE ONLY

BRADENHEAD TEST REPORT

Step 1. Record all tubing and casing pressures as found.
Step 2. Sample now, if intermediate or surface casing pressure >25 psi. In sensitive areas, 1 psi.
Step 3. Conduct Bradenhead test.
Step 4. Conduct Intermediate casing test.
Step 5. Send report to BLM within 30 days and to OGCC within 10 days. Include wellbore diagram if not previously submitted or if wellbore configuration has changed since prior program. Attach gas and liquid analyses if sampled.

1. OGCC Operator Number: 95620		11. Date of Test: 1-4-25	
2. Name of Operator: Western Operating Company		3. BLM Lease No:	
4. API Number: 05-087-05130		5. Multiple completion? <input type="checkbox"/> Yes <input type="checkbox"/> No	
6. Well Name: Peterson, Max		Number: 1	
7. Location (CtrQtr, Sec, Twp, Rng, Meridian): SENE 27 1N 56W 6			
8. County: Morgan		9. Field Name: Sand River	
10. Minerals: <input type="checkbox"/> Fee <input type="checkbox"/> State <input type="checkbox"/> Federal <input type="checkbox"/> Indian			
12. Well Status: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Shut in <input type="checkbox"/> Gas Lift <input type="checkbox"/> Pumping <input type="checkbox"/> Injection <input type="checkbox"/> Cyclic/Intermittent <input type="checkbox"/> Plunger Lift			
13. Number of Casing Strings: <input checked="" type="checkbox"/> Two <input type="checkbox"/> Three <input type="checkbox"/> Liner?			
14. STEP 1: EXISTING PRESSURES			
Record all pressures as found	Tubing: Fm:	Tubing: Opsi Fm:	Prod. Casing: Opsi Fm:
			Intermediate Csg: Opsi
			Surface Casing: Opsi
15. STEP 2: See instructions above.			

16. STEP 3: BRADENHEAD TEST						
Buried valve? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Confirmed open? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No With gauges monitoring production, intermediate casing and tubing pressures, open surface casing (bradenhead) valve (if no intermediate casing, monitor only the production casing and tubing pressures.) Record pressures at five minute intervals. Define characteristics of flow in "Bradenhead Flow" column using letter designations below: O = No Flow; C = Continuous; D = Down to 0; V = Vapor H = Water H2O; M = Mud; W = Whisper; S = Surge; G = Gas BRADENHEAD SAMPLE TAKEN? <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Gas <input type="checkbox"/> Liquid Character of Bradenhead fluid: <input type="checkbox"/> Clear <input type="checkbox"/> Fresh <input type="checkbox"/> Sulfur <input type="checkbox"/> Salty <input type="checkbox"/> Black <input type="checkbox"/> Other: (describe) _____ Sample cylinder number: _____	Elapsed Time (Min:Sec)	Fm: Tubing	Fm: Tubing	Production Casing PSIG	Intermediate Casing PSIG	Bradenhead Flow:
	00:	0		0		0
	05:	0		0		0
	10:	0		0		0
	15:	0		0		0
	20:	0		0		0
	25:	0		0		0
	30:	0		0		0
Note instantaneous Bradenhead PSIG at end of test: > 0						

17. STEP 4: INTERMEDIATE CASING TEST						
Buried valve? <input type="checkbox"/> Yes <input type="checkbox"/> No Confirmed open? <input type="checkbox"/> Yes <input type="checkbox"/> No With gauges monitoring production casing and tubing pressures, open the intermediate casing valve. Record pressures at five minute intervals. Characterize flow in "Intermediate Flow" column using letter designations below: O = No Flow; C = Continuous; D = Down to 0; V = Vapor H = Water H2O; M = Mud; W = Whisper; S = Surge; G = Gas INTERMEDIATE SAMPLE TAKEN? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Gas <input type="checkbox"/> Liquid Character of Intermediate fluid: <input type="checkbox"/> Clear <input type="checkbox"/> Fresh <input type="checkbox"/> Sulfur <input type="checkbox"/> Salty <input type="checkbox"/> Black <input type="checkbox"/> Other: (describe) _____ Sample cylinder number: _____	Elapsed Time (Min:Sec)	Fm: Tubing	Fm: Tubing	Production Casing PSIG	Intermediate Casing PSIG	Intermediate Flow
	00:					
	05:					
	10:					
	15:					
	20:					
	25:					
	30:					
Note instantaneous Intermediate Casing PSIG at end of test: >						

18. Comments: _____

19. STEP 5: See instructions above.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.
 Test Performed by: Jason Murphy Title: Supervisor Phone: 970-580-5654
 Signed: _____ Title: _____ Date: _____
 WITNESSED BY: _____ Title: _____ Agency: _____

P.O. Number	Terms	Rep	Service Date	Lease Name	Well #
	Net 30	CB	1/8/2025	Peterson Max	I
Item Code	Description	Quantity	Price Each	Amount	
Wireline Service	set and supply 10,000# 5.5 CIBP @ 5110	1			
Wireline Service	dump bail 2 sacks cement @ 5110	1			
Wireline Service	dump bail 2 sacks cement @ 5110	1			
4 Shot Gun	3 shot squeeze gun 4000'	1			
4 Shot Gun	3 shot squeeze gun 1500'	1			
4 Shot Gun	3 shot squeeze gun 351'	1			
Wireline Service	select fire 3 selections	3			
Wireline Service	4 sacks cement	4			



Field Ticket #

Date

1/8/2025

Sater Tools & Services, LLC 2424 6th Ave, Greeley, CO 80631

Office 970-356-4644 Fax 970-356-0185

Bill To Customer: Western Operating Company		PO#	Lease Name: Peterson Max	Well #: 1
Address:			County: Morgan St. Co	Invoice Ref. #:
City:		Field:	Job Type: P & A	OCSG #:
State:	Zip:	Legal Description:	Casing Sz & Wt: 5.5"	Tony Moreno
Ordered By: Jack Crummley			Service Man: Chuck Briggs	Cody Demers

NO.	RENTALS/SALES	QTY	PRICE	DSC	TOTAL
1	Supply & Set #10,000 5.5"CIBP at 5110'	1			
2	Dump Bail 2 Sacks Cement at 5110'	1			
3	Dump Bail 2 Sacks Cement at 5110'	1			
4	3 Shot Squeeze Gun 4000'	1			
5	3 Shot Squeeze Gun 1500'	1			
6	3 Shot Squeeze Gun 351'	1			
7	Select Fire 3 Selections	3			
8	Cement 4 SACKS	4			
9					
10					
11	FLUID 3800'				
12					
13					
14					
Subtotal Taxable Charges					
SERVICE MANS TIME					
Subtotal Non-Taxable Charges					
MILEAGE					
Subtotal Non-Taxable Charges					

Terms: Net 30 Days

Total Service & Material:

Tax:

Retail Delivery Tax

TOTAL CHARGES:

Authorized Agent:

Date: