

**FORM  
INSP**

Rev  
X/20

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

02/06/2025

Submitted Date:

02/08/2025

Document Number:

698603170

**FIELD INSPECTION FORM**

Loc ID 303782 Inspector Name: St John, William (Cal) On-Site Inspection  2A Doc Num: \_\_\_\_\_

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**

ECMC Operator Number: 10699  
Name of Operator: OWN RESOURCES OPERATING LLC  
Address: 305 S RIDGE STREET #6279  
City: BRECKENRIDGE State: CO Zip: 80424

**Findings:**

- 18 Number of Comments
- 5 Number of Corrective Actions
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

Contact Name	Phone	Email	Comment
Dolezal, Pat	970-332-3585	pat.dolezal@ownresources.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
253591	WELL	PR	02/18/1994	GW	125-07469	EYESTONE 3-35	PR

**General Comment:**

Routine Inspection.

<b>Location</b>			
<b>Lease Road:</b>			
Type	Access		
comment:	Two track off maintained County Road		
Corrective ActionL		Date:	
Overall Good: <input type="checkbox"/>			
<b>Signs/Marker:</b>			
Type	WELLHEAD		
Comment:	Lease sign at wellhead location.		
Corrective Action:		Date:	
Type	BATTERY		
Comment:	Lease sign posted at remote Gas Meter Run.		
Corrective Action:		Date:	
Emergency Contact Number:			
Comment:	Emergency contact information posted on Lease sign.		Date: _____
Corrective Action:			
<b>Good Housekeeping:</b>			
Type	OTHER		
Comment:	Soil staining noted around Wellhead.		
Corrective Action:		Date:	
Overall Good: <input type="checkbox"/>			
<b>Spills:</b>			
Type	Area	Volume	
Produced Water	WELLHEAD		
Comment:	Unable to determine volume. Soil staining would generally indicate the leak has been ongoing and not repaired or identified.		
Corrective Action:	Report spill or release of E&P waste or produced fluids Remove free fluids and contact COGCC EPS staff per Rule 912.b.		Date: <u>02/12/2025</u>
In Containment: No			
Comment:	Water line on wellhead was found to be leaking at the check valve at time of inspection. Check valve cap had been removed and not replaced effectively removing back pressure and fluid containment within the line.  Reported to Field Forman 2/6/25 at 3:30 pm.		
<input type="checkbox"/> Multiple Spills and Releases?			
<b>Fencing/:</b>			
Type	OTHER		
Comment:	Stock panel fencing around surface equipment at remote gas metering location.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Stock panel fencing around surface equipment at well location.		
Corrective Action:		Date:	

<b>Equipment:</b>			corrective date
Type: Ancillary equipment	# 1		
Comment:	Wellhead. Casing production. Rods and tubing in the wellbore. Tubing valve closed. **Open ended valve on the line**. Casing valve open. Water line leaking produced water at the check valve.  Reported to Field Forman 2/6/25 @ 3:30 pm.		
Corrective Action:	Inspect and service the wellhead, tree, and related surface control equipment to comply with Rule 603.c.(14).	Date:	02/07/2025
Type: Bradenhead	# 1		
Comment:	Bradenhead plumbed to surface.		
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:	Remote Gas Meter Run located on CR N & Access at shared gathering location. Gas Meter Run. Chart in Meter Box dated 2-3-25. Meter Calibration/Test Log dated 2-5-24. Well Inlet Valve open. Gas Outlet Valve open. **Meter is due calibration**.		
Corrective Action:	Calibrate gas metering equipment annually to comply with rule 430.d.(1).	Date:	03/12/2025
Type: Ancillary equipment	# 1		
Comment:	Pump Jack Power and Control Panel. Mounting post has rotted and broken off at grade. Panel is partially detached from post and resting on well fencing.		
Corrective Action:	Comply with Rule 609.a.	Date:	02/25/2025
Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	
Type: Prime Mover	# 1		
Comment:	Electric Motor. Drive belt off at time of inspection.		
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Pump Jack welded steel pipe base.		
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Shared Remote Gas Meter Shed. Roof is damaged with large section of roof panel broken out.		
Corrective Action:	Comply with Rule 609.a.	Date:	02/25/2025

**Venting:**

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

**Flaring:**

Type			
Comment:			
Corrective Action:		Date:	

**Inspected Facilities**

Facility ID: 253591 Type: WELL API Number: 125-07469 Status: PR Insp. Status: PR

**Producing Well**

Comment: Rods and tubing in wellbore. Tubing valve closed. Casing valve open. Gas Meter Run Valves: Well inlet valve open, Gas outlet valve open.  
Electronic Well File reflects last Production/Status reported 11/1/2024 and Well Status as PR. Based on current valve settings at time of inspection the well is PR.

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

**Reclamation - Storm Water - Pit**

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			

Comment:

Corrective Action:

Date: \_\_\_\_\_

**Pits:**     NO SURFACE INDICATION OF PIT

**Attached Documents**

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404086962	INSPECTION SUBMITTED	<a href="https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6911024">https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6911024</a>
698603179	Inspection photos.	<a href="https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6911023">https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6911023</a>