

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

02/05/2025

Submitted Date:

02/05/2025

Document Number:

715501229

FIELD INSPECTION FORM

Loc ID 316596 Inspector Name: Burchett, Kirby On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 96850
Name of Operator: TEP ROCKY MOUNTAIN LLC
Address: 1058 COUNTY ROAD 215
City: PARACHUTE State: CO Zip: 81635

Findings:

- 24 Number of Comments
- 5 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
, TEP	(970) 285-9377	COGCCInspectionReports@terraep.com	
Wilson, Justin	(970) 878-3825	jrwilson@blm.gov	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
287639	WELL	PR	12/01/2022	GW	103-10934	FEDERAL RGU 23-35-198	PR
301961	WELL	SI	06/01/2024	GW	103-11490	FEDERAL RGU 322-35-198	SI
301962	WELL	PR	12/01/2022	GW	103-11491	FEDERAL RGU 412-35-198	SI
301963	WELL	PR	12/01/2022	GW	103-11492	FEDERAL RGU 522-35-198	PR
301964	WELL	PR	12/01/2022	GW	103-11493	FEDERAL RGU 532-35-198	PR
301965	WELL	PR	12/01/2022	GW	103-11494	Federal RGU 13-35-198	SI
419627	WELL	PR	12/01/2022	GW	103-11801	Federal RGU 523-35-198	PR
419628	WELL	PR	12/01/2022	OW	103-11802	Federal RGU 413-35-198	PR
419629	WELL	PR	12/01/2022	GW	103-11803	Federal RGU 33-35-198	PR

General Comment:

ECMC Inspection Report Summary

On Wednesday, 02/05/2025, Inspector Kirby Burchett, conducted a routine field inspection at TEP Rocky Mountain LLC on the Federal RGU 23-25-198 pad, Location #316596, in Rio Blanco County, Colorado.

This location is within or in close proximity to a Colorado Parks and Wildlife (CPW) District, Wildlife Management Plan, and Black Bear area with High Priority, NSO, and Density Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

While there during normal operations the following compliance issues were observed:

1. No well sign.
2. Debris.
3. Faded and conflicting labels.
4. Stained soil.
5. Faded and/or illegible well sign.

Refer to Inspection Photos for observed compliance issues.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with ECMC rules.

Location			
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	BATTERY		
Comment:			
Corrective Action:			Date:
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:			Date:
Type	CONTAINERS		
Comment:	Chemical tank with faded and conflicting labels		
Corrective Action:	Operators will ensure that container and tank labels are well maintained and legible, and will replace damaged or vandalized labels within 10 days of discovery that the label is no longer legible or is damaged.		Date: <u>02/16/2025</u>
Type	OTHER		
Comment:	Separator units include attached storage tanks. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:			Date:
Type	WELLHEAD		
Comment:	Well missing well sign. Faded and/or illegible well sign.		
Corrective Action:	The Wellhead sign will identify: The Well name; The API Number; and Its legal location, including the quarter/quarter section.		Date: <u>03/08/2025</u>
Emergency Contact Number:			
Comment:	<u>970-285-9377</u>		
Corrective Action:			Date: _____
Good Housekeeping:			
Type	DEBRIS		
Comment:	Random debris		
Corrective Action:	All excess materials, rubbish, supplies, trash, or other waste material will be properly contained until removed from the Oil and Gas Location. At no time will debris be placed or remain on the ground.		Date: <u>02/13/2025</u>
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
PW/CN	WELLHEAD		
Comment:	Several areas around wellheads with stained soil		
Corrective Action:	Remove and properly dispose of any oily waste, stained and contaminated soil to an approved facility.		Date: <u>02/16/2025</u>
PW/CN	Treater		
Comment:	Stained soil under and around horizontal treater		
Corrective Action:	Remove and properly dispose of any oily waste, stained and contaminated soil to an approved facility.		Date: <u>02/16/2025</u>

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:

Type	WELLHEAD		
Comment:	Fence panels		
Corrective Action:			Date:

Equipment:

Type	#	Comment	corrective date
Gas Meter Run	# 9	Inside separators	
Corrective Action:			Date:
Horizontal Heater Treater	# 1		
Corrective Action:			Date:
VRT	# 1		
Corrective Action:			Date:
Bradenhead	# 9		
Corrective Action:			Date:
Emission Control Device	# 1		
Corrective Action:			Date:
Bird Protectors	# 10		
Corrective Action:			Date:
Horizontal Heated Separator	# 9	2 Quad and 1 Single	
Corrective Action:			Date:
Prime Mover	# 1		
Corrective Action:			Date:
Plunger Lift	# 9		
Corrective Action:			Date:
Ancillary equipment	# 2	Chemical tanks on containments	
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS

PRODUCED WATER	1	300 BBLs	HEATED STEEL AST		
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate				
Other (Content)					
Other (Capacity)					
Other (Type)					

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate			
Comment:		Lined		
Corrective Action:				
		Date:		

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	2	300 BBLs	HEATED STEEL AST		
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate				
Other (Content)					
Other (Capacity)					
Other (Type)					

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate			
Comment:		Lined		
Corrective Action:				
		Date:		

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities			
Facility ID: <u>287639</u>	Type: <u>WELL</u>	API Number: <u>103-10934</u>	Status: <u>PR</u> Insp. Status: <u>PR</u>
Producing Well			
Comment: <u>November 2024 Production Report</u>			
Corrective Action: _____	Date: _____		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID: <u>301961</u>	Type: <u>WELL</u>	API Number: <u>103-11490</u>	Status: <u>SI</u> Insp. Status: <u>SI</u>
Idle Well			
Purpose: <input checked="" type="checkbox"/> Shut In <input type="checkbox"/> Temporarily Abandoned	Reminder: _____		
Comment: <u>November 2024 Production Report Shut In - June 2024</u>			
Corrective Action: _____	Date: _____		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID: <u>301962</u>	Type: <u>WELL</u>	API Number: <u>103-11491</u>	Status: <u>PR</u> Insp. Status: <u>SI</u>
Idle Well			
Purpose: <input checked="" type="checkbox"/> Shut In <input type="checkbox"/> Temporarily Abandoned	Reminder: _____		
Comment: <u>November 2024 Production Report Shut In - October 2024</u>			
Corrective Action: _____	Date: _____		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID: <u>301963</u>	Type: <u>WELL</u>	API Number: <u>103-11492</u>	Status: <u>PR</u> Insp. Status: <u>PR</u>
Producing Well			
Comment: <u>November 2024 Production Report</u>			
Corrective Action: _____	Date: _____		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID: <u>301964</u>	Type: <u>WELL</u>	API Number: <u>103-11493</u>	Status: <u>PR</u> Insp. Status: <u>PR</u>
Producing Well			
Comment: <u>November 2024 Production Report</u>			
Corrective Action: _____	Date: _____		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID: <u>301965</u>	Type: <u>WELL</u>	API Number: <u>103-11494</u>	Status: <u>PR</u> Insp. Status: <u>SI</u>
Idle Well			
Purpose: <input checked="" type="checkbox"/> Shut In <input type="checkbox"/> Temporarily Abandoned	Reminder: _____		
Comment: <u>November 2024 Production Report Shut In - October 2024</u>			
Corrective Action: _____	Date: _____		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID: <u>419627</u>	Type: <u>WELL</u>	API Number: <u>103-11801</u>	Status: <u>PR</u> Insp. Status: <u>PR</u>

Producing Well			
Comment:	November 2024 Production Report		
Corrective Action:		Date:	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 419628 Type: WELL API Number: 103-11802 Status: PR Insp. Status: PR

Producing Well			
Comment:	November 2024 Production Report		
Corrective Action:		Date:	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 419629 Type: WELL API Number: 103-11803 Status: PR Insp. Status: PR

Producing Well			
Comment:	November 2024 Production Report		
Corrective Action:		Date:	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms						
				Material Handling And Spill Prevention		
		Ditches				
Ditches						

Comment: Operator is responsible for maintaining Best Management Practices (BMPs) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404083352	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6907108
715501230	Inspection Photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6907104