

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

02/10/2025

Submitted Date:

02/11/2025

Document Number:

708303432**FIELD INSPECTION FORM**

| | | | | |
|--|------------------------------------|---|-------------------|---|
| Loc ID 335421 | Inspector Name: Morris, Matthew | On-Site Inspection <input type="checkbox"/> | 2A Doc Num: _____ | Status Summary: <input type="checkbox"/> THIS IS A FOLLOW UP INSPECTION <input checked="" type="checkbox"/> FOLLOW UP INSPECTION REQUIRED <input type="checkbox"/> NO FOLLOW UP INSPECTION REQUIRED |
| Operator Information: ECMC Operator Number: <u>96850</u> Name of Operator: <u>TEP ROCKY MOUNTAIN LLC</u> Address: <u>1058 COUNTY ROAD 215</u> City: <u>PARACHUTE</u> State: <u>CO</u> Zip: <u>81635</u> | | | | Findings: <u>9</u> Number of Comments <u>2</u> Number of Corrective Actions <input checked="" type="checkbox"/> Corrective Action Response Requested ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE |

Contact Information:

| Contact Name | Phone | Email | Comment |
|--------------|-------|------------------------------------|---------|
| , TEP | | COGCCInspectionReports@terraep.com | |

Inspected Facilities:

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | Insp Status |
|-------------|------|--------|-------------|------------|-----------|-------------------|-------------|
| 272691 | WELL | PR | 02/05/2005 | GW | 045-10138 | FEDERAL PA 34-29 | PR |
| 272692 | WELL | PR | 02/06/2005 | GW | 045-10139 | FEDERAL PA 334-29 | PR |
| 286023 | WELL | PR | 04/27/2007 | GW | 045-12602 | FEDERAL PA 534-29 | PR |
| 286024 | WELL | PR | 06/01/2024 | GW | 045-12601 | FEDERAL PA 434-29 | PR |

General Comment:CECMC Inspection Report Summary

On 2/10/2025 at approximately 14:15, Compliance Inspector Matthew Morris conducted an on-site audit at TEP ROCKY MOUNTAIN LLC, FEDERAL-66S95W/29SWSE at Location ID #335421 in Garfield County, Colorado.

During the audit, the following compliance issues were observed:

- 1) Open wellhead cellar
- 2) Stormwater; refer to Stormwater section

A follow-up on this site audit will be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.

This location is within or in close proximity to, a CPW Density/High Priority Habitat, Black Bear, NSO Habitat, or Wildlife Management area.

LocationOverall Good: ☐**Signs/Marker:**

| | | | |
|--------------------|--|-------|--|
| Type | BATTERY | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type | TANK LABELS/PLACARDS | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type | WELLHEAD | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type | OTHER | | |
| Comment: | Separator units include attached storage tanks. The sight glass on the side of the unit indicates that the storage tank contains an unknown fluid. No form of labeling or markers is present to identify a potential hazard or the contents of the storage tank. | | |
| Corrective Action: | | Date: | |

Emergency Contact Number:

Comment: 911/(970)285-9377

Corrective Action:

Date: _____

Good Housekeeping:

| | | | |
|--------------------|---|-------|------------|
| Type | OTHER | | |
| Comment: | Open wellhead cellar poses a wildlife/personnel safety hazard. | | |
| Corrective Action: | 602.c: Operators are responsible for ensuring that operations are conducted with due regard for the safety of employees, for the preservation and conservation of property, and for protecting and minimizing adverse impacts to public health, safety, welfare, the environment, and wildlife resources. | Date: | 02/27/2025 |

Overall Good: ☐**Spills:**

| | | | | |
|------|------|--------|--|--|
| Type | Area | Volume | | |
|------|------|--------|--|--|

In Containment: No

Comment:

☐ Multiple Spills and Releases?**Fencing/:**

| | | | |
|--------------------|--------------|-------|--|
| Type | SEPARATOR | | |
| Comment: | Hog panels | | |
| Corrective Action: | | Date: | |
| Type | TANK BATTERY | | |
| Comment: | Hog panels | | |
| Corrective Action: | | Date: | |
| Type | WELLHEAD | | |
| Comment: | Hog panels | | |

| | | | |
|-----------------------------------|-----|-----------------|--|
| Corrective Action: | | Date: | |
| Equipment: | | corrective date | |
| Type: Bradenhead | # 4 | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type: Horizontal Heated Separator | # 4 | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type: Bird Protectors | # 3 | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type: Gas Meter Run | # 4 | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type: Plunger Lift | # 4 | | |
| Comment: | | | |
| Corrective Action: | | Date: | |

Tanks and Berms:

| Contents | # | Capacity | Type | Tank ID | SE GPS |
|--------------------|---|----------|-----------|---------|--------|
| PRODUCED WATER | 1 | 200 BBLS | STEEL AST | | , |
| Comment: | | | | | |
| Corrective Action: | | | | | Date: |

Paint

| | | |
|------------------|----------|--|
| Condition | Adequate | |
| Other (Content) | | |
| Other (Capacity) | | |
| Other (Type) | | |

Berms

| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance |
|--------------------|----------|---------------------|---------------------|-------------|
| Metal | Adequate | Walls Sufficient | Base Sufficient | Adequate |
| Comment: | | | | |
| Corrective Action: | | | | Date: |

Venting:

| | | |
|--------------------|----|-------|
| Yes/No | NO | |
| Comment: | | |
| Corrective Action: | | Date: |

Flaring:

| | |
|----------|--|
| Type | |
| Comment: | |

| | | | |
|--------------------|--|-------|--|
| Corrective Action: | | Date: | |
|--------------------|--|-------|--|

| Inspected Facilities | | | | | | | | | |
|--|--------|-------|------|-------------|-----------|---------|----|---------------|----|
| Facility ID: | 272691 | Type: | WELL | API Number: | 045-10138 | Status: | PR | Insp. Status: | PR |
| Producing Well | | | | | | | | | |
| Comment: | | | | | | | | | |
| Corrective Action: | | | | | | | | Date: | |
| The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12 | | | | | | | | | |
| Facility ID: | 272692 | Type: | WELL | API Number: | 045-10139 | Status: | PR | Insp. Status: | PR |
| Producing Well | | | | | | | | | |
| Comment: | | | | | | | | | |
| Corrective Action: | | | | | | | | Date: | |
| The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12 | | | | | | | | | |
| Facility ID: | 286023 | Type: | WELL | API Number: | 045-12602 | Status: | PR | Insp. Status: | PR |
| Producing Well | | | | | | | | | |
| Comment: | | | | | | | | | |
| Corrective Action: | | | | | | | | Date: | |
| The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12 | | | | | | | | | |
| Facility ID: | 286024 | Type: | WELL | API Number: | 045-12601 | Status: | PR | Insp. Status: | PR |
| Producing Well | | | | | | | | | |
| Comment: | | | | | | | | | |
| Corrective Action: | | | | | | | | Date: | |
| The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12 | | | | | | | | | |

Reclamation - Storm Water - Pit**Storm Water:**

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
|------------------|-----------------|-------------------------|-----------------------|---------------|--------------------------|-------------------------------|
| Gravel | | | | | | |
| Compaction | | | | | | |
| | | Check Dams | | | | |
| Rip Rap | | | | | | |
| | | Compaction | | | | |
| | | Gravel | | | | |
| | | Culverts | | | | |
| | | Sediment Traps | | | | |
| Sediment Traps | | | | | | |
| Berms | | | | | | |
| Ditches | | | | | | |
| | | Ditches | | | | |
| Other | Fail | | | | | Insufficient erosion controls |
| | | Rip Rap | | | | |

Comment: Insufficient erosion controls on cut slope northwest of tank containment. Sediment has sloughed onto vegetation and onto location.

Corrective Action: 1002.f.(2): Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations to control Stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation. BMPs shall be maintained until the facility is abandoned and final reclamation is achieved pursuant to Rule 1004.

Date: 02/27/2025

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

| Document Num | Description | URL |
|--------------|-------------|---|
| 708303433 | Photo Log | https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6914885 |