

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

02/06/2025

Submitted Date:

02/08/2025

Document Number:

698603170**FIELD INSPECTION FORM**Loc ID 303782 Inspector Name: St John, William (Cal) On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**ECMC Operator Number: 10699Name of Operator: OWN RESOURCES OPERATING LLCAddress: 305 S RIDGE STREET #6279City: BRECKENRIDGE State: CO Zip: 80424**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:18 Number of Comments5 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

| Contact Name | Phone | Email | Comment |
|--------------|--------------|------------------------------|---------|
| Dolezal, Pat | 970-332-3585 | pat.dolezal@ownresources.com | |

Inspected Facilities:

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | Insp Status |
|-------------|------|--------|-------------|------------|-----------|---------------|-------------|
| 253591 | WELL | PR | 02/18/1994 | GW | 125-07469 | EYESTONE 3-35 | PR |

General Comment:

Routine Inspection.

Location

| | | | |
|--------------------|--------------------------------------|-------|--|
| Lease Road: | | | |
| Type | Access | | |
| comment: | Two track off maintained County Road | | |
| Corrective Action: | | Date: | |

Overall Good: ☐

| | | | |
|----------------------|--|-------|--|
| Signs/Marker: | | | |
| Type | WELLHEAD | | |
| Comment: | Lease sign at wellhead location. | | |
| Corrective Action: | | Date: | |
| Type | BATTERY | | |
| Comment: | Lease sign posted at remote Gas Meter Run. | | |
| Corrective Action: | | Date: | |

Emergency Contact Number:

Comment: Emergency contact information posted on Lease sign.

Corrective Action:

Date: _____

Good Housekeeping:

| | | | |
|--------------------|--------------------------------------|-------|--|
| Type | OTHER | | |
| Comment: | Soil staining noted around Wellhead. | | |
| Corrective Action: | | Date: | |

Overall Good: ☐

| | | | | |
|--------------------|--|--------|--|------------------|
| Spills: | | | | |
| Type | Area | Volume | | |
| Produced Water | WELLHEAD | | | |
| Comment: | Unable to determine volume. Soil staining would generally indicate the leak has been ongoing and not repaired or identified. | | | |
| Corrective Action: | Report spill or release of E&P waste or produced fluids Remove free fluids and contact COGCC EPS staff per Rule 912.b. | | | Date: 02/12/2025 |

In Containment: No

Comment: Water line on wellhead was found to be leaking at the check valve at time of inspection. Check valve cap had been removed and not replaced effectively removing back pressure and fluid containment within the line.

Reported to Field Forman 2/6/25 at 3:30 pm.

☐ Multiple Spills and Releases?

| | | | |
|--------------------|---|-------|--|
| Fencing/: | | | |
| Type | OTHER | | |
| Comment: | Stock panel fencing around surface equipment at remote gas metering location. | | |
| Corrective Action: | | Date: | |
| Type | WELLHEAD | | |
| Comment: | Stock panel fencing around surface equipment at well location. | | |
| Corrective Action: | | Date: | |

| | | | |
|---------------------------|--|-------|-----------------|
| Equipment: | | | corrective date |
| Type: Ancillary equipment | # 1 | | |
| Comment: | Wellhead. Casing production. Rods and tubing in the wellbore. Tubing valve closed. **Open ended valve on the line**. Casing valve open. Water line leaking produced water at the check valve. Reported to Field Forman 2/6/25 @ 3:30 pm. | | |
| Corrective Action: | Inspect and service the wellhead, tree, and related surface control equipment to comply with Rule 603.c.(14). | Date: | 02/07/2025 |
| Type: Bradenhead | # 1 | | |
| Comment: | Bradenhead plumbed to surface. | | |
| Corrective Action: | | Date: | |
| Type: Gas Meter Run | # 1 | | |
| Comment: | Remote Gas Meter Run located on CR N & Access at shared gathering location. Gas Meter Run. Chart in Meter Box dated 2-3-25. Meter Calibration/Test Log dated 2-5-24. Well Inlet Valve open. Gas Outlet Valve open. **Meter is due calibration**. | | |
| Corrective Action: | Calibrate gas metering equipment annually to comply with rule 430.d.(1). | Date: | 03/12/2025 |
| Type: Ancillary equipment | # 1 | | |
| Comment: | Pump Jack Power and Control Panel. Mounting post has rotted and broken off at grade. Panel is partially detached from post and resting on well fencing. | | |
| Corrective Action: | Comply with Rule 609.a. | Date: | 02/25/2025 |
| Type: Pump Jack | # 1 | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type: Prime Mover | # 1 | | |
| Comment: | Electric Motor. Drive belt off at time of inspection. | | |
| Corrective Action: | | Date: | |
| Type: Other | # 1 | | |
| Comment: | Pump Jack welded steel pipe base. | | |
| Corrective Action: | | Date: | |
| Type: Other | # 1 | | |
| Comment: | Shared Remote Gas Meter Shed. Roof is damaged with large section of roof panel broken out. | | |
| Corrective Action: | Comply with Rule 609.a. | Date: | 02/25/2025 |

Venting:

| | | | |
|--------------------|----|-------|--|
| Yes/No | NO | | |
| Comment: | | | |
| Corrective Action: | | Date: | |

Flaring:

| | | |
|--------------------|--|-------|
| Type | | |
| Comment: | | |
| Corrective Action: | | Date: |

| Inspected Facilities | | | | | | | | | |
|----------------------|--|-------|------|-------------|-----------|---------|----|---------------|----|
| Facility ID: | 253591 | Type: | WELL | API Number: | 125-07469 | Status: | PR | Insp. Status: | PR |
| Producing Well | | | | | | | | | |
| Comment: | Rods and tubing in wellbore. Tubing valve closed. Casing valve open. Gas Meter Run Valves: Well inlet valve open, Gas outlet valve open. Electronic Well File reflects last Production/Status reported 11/1/2024 and Well Status as PR. Based on current valve settings at time of inspection the well is PR. | | | | | | | | |
| Corrective Action: | | | | | | | | Date: | |

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

| | | | | | | |
|------------------|-----------------|-------------------------|-----------------------|---------------|--------------------------|---------|
| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
| Compaction | Pass | Compaction | Pass | | | |

Comment: No stormwater issues noted at time of inspection.

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

| Document Num | Description | URL |
|--------------|----------------------|---|
| 404086962 | INSPECTION SUBMITTED | https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6911024 |
| 698603179 | Inspection photos. | https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6911023 |