

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

02/05/2025

Submitted Date:

02/06/2025

Document Number:

718100258**FIELD INSPECTION FORM**Loc ID 312635 Inspector Name: Trujillo, Aaron On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**ECMC Operator Number: 10433Name of Operator: LARAMIE ENERGY LLCAddress: 1700 LINCOLN ST STE 3950City: DENVER State: CO Zip: 80203**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**11 Number of Comments3 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Arauza, Steven		steven.arauza@state.co.us	
		ofelia.galvan@summitmidstream.com	
, Laramie		cogccnotifications@laramie-energy.com	All Inspections
		james.johnston@summitmidstream.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
222065	WELL	PA	07/23/2022	GW	077-08667	MESA 18-10E	RI
312635	LOCATION	AC			-	Mesa 18-10E Pad	RI
488131	SPILL OR RELEASE	AC	11/11/2024		-	Premier 4" Gas Gathering System	RI

General Comment:

On 2/5/2028, Western Reclamation Work Lead Trujillo conducted a Final Reclamation inspection at Laramie Energy LLC's Mesa/18-10E Pad location in Mesa County, Colorado.

Location is Fee Surface, Fee Mineral.

Location is approximately 0.14 miles from the Colorado River. Location is within the following High Priority Habitats: Aquatic Sportfish Management Waters; Mule Deer Severe Winter Range; Mule Deer Winter Concentration Area; Bald Eagle Roost Site

The following compliance issues were observed during this inspection:

- Stormwater
- Good Housekeeping
- Reclamation

A large excavation exists within the northern half of the Location. Records show this is associated with Red Rock Gathering Company LLC's "Premier 4" Gas Gathering System" Spill ID #488131. It was observed in this inspection that work to address the spill/remediation issues has resulted in the re-disturbance of the Location. The good housekeeping issues observed also appear to be associated with work to address the spill. Therefore, this inspection and the corrective actions are being provided to both Operators; it is the ECMC's expectation that both parties will collaborate in order to resolve the compliance issues identified within this inspection report.

Refer to the Location, Environmental, Reclamation and Stormwater sections of this report for additional details.

LocationOverall Good: ☐**Signs/Marker:**

Type	OTHER		
Comment:	Location signage posted on barb wire fence, east end of the Location.		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:	1-800-891-6191	Date:	
Corrective Action:			

Good Housekeeping:

Type			
Comment:	Various trash debris, including bottles, pipe, paper towels, wire, etc... observed throughout the Location and it's perimeter. Trash has not been properly contained or disposed.		
Corrective Action:	Comply with Rule 606 rules	Date:	02/13/2025

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Fencing/:**

Type	PIT		
Comment:	Orange safety fencing.		
Corrective Action:		Date:	
Type	LOCATION		
Comment:	4-strand barbed wire. It is noted however that the fenced areas do not include the entire Location.		
Corrective Action:		Date:	

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	222065	Type:	WELL	API Number:	077-08667	Status:	PA	Insp. Status:	RI
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	312635	Type:	LOCATION	API Number:	-	Status:	AC	Insp. Status:	RI
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	488131	Type:	SPILL OR	API Number:	-	Status:	AC	Insp. Status:	RI
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									

Environmental			
Spill/Remediation:			
Comment:	<p>Form 19 #403948005 submitted 10/07/2024. Based on the report, the spill is likely the result of corrosion in the pipeline. Operator submitted Form 27(i) #404034463 on 1/2/2025 to continue cleanup under a Remediation project, pursuant to Rule 912. Form 27 "in process" at time of inspection.</p> <p>A large excavation was observed on the north end of the Location. Pursuant to forms submitted by Operator, "Hunter Canyon Formation sandstone bedrock was encountered 22 feet below ground surface; therefore groundwater will not be encountered at this site".</p> <p>Water was observed within the excavation. It is unclear if this is groundwater, though it is noted that no evidence of stormwater runoff into the pit was observed (sediment transport, water pathways in the soils, rills, etc...); runoff is unlikely due to the stockpiled berms and erosion logs implemented along the perimeter.</p>		
Corrective Action:	<table border="1"><tr><td></td><td>Date: _____</td></tr></table>		Date: _____
	Date: _____		
Emission Control Burner (ECB): _____			
Comment:	<table border="1"><tr><td></td></tr></table>		
Pilot: _____	Wildlife Protection Devices (fired vessels): _____		

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Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? _____

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? _____

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? _____

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? _____

Comment _____

Corrective Action _____

Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____
1003c. Compacted areas have been cross ripped? _____
1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
Cuttings management: _____
1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment _____

Corrective Action _____ Date _____

Overall Interim Reclamation**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads _____ Regraded **Fail** Contoured **Fail** Culverts removed _____

Gravel removed **Fail**

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control **Fail**

Non cropland: Revegetated 80% **Fail** Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment: [See "COGCC Comments" at the end of this report.](#)

Corrective Action: _____ Date _____

Comply with 1004 Rules. Additional reclamation including, but not limited to, reclamation of the Location entrance, compaction alleviation and additional revegetation efforts are required: Establish vegetation with total perennial, non-invasive uniform plant cover of at least eighty (80) percent of pre-disturbance or reference area levels. Use a seed mixture requested by the surface owner, or a mixture prescribed by the local soil conservation district. Comply with Rule 1002.f and implement erosion controls to stabilize the seeded soil, and continue to monitor and manage this site until Final Reclamation has passed.

Overall Final Reclamation

Fail

Well Release on Active Location ☐Multi-Well Location ☐**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: [See "COGCC Comments" at the end of this report.](#)

Corrective Action: [Comply with Rule 1002.f and install or repair required stormwater and erosion control BMPs to manage runoff in a manner that minimizes erosion, degradation and sediment transport. Temporary controls are required to be implemented and maintained until long-term stabilization has been achieved; ongoing stormwater management/monitoring required until the site receives a passing final reclamation inspection. See "Reclamation CA" for stabilization requirements post seeding activities.](#)

Date: 02/13/2025

Pits: ☐ NO SURFACE INDICATION OF PIT

ECMC Comments

Comment	User	Date
Records show the well was PA 7/23/2022 by Laramie Energy; facility received final closure via F27 #403294092. At least 2 growing seasons have passed since abandonment and facility closure.	trujilloam	02/06/2025
Work to address a spill on the north end of the Location has resulted in approximately half, to two-thirds of the Location being re-disturbed. Additionally, the southern areas of the Location that do not appear to have been re-disturbed are predominantly bare and exposed soil; germination and establishment of desirable perennial species was not observed and/or not progressing towards ECMC uniform requirements. There are also areas within the southern end of the Location that appear to have been traveled over during pipeline work, resulting in soils being compacted.		
The reclamation areas also lack stabilization- stormwater and erosion control measures on the Location have not been maintained, resulting in erosion, degradation and off-site sediment transport. Operator appears to have previously applied straw mulch in the area, however the mulch has largely blown away from most of the Location and is no longer properly functioning on the site. Erosion logs along the perimeter of the Location were also observed to be in disrepair.		
The Location entrance at the BLM/Lease road were not included during reclamation efforts of the Location: these areas require reclamation.		
ECMC Staff is aware that reclamation work for the entire Location is not feasible until the Remediation Project is resolved; it is the ECMCs expectation that the identified issues will be resolved in a timely manner, however the Location will remain out of compliance with 1004 Requirements until the corrective actions have been resolved in entirety.		

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404085607	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6909273
718100259	Inspection Photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6909272

