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FORM
21
Rev 9/14

State of Colorado
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be a at minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

FOR OGCC USE ONLY

Document Number:

Date Received:

Complete the
Attachment Checklist

Oper OGCC

Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number		

OGCC Operator Number: 10762	Contact Name and Telephone
Name of Operator: JWC OPERATING	COLE JAMES
Address: 50450 CR 23	No: (719) 892-0378
City: LIMON State: CO Zip: 80828	Email: cj0378@hotmail.com
API Number: 05-073-06568 OGCC Facility ID Number:	
Well/Facility Name: CRAIG 4-2	Well/Facility Number: 435415
Location QtrQtr: SWNW Section: 2 Township: 10S Range: 56W Meridian: 6	

☒ SHUT-IN PRODUCTION WELL

☐ INJECTION WELL

Last MIT Date: 12/10/2019

Test Type:

☒ Test to Maintain SI/TA status

☒ 5-year UIC

☐ Reset Packer

☒ Verification of Repairs

☐ Annual UIC Test

Describe Repairs or Other Well Activities: ECWS on location to R/H w/new packer

Wellbore Data at Time of Test

Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth

Injection/Producing Zone(s)	Perforated Interval:	Open Hole Interval:
LGKC	7118-7123	

Tubing Casing/Annulus Test

Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?
2.875	7043	7044	<input type="checkbox"/> Yes <input type="checkbox"/> No

Test Data

Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
2/3/25	WO	0 PSI	0 PSI	0 PSI
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain During Test
355 PSI	355 PSI	355 PSI	355 PSI	0 PSI
Test Witnessed by State Representative?		OGCC Field Representative (Print Name):		
<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Brian Welsh		

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: KRIS LEE

Signed: Kristina Lee Title: REGULATORY CONSULTANT

Date: 2/3/25

OGCC Approval: Brian Welsh Title: Field Inspector

Date: 2/3/25

Conditions of Approval, if any:

Form 42 # 404079357
Insp Doc # 715201649